For KCC Use:	0-2.00
Effective Date: _	8-2-08
District #	
SGA2 TVO	- LYNG

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007 Form must be Typed Form must be Signed

Expected Spud Date: August 4 month day  OPERATOR: License# 31519  OPERATOR: Lone Jack Oil Company	2008 year	e (5) days prior to commencing well  Spot Description:	
OPERATOR: License#  Name: Lone Jack Oil Company			
Name: Lone Jack Oil Company	-	SW NE SW 22 23 5 22 Vr C	
Name: Lone Jack Oil Company		(00000) Sec. 3 (Wp. 3. H. 22)	
		1,771 feet from N / S Line of Se	
COO E - + 1M/-1- :		1,426 feet from E / X W Line of Se	ection
Address 1: 509 East Walnut		Is SECTION: Regular Irregular?	
Address 2:		(Note: Locate well on the Section Plat on reverse side)	
	66010 +	County: Bourbon	
Contact Person: Leland Jackson	*	Lease Name: Stewart Well #: 4-08	
Phone:1-620-363-0492		Field Name: Davis Bronson	
CONTRACTOR: License# 31519 V			
Name: Lone Jack Oil Company		Is this a Prorated / Spaced Field?	No T
Name.		Target Formation(s): Bartlaville	
Well Drilled For: Well Class: Typ	pe Equipment:	Nearest Lease or unit boundary line (in footage): 1,426	
XOil Enh Rec XInfield	Mud Rotary	Ground Surface Elevation:feet	MSL
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	No
Disposal Wildcat	Cable		No
Seismic ; # of Holes Other		Depth to bottom of fresh water: 50	
Other:		Depth to bottom of usable water:	
_		Surface Pipe by Alternate:	<del></del>
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 20' min.	
On south in		Length of Conductor Pipe (if any):	
Operator:			
Well Name:		Projected Total Depth: 675'	
Original Completion Date: Original Total	al Depth:	Formation at Total Depth:	<del></del>
Directional Deviated or Harizontal wellhors?	☐ Yes 🔀 No	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?		Well Farm Pond Other: Return Water	
If Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location:KCC DKT #:		(Note: Apply for Fermit with DWR	
RCC DR1 #.		Will Cores be taken?	No
		If Yes, proposed zone:	
		RECE	IVED
	AFF	IDAVIT KANSAS CORPORA	TION COMMIS
The undersigned hereby affirms that the drilling, comp	pletion and eventual plug	gging of this well will comply with K.S.A. 55 et. seg.	
It is agreed that the following minimum requirements w	•	JUL 2	หิ วกกร
			0 E000
<ol> <li>Notify the appropriate district office <i>prior</i> to spute</li> <li>A copy of the approved notice of intent to drill <i>sl</i></li> </ol>	<b>y</b> ,	drilling rig; CONSERVATI	ON DIVERSE
		orning rig, conservatively circulating cement to the top; in all cases surface pipe shall be set WICHF	
through all unconsolidated materials plus a mini			in, ito
4. If the well is dry hole, an agreement between the	e operator and the distri	ict office on plug length and placement is necessary prior to plugging:	
<ol><li>The appropriate district office will be notified bef</li></ol>	fore well is either plugge	ed or production casing is cemented in;	
<ol><li>If an ALTERNATE II COMPLETION, production</li></ol>	pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.	
Or pursuant to Appendix "B" - Eastern Kansas s	surface casing order #13	33,891-C, which applies to the KCC District 3 area, alternate II cementing	
		plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are tri	ue and correct to the be	est of my knowledge and belief.	
7/23/08 Signature of Country		Operator	
Date: 7723706 Signature of Operator of	or Agent:	Title: Operator	
		Remember to:	ယ
For KCC Use ONLY			30
01/2 22UD2 DDD	•	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> </ul>	1
		- File acreage attribution plat according to field proration orders;	23
Conductor pipe required None	_ feet	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>	ω
	feet per ALT.	<ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>	i
20	TIEGUDEL ALITH ILLE III I	, and plugging to complete (main to dayo),	
Minimum surface pipe required 20	leet per ALI.	Obtain written approval before disposing or injecting salt water	22
Minimum surface pipe required 20 Approved by: 17-28-08		Obtain written approval before disposing or injecting salt water.     If this permit has expired (See: authorized expiration date) please.	22
Minimum surface pipe required 20 Approved by: 144 7-28-08 This authorization expires: 7-28-09		- If this permit has expired (See: authorized expiration date) please	22
Minimum surface pipe required 20 Approved by: 17-28-08		- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	22  X
Minimum surface pipe required 20 Approved by: 144 7-28-08 This authorization expires: 7-28-09 (This authorization void if drilling not started within 12 month)		- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date: 1-28-09	<b>22</b>
Minimum surface pipe required 20 Approved by: 144 7-28-08 This authorization expires: 7-28-09		- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	<b>22</b> ⊠ □