

For KCC Use:	07/28/2008
Effective Date:	0172872008
District #3	
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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007 Form must be Typed

SGA? Yes No NOTICE OF IN  Must be approved by KCC five	e (5) days prior to commencing well	All blanks must be Filled
Expected Spud Date:7/25/2008		
month day year	Spot Description:  N2 SW NE NE 0 4 - 15	- 24 52 5
32294	Sec iwp	S. R <del>24</del>   <b>X</b>  E
DPERATOR: License#	leet from L	
Address 1: 24850 FARLEY	is SECTION: Regular Irregular?	E / W Line of Section
Address 2:	is SECTION: Megular Inregular?	
City: BUCYRUS State: KS Zip: 66013 + 9264	(Note: Locate well on the Section Plat	on reverse side)
Contact Person: Curstin Hamblin	County: Johnson	
hone: 913-533-9900	Lease Name: Cowsert	Well #: 4-4
32294	Field Name: Stilwell	
ONTRACTOR: License#_32294	Is this a Prorated / Spaced Field?	Yes X No
uno.	Target Formation(s): Cherokee / Marmaton	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): $3$	30
Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation: 1050	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	X Yes No
Disposal Wildcat Cable	Public water supply well within one mile:	Yes X No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 150	
Other:	Depth to bottom of usable water: 300	
Tif OMMO: old well information of fell	Surface Pipe by Alternate: I XII	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 900	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee	
matical D. Soud at the same at	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Operator P	rovided
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:CC DKT #:	(Note: Apply for Permit with DV	VR ()
VV VIII 11.	Will Cores be taken?	Yes ⊠No
	and the second s	
	If Yes, proposed zone:	A
AEE	If Yes, proposed zone:	SAS CORPORATION COMMICS
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