Form ACO-1 September 1999 Form Must Be Typed

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION COMPLETION FORM COMPLETION FORM COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539	API No. 15 - 205-26763-00-00
Name: Cherokee Wells, LLC	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	SE4 - NE4 - NW4 - Sec. 32 Twp. 28 S. R. 14
City/State/Zip: Fort Worth, TX 76107	1980 930 feet from S (N)(circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline	2310 feet from E W (circle one) Line of Section
Operator Contact Person: Rhonda Wilson	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 378-3650	(circle one) NE SE (NW) SW
Contractor: Name: Well Refined Drilling	Lease Name: Mayeske Well #: A-11
License: _33072	Field Name: Cherokee Basin Coal Gas
Wellsite Geologist: n/a	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: unknown Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1430 Plug Back Total Depth: n/a
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 42.4' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing 1427
Operator:	feet depth to surface w/ 145 sx cmt.
Well Name:	Alt2- Dia - 9130/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite: RECEIVED
Other (SWD or Enhr.?) Docket No	Operator Name: KANSAS CORPORATION COMMISSION
10/4/0 g 06 10/5/06 1/22/07	Lease Name: APR 2 4 2007
Spud Date or Date Reached TD Completion Date or	Quarter Sec IwpS. H Last West
Recompletion Date Recompletion Date	County: COMBERVATION DIVISION
	WICHITA, KS
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of	a the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: //honda Wilson	KCC Office Use ONLY
Title: Office Manager Date: 4/19/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 19 day of Amil	If Denied, Yes Date:
20 <u>07</u> .	Wireline Log Received
20 9 7 MAN MARK A TRACY M	Geologist Report Received
Notary Public: YWW Notary Public - Sta	
Date Commission Expires: My Appt. Expires 12/1	/2010

Operator Name: Cherokee Wells, LLC			Lease N	Name: Mayeske	/layeske		Well #:	
Sec. 32 Twp. 28		✓ East			···			
INSTRUCTIONS: Shi tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut-in press es if gas to surface t	ures, whether shu est, along with fin	ıt-in pressure reach	ed static level, hydro	static pressure	s, bottom hole	
Drill Stem Tests Taken		☐ Yes 🗸 l	No	✓ Log Form	nation (Top), Depth a	nd Datum	Sample	
Samples Sent to Geological Survey		☐ Yes 🗸 N	No .	Name		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)	•	☐ Yes ☑ 1 ☑ Yes ☐ 1	1	Drillers Log Enck	osed			
List All E. Logs Run:								
Electric Log Er	nclosed					·		
			SING RECORD s set-conductor, surf	✓ New Used				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F		Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	26#	42.4	Portland	30		
Long String	6 3/4"	4 1/2"	13.4#	1422'	Thick Set Cement	145		
		ADDITIO	ONAL CEMENTING	G / SQUEEZE RECO	ORD			
Purpose: Depth Top Bottom Protect Casing		Type of Cemen	t #Sacks U	sed	Type and Percent Additives			
Plug Back TD Plug Off Zone								
Shots Per Foot		ION RECORD - Bridg		Acid,	Fracture, Shot, Cement	Squeeze Record		
	Specify	Footage of Each Interv	al Perforated		(Amount and Kind of Ma	· · · · · · · · · · · · · · · · · · ·	Depth	
					KANSAS CORPOR	EIVED VATION COMMIS	SION	
					APR 2	4 2007		
					CONSERVAT	TION DIVISION		
					WICH	ITA, KS		
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or E	Enhr. Producin	g Method	Flowing Pu	mping Gas Lift	Other	(Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bbls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (COMPLETION		Production I	nterval			
Vented Sold (If vented, Sub	Used on Lease	Open	Hole Perf.	Dually Comp.	Commingled	··· / ··· · · · · · · · · · · · · · · ·		

CONSOLIDATED OIL WELL SERVICES P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

10841 KET NUMBER LOCATION EUREKA FOREMAN KEUIN MCCOY

TREATMENT REPORT & FIELD TICKET **CEMENT**

→ DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
10-7-06	3070	MAYESI	le A-	11	ヌユ	285	146	wilson
CUSTOMER]	CONTRACTOR STATE	A Company of the Comp	The state of the s	establishment of the state of the state of
<u> </u>	Ateway 7	フナバハ		South	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS				RIVER	4145	Justin		
P.O. Box 960				Resources	439	Jerrid		
CITY		STATE	ZIP CODE	7			-	
Meeker		OK	74855					
	195tRING	HOLE SIZE 6			14/30'	CASING SIZE & W	EIGHT 4//2	10.5 * NEW
CASING DEPTH 14/22 DRILL PIPE			TUBING	OTHER				
SLURRY WEIGHT 17.4 SLURRY VOL 44 866. WATER gal/sk 8.0 CEMENT LEFT in CASING 0								
DISPLACEMENT 22. 6 BLL DISPLACEMENT PSI 700 MEX PSI 1200 Bump Plug RATE								
REMARKS: 50	Fety Aleet	1149: Rig	40 to 5	1/2 CASING	9. BREAK	CIRCUlation	n w/15	
Tresh o	WATER. PE	ump 4 shs	6el 7.	Tush 10'	BOL WATE	er Spaces	14 BH Z	ve water
MIXEd	145 5KS	THICK S	et Cem	ent w/	5 # K66-2	SEAL PERJOK	(a) 1.3.4	# p= 1000
Vield 1	1.65. WA	shout F	ump & a	(mes. 51	but down	Release A	2/42 2/1	splace
w/ 22.	6 BBL FRE	esh wate	2. FINA	(Pumpin	14 PRESSON	ce 700 Ps1.	Buno	2/11/2 /2
1200	PSI. WA	+ 2 min	utes. Re	lease Pr	PESSONE =	FIOAT Held	Shit	Casas in
(a) 0 F	251. Good	Cement	Returns	+ 12 50x	7479 C 8 = 1	7 BBC 5/4x	201 106	2 Charaldo
Rig doc	31 11 .					, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	01091000	- GOZING PE

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	800,00	800-00
5406	40	PUMP CHARGE MILEAGE RECEIVED RECEIVED RANSAS CORPORATION COMMINICATION COMMINICATI	SSION 3.15	126.00
		RECEITION COMMO		
1126 A	145515	THICK SET CENTERT KANSAS CONTROL OF 2008	14/165	2124.25
11/0 A	725 #	THICK SET CENTENT KANSAS CORPUTE KOL-SEAL 5th PE/SK MAR 19 2008	36 #	261.00
		SERVATION DIVI	5010	33
1118 A	200 *	LOL-SEAL 5" PE /SK MAR 19 2000 CONSERVATION DAY GEL FIUSH	.14 #	28.00
5407	70NS	Tow Mikage Buch TRUCK	1771c	275-00
42/02/		41/2 Too Rubber Place	40.00	
4/129	/	41/2 Top Rubber Plug 41/2 Centralizer	36.00	36.00
4/161		41/2 AFU FLORT Shoe	248.00	248.00
			Sub Total	3938.25
		THANK YOU 6.3%	SALES TAX	172.45
	Ham Into		ESTIMATED TOTAL	4/10-70