

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Rhonda Wilson
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling Co., Inc
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/30/06	7/6/06	10/05/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26601-00-00
County: Wilson
NE4, NE4, NW, Sec. 32 Twp. 27 S. R. 15 East West
4808 feet from (S) / N (circle one) Line of Section
2216 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pierpoint Farms Well #: A-6
Field Name: Cherokee Basin Coal Gas
Producing Formation: Mississippian
Elevation: Ground: 844.1 Kelly Bushing: n/a
Total Depth: 1331 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing 1324
feet depth to surface w/ 140 sx cmt.

Alt-2-Dlg - 9/30/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller
Title: ADMINISTRATIVE ASST. Date: 12/5/06
Subscribed and sworn to before me this 5th day of DECEMBER,
2006.
Notary Public: RHONDA WILSON
My Appt. Expires 9/8/2010
Date Commission Expires: _____

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 12 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Blue Jay Operating, LLC Lease Name: Pierpoint Farms Well #: A-6
 Sec. 32 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Log Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8		44.1	Class A	50	
Long String	6.75"	4 1/2	10.5#	1321	Thick Set Cement	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KANSAS CORPORATION COMMISSION
DEC 12 2006
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10272

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-7-06	3070	Prospect A-6 (Farm)	32	27S	15E	Wilson
CUSTOMER Gateway Titan			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 960			446	Calin		
CITY Meeker			502	Kyle		
STATE OK			434	Larry		
ZIP CODE 74855			952/TL3	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1331' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1321' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 4281 WATER gal/sk 8" CEMENT LEFT in CASING _____
 DISPLACEMENT 21861 DISPLACEMENT PSI 800 MIX PSI 1400 Gmp/Plg RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 2800 water. Pump 1580 Gal-Flush, 1000 Dye water, mixed 140sk Thick Set Cement w/ 5" Kal-Seal Paste @ 13.4" w/gal. Wash out Pump + lines. Release Plug. Displace w/ 21861 water. Final Pump Pressure 800 PSI. Pump Plug 1400 PSI. Wait 2min. Release Pressure. Float Held. Good Cement to Surface - 7861 Slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES OF PRODUCTION COMMISSION	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	140sk	Thickset Cement	14.65	2051.00
1110A	700"	Kal-Seal 5" w/gal	.36"	252.00
1118A	200"	Gel-Flush	.14"	28.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
5501C	4hrs	Water Transport	98.00	392.00
5502C	4hrs	8000l Vcc Truck	90.00	360.00
1123	7500gal	City Water	12.80/gal	96.00
4156	1	4 1/2" Float Shoe	208.00	208.00
4129	1	4 1/2" Centralizer	36.00	36.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Thank You!	Sub Total	4664.00
			632 SALES TAX	170.19
			ESTIMATED TOTAL	4834.19

AUTHORIZATION

[Signature]

TITLE

806919

DATE