#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # \_33539 Name: Cherokee Wells, LLC

Address: 4916 Camp Bowie Blvd., Suite 204

September 1999 Form Must Be Typed

API No. 15 - 205-26762-00-00 County: Wilson SW4\_SW4\_NW\_ Sec. 32 Twp. 28 S. R. 14 F East West feet from S ( N )circle one) Line of Section 330 \_ feet from E //W circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE Lease Name: Mayeske Well #:\_A-12 Field Name: Cherokee Basin Coal Gas Producing Formation: Mississippian Elevation: Ground: unknown Kelly Bushing: n/a Total Depth: 1407 \_\_ Plug Back Total Depth: n/a Amount of Surface Pipe Set and Cemented at 42.7' Feet Multiple Stage Cementing Collar Used? ☐Yes ✓ No If ves, show depth set \_ If Alternate II completion, cement circulated from bottom casing feet depth to. surface Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) \_ ppm Fluid volume.\_. Chloride content \_\_\_\_ \_ bbls Dewatering method used\_ Location of fluid disposal if hauled offsite RECEIVED KANSAS CORPORATION COMMISSION Operator Name:\_\_\_ Quarter\_\_\_\_ Sec.\_\_\_ Twp.

Fort Worth, TX 76107 Purchaser: Southeastern Kansas Pipeline Operator Contact Person: Rhonda Wilson Phone: (620 ) 378-3650 Contractor: Name: \_Well Refined Drilling License: 33072 Wellsite Geologist: n/a Designate Type of Completion: New Well \_\_\_\_\_ Re-Entry \_\_\_\_ Workover SWD .... \_\_ SIOW \_\_ ENHR \_\_\_\_\_ SIGW \_\_ Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_ Re-perf. \_\_\_ Deepening \_\_Conv. to Enhr./SWD \_\_\_ Plug Back\_ Plug Back Total Depth \_\_\_ Commingled Docket No.\_ \_\_ Dual Completion Docket No.\_ \_\_\_ Other (SWD or Enhr.?) Docket No.\_ 10/3/06 10/5/06 1/25/07 Soud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date FRYATION DIVISION INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. loin **KCC Office Use ONLY** Signature: \_\_\_\_ Date:\_\_4/19/07 Office Manager Letter of Confidentiality Received If Denied, Yes Date:\_ Subscribed and sworn to before me this \_ Wireline Log Received **Geologist Report Received HIC Distribution** Notary Public - State of Kansas **Date Commission Expires:** My Appt. Expires

Next	Operator Name: Cherc	okee Wells, LLC			Leas	e Name:	Mayeske		. Well #: A-12	<u>.                                    </u>	
tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom his temporature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach co Electric Wireline Logs surveyed. Attach final geological well site report.    Drill Stem Tests Taken			<b>✓</b> Eas	t West	Coun	ty: Wilson	1				
Samples Sent to Geological Survey	tested, time tool open temperature, fluid reco	and closed, flowin	g and shu s if gas to	t-in pressures, surface test, a	whether salong with	shut-in pre	essure reached	static level, hydros	static pressure	es, bottom	n hole
Samples Sent to Geological Survey				∕es 📝 No		<b></b> ✓L	.og Format	ion (Top), Depth ar	nd Datum	□ Sa	ample
Electric Log Run  (Sumit Copy)  List All E. Logs Run:  Electric Log Enclosed  CASING RECORD	Samples Sent to Geol	ogical Survey		∕es ✓ No		Nam	ie		Тор	Da	atum
CASING RECORD	Cores Taken Electric Log Run						llers Log Enclosed				
CASING RECORD In the conductor of the co	List All E. Logs Run:										
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String   Size Hole   Size Casing   Size (in O.D.)   Weight   Uss / Fl.   Settling   Type of   # Sacks   Type and F. Additives   Set (in O.D.)   Uss / Fl.   Settling   Type of   Weight   Type of   Weight   Cement   Additives   Set (in O.D.)   Uss / Fl.   Settling   Type of   Weight   Type of   Type and   Type and   Type and   Type and   Type and   Percent   Weight   Type   T	Electric Log Er	nclosed									
Report all strings set-conductor, surface, intermediate, production, etc.   Purpose of String   Size Hole   Size Casing   Size (In O.D.)   Weight   Uss / Ft.   Setting   Type of   # Sacks   Type and F. Additives   Set (In O.D.)   Uss / Ft.   Setting   Cement   Type of Cement   Additives   Set (In O.D.)											
Surface 11 1/4" 8 5/8" 26# 42.3' Portland 30  Long String 6 3/4" 4 1/2" 13.1# 1427' Thick Set Cement 155  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  KANSAS CORPORATION COMMISSION  APR 2 4 2007  CONSERVATION DIVISION WICHITA, KS  TUBING RECORD Size Set At Packer At Liner Run  Producing Method Plowing   Pumping   Gas Lift   Other (Explain)			Repo				<del></del>	ction, etc.			
Surface	Purpose of String										nd Percent
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Surface						1			7.55	
Purpose:     Perforate     Protect Casing     Plug Back TD     Plug Off Zone  Shots Per Foot  PERFORATION RECORD	Long String	6 3/4"	4 1/2"		13.1#		1427'	Thick Set Cement	155		
Purpose:											
Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  KANSAS CORPORATION COMMISSION  APR 2 4 2007  CONSERVATION DIVISION WICHITA, KS  TUBING RECORD Size Set At Packer At Liner Run  Producing Method  Flowing Pumping Gas Lift Other (Explain)				ADDITIONAL	CEMENT	ring / sqi	JEEZE RECOR	D		1	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  KANSAS CORPORATION COMMISSION  APR 2 4 2007  CONSERVATION DIVISION WICHITA, KS  TUBING RECORD Size Set At Packer At Liner Run	Perforate Protect Casing Plug Back TD		Тур	e of Cement	#Sack	ks Used		Type and Pe	ercent Additives		
Specify Footage of Each Interval Perforated  KANSAS CORPORATION COMMISSION  APR 2 4 2007  CONSERVATION DIVISION WICHITA, KS  TUBING RECORD  Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr.  Producing Method Flowing Pumping Gas Lift Other (Explain)											
TUBING RECORD  Size  Set At  Packer At  Liner Run  Yes  No  Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)	Shots Per Foot					е	Acid, Fra	acture, Shot, Cement Imount and Kind of Ma	Squeeze Recor	ď	Depth
CONSERVATION DIVISION WICHITA, KS  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. Producing Method Plumping Gas Lift Other (Explain)								KANSAS CORPO	PRATION COM	MISSION	
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TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. Producing Method Plumping Gas Lift Other (Explain)											
Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Explain)						· · · · · · · · · · · · · · · · · · ·		YYIC	HIIA, KS		
Flowing Pumping Gas Lift Other (Explain)	TUBING RECORD	Size	Set A	l .	Packer	At	Liner Run	Yes No	· · · · · · · · · · · · · · · · · · ·		
	Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Met	hod	Flowin	g Pump	ing Gas Lift	Othe	er (Explain)	
Per 24 Hours	Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			as-Oil Ratio		Gravity
Disposition of Gas METHOD OF COMPLETION Production Interval	Disposition of Gas	METHOD OF (	COMPLETI	ON .			Production Inte	rval			
				- '		rf. 🔲 ļ	Dually Comp.	Commingled	· · · · · · · · · · · · · · · · · · ·		

## CONSOLIDATED OIL WELL SERVICES, P.O. BOX 884, CHANUTE, KS 66720 . 620-431-9210 OR 800-467-8676

T. LET NUMBER 10855

LOCATION EUREXA

FOREMAN QICK LEOFORD

# TREATMENT REPORT & FIELD TICKET CEMENT

• DATE	CUSTOMER #	WEL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-06	,	Mayeske	A - 12				-	Wilson
CUSTOMER							l	10011507
	TEWAY T	ITAN			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE					463	Alan		
	130x 96	0			439	Sarrid	,	
CITY		STATE	ZIP CODE				4 4 7	
MEE	KER	OK	79855				<b>*</b> * * * * * * * * * * * * * * * * * *	
JOB TYPE <u>lon</u>	gstring	HOLE SIZE	63/4	HOLE DEPTH	1430'	CASING SIZE & W	EIGHT 4//2	95#
CASING DEPTH		DRILL PIPE		TUBING	•••••	,.	OTHER	
SLURRY WEIGH		SLURRY VOL_	17 Bb1	WATER gal/sk	P 0	CEMENT LEFT in		<del></del>
DISPLACEMENT	23. eb1	DISPLACEMEN'	T.RSI 700	ევიე⊃ <b>-∰X</b> PSI <u>/2</u> ∠	26	RATE		
REMARKS:	pafety m	eeting-	Ris up			reak circula	traverse 1	10.26
fresh,	atel Amo	: 4 385	gel flush	20 135		te corre	13 Bhl	<u> </u>
due iso	iter Mixed		<i>/</i>			Yol cal Roby	(a) 134ª M	The state of the s
unshout	Dun J.	lines rela	7	Diplace	(C)	The state of the s		
Puma	piessule 7	_	Bump plu	7		nt 2 minute		
' ' '	e flood held			<u> </u>	sufface =		in to pi	1 .
John co	iniplete 1	2nd down		<u> </u>		7 1391 311	ni y ja pi	
								· · ·
			<del></del>					

### ThANK YOU

ACCOUNT			Alexander (Alexander)	T
CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3,15	126.00
11261	155 SKS	thickset comen +	son 14.65	2270.75
1110 A	775 #	thickset cement  Kol-seal 5 = 03 /s 1 RECEIVED  KANSAS CORROPRATION COMME	. 36	279.00
- 3.		Gel-flush MAR 19 2018		a a system
1/126	200#	Ton-mileage Bux Tex CONSERVATION BY	310M . 14	28.00
	.0.5	MSERVATION VIS		
5110	7.5	Ton-mileage Bux Tex	m/c	275.00
			,	
1400	/	472" top rubber plug	40.00 .	40.00
1129		11/2" controlize	36.00	36.00
161	/	11th Afth Flapper Value Float Shoe	248.00	248.00
<del>-</del>				
(d) (d)			: , ;	· · · · · · · · · · · · · · · · · · ·
				11100 2-
		6.3%	subtotal	4102 75
1		6.3%	SALES TAX ESTIMATED	181.05
•	11 Lenton		TOTAL	4283.80
UTHORIZATION_	There was	TITLE	DATE	