

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30253  
 Name: Cyclone Petroleum, Inc. **KCC**  
 Address: 1030 W. Main  
 City/State/Zip: Jenks, OK 74037 **SEP 09 2006**  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: James Haver  
 Phone: (918) 291-3200  
 Contractor: Name: Gulick Drilling Co., Inc.  
 License: 32854  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
5/19/06    5/24/06  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 191-22470-0000  
 County: Sumner  
 NW-SE-NW-    Sec. 29 Twp. 34 S. R. 2  East  West  
3630 feet from S / N (circle one) Line of Section  
3630 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wolf Well #: 11  
 Field Name: Aston SE  
 Producing Formation: Cleveland  
 Elevation: Ground: 1191.6 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 3235 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 251 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan ATI NH 730-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

**SEP 11 2006**

CONSERVATION DIVISION  
WICHITA, KS

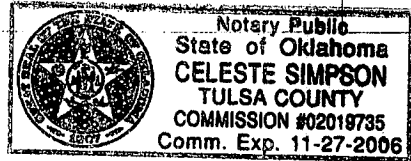
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Haver  
 Title: President Date: 9.6.06  
 Subscribed and sworn to before me this 6<sup>th</sup> day of September  
 2006  
 Notary Public: Celeste Simpson  
 Date Commission Expires: 11-27-2006

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied. Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



KCC  
SEP 09 2006  
CONFIDENTIAL

Operator Name: Cyclone Petroleum, Inc. Lease Name: Wolf Well #: 11  
 Sec. 29 Twp. 34 S. R. 2  East  West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:  
 Dual Induction LL3/GR Log  
 Compensated Density Sidewall Neutron Log  
 Microlog

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	251	Class A	150	
Long String	7 7/8	4 1/2	10.5	3226	Class A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3175-3190	400 Gal. Acid 15%	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3170		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 7/30/2006 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		50		

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp.  Commingled  
 (If vented, Submit ACO-18)  Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC  
 SEP 09 2006  
 CONFIDENTIAL

TICKET NUMBER 09984  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-20-06	01016	Wolf #11	29	34s	2E	Sumner
CUSTOMER Cyclone Petroleum, Inc.			Gulick Dils. Co.			
MAILING ADDRESS 1030 W. Main			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Jenks			446	Scott		
STATE OK			479	Calin		
ZIP CODE 74037						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 5/8" - 20 #  
 CASING DEPTH 265' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14 # SLURRY VOL 36 Bbls. WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 16 Bbls. DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation with fresh water.  
Mixed 150 SKs Reg. cement w/ 22 Gel, 32 CACl2, 1/2" Floccle. Displaced cement w/ 16 Bbls water.  
Shut down - close casing in with good cement. Returns to surface w/ 8 Bbls slurry.  
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	80	MILEAGE	3.15	252.00
11045	150 SKs	Regular - class A cement	11.25	1687.50
1118 A	280 lbs	Gel 2%	.14 #	39.20
1102	425 lbs	CACl2 32	.64 #	272.00
1107	75 lbs	Floccle 1/2" #P 1/2 SK	1.80 #	135.00
5407A	7.05 Ton	80 miles - Bulk TIR	1.05	592.20
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			Sub Total	3597.90
			SALES TAX 6.3%	134.43
			ESTIMATED TOTAL	3732.33

AUTHORIZATION called by Ron Gulick TITLE Gulick Dils. Co DATE \_\_\_\_\_

KCC

SEP 09 2006

CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 09993

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-25-06	2616	WOLF # 11	29	34S	2E	Sumner
CUSTOMER Cyclone Petroleum, Inc.			TRUCK #			
MAILING ADDRESS 1030 W. MAIN			DRIVER			
CITY Jenks		STATE OK	ZIP CODE 74037		TRUCK #	
			DRIVER			

Gulick  
Delq.  
Co.

TRUCK #	DRIVER	TRUCK #	DRIVER
445	RICK L.		
442	RICK P.		
479	CALIN		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3235 CASING SIZE & WEIGHT 4 1/2 10.5 # new  
 CASING DEPTH 3226 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.4 - 13.4 SLURRY VOL 38 BBL WATER gal/sk 5.2 - 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 51.4 BBL DISPLACEMENT PSI 800 MAX PSI 1500 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL Fresh water. Mixed 75 sks Regular Cement @ 14.4 # per/gal, yield 1.18. Tail in w/ 75 sks Thick Set Cement w/ 5 # Kol-Seal per/sk @ 13.4 # per/gal, yield 1.69. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 51.4 BBL Fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1500 PSI. Wait 2 Minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
1104 S	75 sks	Regular Class 'A' Cement	11.25	843.75
1126 A	75 sks	THICK SET Cement	14.65	1098.75
1110 A	350 *	KOL-SEAL 5 # per/sk	.36 *	126.00
5407 A	7.65 tons	80 miles Bulk TRUCK	1.05	642.60
4453	1	4 1/2 LATCH down Plug	156.00	156.00
4126	6	4 1/2 x 7 7/8 CENTRALIZERS	29.00	174.00
4161	1	4 1/2 AFU FLOAT shoe	146.00	146.00
RECEIVED				
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SEP 11 2006				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4239.10
			SALES TAX	160.31
			ESTIMATED TOTAL	4399.41

THANK you 6.3% 2006095

AUTHORIZATION Witnessed By DARRIN BROYLES TITLE Co. Rep.

DATE \_\_\_\_\_



# CYCLONE PETROLEUM, INC.

1030 W. Main  
Jenks, OK 74037  
(918) 291-3200 (Fax - (918) 291-3220)

~~09/09/07~~  
9-9-08

September 9, 2006

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 11 2006

CONSERVATION DIVISION  
WICHITA, KS

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, KS 67202-3802

Re: ACO-1 - WOLF #11  
NW SE NW SEC 29-T34S-R2E  
Sumner County, Kansas

KCC  
SEP 09 2006  
CONFIDENTIAL

Dear Sirs:

Enclosed is the completed ACO-1 for the Wolf #11 located in Sumner County.

Please be advised that we wish to keep this information CONFIDENTIAL for the period of 12 months as stated on the ACO-1. We also want to request the additional period of one year according to your rule 82-3-107 for confidentiality in excess of 12 months.

If you require further information, please feel free to call.

Sincerely,

James Haver  
President

Enclosure: One Original and two copies of ACO-1 for Wolf #11 lease.