

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 9/6/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

SEP 06 2007

Operator: License # 3911
Name: Rama Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS. 67578
Purchaser:

API No. 15 - 185-23,448-0000
County: Stafford
Nw _Ne_ _Se_ Sec. 10 Twp. 24 S. R. 14 East West
2,310 feet from S (circle one) Line of Section
990 feet from E (circle one) Line of Section

Operator Contact Person: Robin L. Austin
Phone: (620) 234-5191
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Josh Austin

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2007
CONSERVATION DIVISION
WICHITA, KS

Footages Calculated from Nearest Outside Section Corner:
(circle one) SE
Lease Name: Cornwell Well #: 3-10

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Field Name: Rattlesnake West
Producing Formation: Mississippi
Elevation: Ground: 1951 Kelly Bushing: 1960
Total Depth: 4,120 Plug Back Total Depth: 4,090
Amount of Surface Pipe Set and Cemented at 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan *AKI NH 7-24-08*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: Gee Oil Service
Lease Name: Rogers License No.: 32482
Quarter _____ Sec. 34 Twp. 23 S. R. 13 East West
County: Stafford Docket No.: D-23,350

06-30-2007 07-06-2007 07-27-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dawn Schreiber*
Title: Vice President Date: 9-06-2007
Subscribed and sworn to before me this 6th day of September
2007.
Notary Public: *Dawn Schreiber*
Date Commission Expires: 5-1-11

NOTARY-PUBLIC - State of Kansas
DAWN SCHREIBER
My Appt. Exp. 5-1-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rama Operating Co., Inc. Lease Name: Cornwell Well #: 3-10
 Sec. 10 Twp. 24 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Comp. Porosity and Sonic ^{Micro} Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3,174</td> <td>-1,214</td> </tr> <tr> <td>Heebner</td> <td>3,494</td> <td>-1,534</td> </tr> <tr> <td>Lansing</td> <td>3,651</td> <td>-1,691</td> </tr> <tr> <td>Mississippi</td> <td>4,030</td> <td>-2,070</td> </tr> <tr> <td>RTD</td> <td>4,120</td> <td>-2,160</td> </tr> </table>	Name	Top	Datum	Topeka	3,174	-1,214	Heebner	3,494	-1,534	Lansing	3,651	-1,691	Mississippi	4,030	-2,070	RTD	4,120	-2,160
Name	Top	Datum																	
Topeka	3,174	-1,214																	
Heebner	3,494	-1,534																	
Lansing	3,651	-1,691																	
Mississippi	4,030	-2,070																	
RTD	4,120	-2,160																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	302	common	250	2% gel, 3% CC
Production	7 7/8	5 1/2	14	4,110	60/40 poz	110	500 gal mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4060-70	1,500 10% HCL acid & 33,000 gal. Profrac and 19,400# of sand	

TUBING RECORD	Size 2 7/8	Set At 4,000	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 0	Water Bbls. 150	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



KCC
SEP 06 2007

TREATMENT REPORT

Customer <i>RAMA OPERATING</i>	Lease No. CONFIDENTIAL	Date <i>7-6-07</i>
Lease <i>WALK CORNELL</i>	Well # <i>3-10</i>	
Field Order # <i>10333</i>	Station <i>PRATT, KS.</i>	Casing <i>3.5</i>
Type Job <i>CAW-LINESTRING 3.5</i>	Formation	Depth <i>2100</i>
		County <i>STAFFORD</i>
		State <i>KS.</i>
		Legal Description <i>10-24-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3.5</i>	Tubing Size	Shots/Ft	<i>CEMENT</i>	Acid- <i>1250K5 AMZ</i>	RATE	PRESS	ISIP	
Depth <i>2100</i>	Depth	From	To	Pre-Pad <i>1.3000</i>	Max		5 Min.	
Volume	Volume	From	To	Pad- <i>25005 (A.M.)</i>	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>1-1-6</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1074</i>	Packer Depth	From	To	Flush <i>100</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>STEVE ORLANDO</i>
Service Units <i>192609</i>	<i>11229</i>	<i>17852</i>
Driver Names <i>ORLANDO</i>	<i>LESLEY</i>	<i>SHIELDS</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					WAL LOCATION / SAFETY / HYPERTALK
					RUN CS9.
					CS9 ON BOTTOM
					HIGH UP TO CS9. / BREAK CIRC. W/ PLUG
3:37	300		12	5.0	MUD FLUSH
3:39	300		5	5.0	H2O SPACER
3:40	300		30	5.0	MIX UNIT @ 15.3 lbs/gal
					RELEASE PLUG / CLEAR PUMP & LINES
3:55	300		0	6.0	START DISP.
4:10	1700		100	4.0	LIFT PRESSURE
					PLUG DOWN
					PLUG REM. MOUSE HOLE
					CIRCULATION THRU JOBS
					JOB COMPLETE.
					THANKS,
					STEVE ORLANDO

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 0 2007
CONSERVATION DIVISION
WICHITA KS

Customer <i>Rama Operating</i>	Lease No. CONFIDENTIAL	Date
Lease <i>Jack Cornwell</i>	Well # <i>3-10</i>	<i>6-30-07</i>
Field Order # <i>16359</i>	Station <i>Pratt</i>	Casing <i>8 7/8</i>
Type Job <i>P/W - 95% S.P.</i>	Formation	Depth
		County <i>Stallard</i>
		State <i>Ks.</i>
		Legal Description <i>10-24s-14w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
			<i>Cont.</i>	<i>250 gal. 60% / 40% ac</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

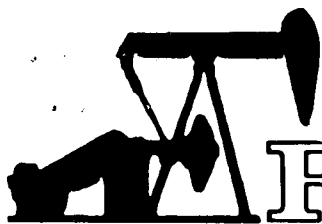
Customer Representative <i>Loren Siler</i>	Station Manager <i>Don Scott</i>	Treater <i>Bobby Drake</i>
--	----------------------------------	----------------------------

Service Units	<i>19906</i>	<i>19903</i>	<i>19905</i>	<i>19931</i>	<i>19902</i>				
Driver Names	<i>Proke</i>	<i>Leffler</i>	<i>Sullivan</i>	<i>Rand</i>	<i>Shelton</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2200</i>					<i>On location - Safety Meeting</i>
<i>2220</i>					<i>Run Pkg - 7 hrs. 9.74 x 2.3"</i>
<i>2218</i>					<i>Begin Bottom</i>
<i>2324</i>				<i>5.0</i>	<i>Hook up to Pkg - Break Circ. w/ Key</i>
<i>2333</i>	<i>300</i>		<i>10</i>	<i>5.0</i>	<i>Handhead</i>
<i>2335</i>	<i>200</i>		<i>58</i>	<i>5.0</i>	<i>Mix Cont. @ 14.7 lb/gal</i>
<i>2346</i>					<i>2-trube plug</i>
<i>2348</i>	<i>150</i>			<i>3.0</i>	<i>Start Disp.</i>
<i>2353</i>	<i>157</i>		<i>16.5</i>		<i>Plug Down</i>
					<i>Circulation thru Job</i>
					<i>Circulated Cont. to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2007

9/6/08



RAMA OPERATING CO., INC.

P. O. Box 159 Stafford, Kansas 67578 (620) 234-5191

September 6, 2007

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS. 67202-3802

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 10 2007

CONSERVATION DIVISION
WICHITA, KS

RE: Jack Cornwell #3-10
 Nw-Ne-Se of Sec. 10-24s-14w
 Stafford Co., Kansas
 API # 15-185-23,448-0000

KCC
SEP 06 2007
CONFIDENTIAL

RAMA Operating Co., Inc. is requesting the information on side two of the ACO-1 be held confidential for a period of 12 months on the above mentioned well.

If you have questions concerning this request, please contact me at (620) 234-5191.

Yours truly,

Robin L. Austin
RAMA Operating Co., Inc.

