

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

SEP 14 2006

KCC WICHITA

Operator: License # 5004
Name: Vincent Oil Corporation **KCC**
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202 **SEP 13 2006**
Purchaser: Semcrude, L.P. **CONFIDENTIAL**
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Jeff Christian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6-28-06	7-5-06	7-20-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137204540000

County: Norton

SE NW SE Sec. 32 Twp. 5 S. R. 22 East West

1800 feet from N (circle one) Line of Section

1900 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: Legere Well #: 1-32

Field Name: wildcat

Producing Formation: L.K.C.

Elevation: Ground: 2321 Kelly Bushing: 2326

Total Depth: 3900 Plug Back Total Depth: 3860

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1944 Feet

If Alternate II completion, cement circulated from 1944

feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-24-08
(Data must be collected from the Reserve Pit)

Chloride content 23,200 ppm Fluid volume 975 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel

Title: President Date: September 13, 2006

Subscribed and sworn to before me this 13th day of September,
2006.

Notary Public: Yolanda Eubanks

Date Commission Expires: _____

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-09-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **SEP 14 2006**
 UIC Distribution

KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Legere Well #: 1-32
 Sec. 32 Twp. 5 S. R. 22 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheet

List All E. Logs Run:

Compensated Density/ Neutron, Sonic, Dual Induction, Micro, Cement Bond

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	261 ft.	60/40 poz	170	2%, 3% cc
Production	7 7/8 in.	4 1/2 in.	10.5#	3880 ft.	ASC	175	2% gel, 10% salt
							5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3569' to 3574' and 3681' to 3685'	1500 gals. 15% MCA	perfs.

TUBING RECORD Size 2 3/8 in. Set At 3788 ft. Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 8-12-06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 95 Bbls. Gas 0 Mcf Water 1 Bbls. Gas-Oil Ratio 38 Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

LEGERE #1-32
DRILLING INFORMATION

1800' FSL & 1900' FEL
Sec. 32-5S-22W
Norton County, KS

KCC
SEP 13 2006
CONFIDENTIAL

Vincent Oil Corporation
Norham Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES
Vis. Wt. W.L. Cost
51 9.4 7.8 \$6164

CONTRACTOR: WW Drilling, LLC

ELEVATION: 2321 ft. G.L.- 2326 K.B.

STRAIGHT HOLE SURVEY
¼ Degree - 262 ft.
1 Degree - 3576 ft.

GEOLOGIST: Jeff Christian

REFERENCE WELL: Vincent Oil Corporation
Schuck #1-32
2270' FNL & 920' FWL
Sec. 32-5S-22W

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Anhydrite	1951 (+375)	-6	1950 (+376)	-5
Base Anhydrite	1983 (+343)	-9	1979 (+347)	-5
Topeka	3290 (-964)	+1	3296 (-970)	-5
Heebner	3486 (-1160)	+3	3490 (-1164)	-1
Toronto	3511 (-1185)	+4	3518 (-1192)	-3
LKC	3526 (-1200)	+5	3535 (-1209)	-4
Muncie Creek Shale	3626 (-1300)	+7	3634 (-1308)	-1
BKC	3720 (-1394)	+1	3718 (-1392)	+3
Arbuckle	3848 (-1522)	-13	3858 (-1532)	-23
RTD	3900		3899 (-1573)	

- 6-28-06 Moved in drilling rig and rigged up. Spud well at 6:30 p.m. Ran 6 jts. of new 8 5/8" 23# surface casing and set at 261 ft. KB. Cemented with 170 sacks of 60-40 poz, 2% gel, 3% CC. Cement did circulate. PD at 10:00 p.m.
- 6-29-06 Drilling ahead at 340 ft.
- 6-30-06 Drilling ahead at 2365 ft.
- 7-1-06 Circulate at 2832 ft. Down working on rotary table.

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KCC WICHITA

LEGERE #1-32
DRILLING INFORMATION

Page 2 of 2

KCC
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7-2-06 Drilling at 3460 ft DST #1 - 3521 to 3575 ft. (LKC 35 ft. and 50 ft. zones)
30", 60", 60", 75"
1st open: strong blow off bottom in 24 min. with 1" blow back on shut-in
2nd open: strong blow off bottom in 20 min. with 4" blow back on shut-in
Rec'd: 400 ft. of gas in pipe
160 ft. of gassy oil (90% Oil) (33 degree gravity)
60 ft. of oil cut mud (30% oil, 70% mud)
IFP: 18# to 61 #FFP: 67 to 94#
ISIP: 1253# FSIP: 1240#
BHT: 108 degrees

7-3-06 Drilled to 3603 ft. DST #2 3579 -3603 (LKC 70 ft and 90 ft zones)
15", 30", 15", 90"
1st open: lost 10' mud down hole. No Blow
2nd open: no blow, flush tool, surge, died.
Rec'd: 60 ft. of mud with no show
IFP: 36# to 38# FFP: 38# to 42#
ISIP: 1232# FSIP: 1126#

7-4-06 Drilled to 3686 ft. DST #3 - 3658 to 3686 ft. (LKC 'J' zone)
30", 75", 60", 90"
1st open: strong blow off bottom in 4", blow back off bottom 9"
2nd open: strong blow off bottom in 6 min., blow back off bottom in 20
min. on final shut-in.
Rec'd: 1050 ft. of Gas in Pipe, 1030 ft. of Gassy Oil
(20 % Gas, 80% Oil) 38 degree gravity
120 ft. of slightly gassy muddy oil
(15% Gas, 65% oil, 20% mud)
IFP: 37# to 136# FFP: 150# to 295#
ISIP: 1289# FSIP: 1255#
BHT: 113 degrees

DST #4 - 3686 to 3723 ft. (LKC 'K' & 'L' zones)
20", 40", 5", 30"
1st open: weak blow, died in 14 min.
2nd open: no blow.
Rec'd: 5 ft. mud with good show of oil in tool.
IFP: 15# to 18# FFP: 20# to 21#
ISIP: 822# FSIP: 622#
BHT: 104 degrees

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KCC WICHITA

7-5-06 Drilled to 3900 ft. ELI logged well. Murray Casing laid down drill pipe. Ran 93 Joints of new
4 1/2" 10.5# pipe including a 20' shoe joint. Ran Port collar at 1944'. Circulated one hour.
Allied Cementing pumped 175 sx ASC with 2 % gel, 10% salt and 5% gilsonite. Landed plug
at 1200# and float held. Pipe set at 3880 ft. Plugged rathole with 15 sx. Plug down at 12:00
am

Expect to move completion unit on location around July 18th.

ALLIED CEMENTING CO., INC.

To: KCC 21026

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 13 2006

SERVICE POINT:

Russell

CONFIDENTIAL

DATE <u>6-28-06</u>	SEC. <u>32</u>	TWP. <u>5</u>	RANGE <u>22</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>9:45</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Legere</u>	WELL # <u>1-32</u>	LOCATION <u>Hill City</u>	<u>14N 3/4E</u>	<u>3/4 N 1/2 W 14S</u>	COUNTY <u>NORON</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W-W Rig # 2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 263'

CASING SIZE 8 5/8 New DEPTH 262'

TUBING SIZE 23 # DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 1.5'

PERFS.

DISPLACEMENT 15 3/4 / 8 BL

OWNER

CEMENT AMOUNT ORDERED 170 SK Comm

3% CC

290 GEL

COMMON	<u>170</u>	@	<u>1065</u>	<u>1810 50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>165</u>	<u>49 50</u>
CHLORIDE	<u>5</u>	@	<u>465</u>	<u>233 00</u>
ASC		@		
HANDLING	<u>178</u>	@	<u>190</u>	<u>338 20</u>
MILEAGE	<u>80</u>	@	<u>139 20</u>	<u>1139 20</u>
TOTAL				<u>3570 85</u>

EQUIPMENT

PUMP TRUCK # 398 CEMENTER GARY HELPER GARY

BULK TRUCK # 410 DRIVER BOB

BULK TRUCK # DRIVER

REMARKS:

Cement Circulated

THANK'S

CHARGE TO: VINCENT Oil Co

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 215 00

EXTRA FOOTAGE @

MILEAGE 80 @ 5 00 400 00

MANIFOLD @

TOTAL 1215 00

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature]
PRINTED NAME

ALLIED CEMENTING CO., INC. 25593

F

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 13 2006
CONFIDENTIAL

SERVICE POINT: 2

DATE <u>7-5-06</u>	SEC. <u>32</u>	TWP. <u>5</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>8:00PM</u>	JOB START <u>11:30am</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>LEGERE</u>	WELL # <u>1-32</u>	LOCATION <u>HILL CITY 13 N 1/2 E</u>	COUNTY <u>NORTON</u>	STATE <u>KS</u>			
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>1/2 N EN</u>					

CONTRACTOR WW #2

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3900

CASING SIZE 4 1/2 DEPTH 3900

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 20'

CEMENT LEFT IN CSG. 20"

PERFS.

DISPLACEMENT 61 3/4 BBL

OWNER

CEMENT

AMOUNT ORDERED 200 ASC 290 GEL
10% SALT 590 GILSONITE
500 GAL WFR-2

COMMON	@		
POZMIX	@		
GEL	@	<u>1665</u>	<u>6660</u>
CHLORIDE	@		
ASC	@	<u>1312</u>	<u>2620.00</u>
SALT	@	<u>1920</u>	<u>364.00</u>
GILSONITE	@	<u>70</u>	<u>658.00</u>
WFR-2	@	<u>500 gals</u>	<u>500.00</u>
HANDLING	@	<u>223</u>	<u>423.70</u>
MILEAGE	@	<u>8 1/2 SK/M.I.E</u>	<u>1427.20</u>
TOTAL			<u>6060.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK

366 HELPER JOBY

BULK TRUCK

378 DRIVER BOB

BULK TRUCK

DRIVER

REMARKS:

PORT COLLAR #47 7944"
10SK @ M.H.
15SK @ Z.H.

PLUG LANDED @ 1200'
FLOAT HELD

THANKS

RECEIVED

SEP 14 2006

SERVICE

KCC WICHITA

DEPTH OF JOB			
PUMP TRUCK CHARGE	@		<u>1660.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>80</u>	<u>400.00</u>
MANIFOLD	@		
TOTAL			<u>2010.00</u>

CHARGE TO: VINCENT OIL

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2" PORT COLLAR</u>	@		<u>1660.00</u>
<u>TRP</u>	@		<u>55.00</u>
<u>GUIDE SHOE</u>	@		<u>125.00</u>
<u>APU INSERT</u>	@		<u>215.00</u>
<u>6" CENT</u>	@	<u>45.00</u>	<u>270.00</u>
<u>BASILEY</u>	@		<u>130.00</u>
TOTAL			<u>2395.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston
PRINTED NAME

ALLIED CEMENTING CO., INC. 24443

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 13 2006

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE <u>2-15-06</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>10:45 AM</u>	JOB FINISH <u>11:20 AM</u>
LEASE <u>Leger e</u>	WELL # <u>1-32</u>	LOCATION <u>Hill City 14W 1/2 E 1N SW 1/4</u>			COUNTY <u>Norton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR HD Oil Field

TYPE OF JOB Port collar

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH 1944

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 1944

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 7 Bbls

OWNER Same

CEMENT

AMOUNT ORDERED 450 sks Lite 1/4 Flo Seal

Used 250 sks

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

399 DRIVER Rex

BULK TRUCK

_____ DRIVER _____

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Li tewelght 250 SK</u>	@ <u>10.75</u>	<u>2687.50</u>
<u>Flo seal 63 SKs</u>	@ <u>2.00</u>	<u>126.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>481 SKS</u>	@ <u>1.90</u>	<u>913.90</u>
MILEAGE <u>8 @ 5K/mile</u>		<u>3540.16</u>
TOTAL		<u>7267.56</u>

REMARKS:

pressure tool to 1000#. Open
Tool pump had Blw, Mix sks
Lite 1/4 Flo seal & Disp 7 Bbls
closed Tool pressure 1000# ok.
Ran 3 Joints & Reverse Clean Tub
Cement did circulate

Witness
Dean Rundle cementer Thanky
Pat Livingston-Vincent Oil
Pat HAGAN HD OILFIELDS ETC.
CHARGE TO: Vincent Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	<u>1944</u>	_____
PUMP TRUCK CHARGE _____		<u>955.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>92 miles</u>	@ <u>5.00</u>	<u>460.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

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KCC WICHITA
PLUG & FLOAT EQUIPMENT

TOTAL 1415.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Pat Livingston

Pat Livingston
PRINTED NAME

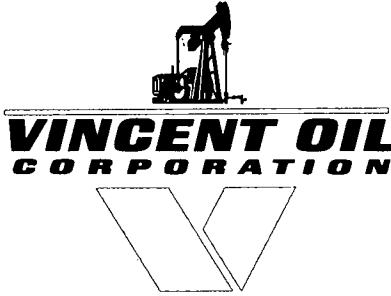
TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL _____

09/13/06



Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

September 13, 2006

KCC
SEP 13 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: **Form ACO-1 Confidential**
API #15-137-20454-0000
Legere #1-32
Norton County, KS

Gentlemen:

Enclosed are an original and two copies of the ACO-1 Well Completion Form with Cementing Tickets, as well as Geologist's Report, Compensated Density, Dual Induction, Dual Receiver Cement Bond, Micro and Sonic Logs and Drill Stem Test Reports, for the above referenced well.

Per the General Rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well be held confidential for an additional 12 months.

Should you have questions or need additional information, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks
Secretary

/ye

Enclosures

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KCC WICHITA