

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/4/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM,LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: AMERICAN EAGLE DRILLING
License: 33493
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/8/2007 5/25/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,454-00-00
County: TREGO
APPX. NW NW SW Sec. 20 Twp. 14 S. R. 21 East West
2480 FSL feet from S N (circle one) Line of Section
470 FWL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHMIDT 'RP' Well #: 1-20
Field Name: WILDCAT

Producing Formation: NONE
Elevation: Ground: 2163 Kelly Bushing: 2169
Total Depth: 3989 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 7-24-08
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert A. Isen
Title: GEOLOGIST Date: 9/4/2007
Subscribed and sworn to before me this 4th day of Sept
20 07
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: **RECEIVED**
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received **SEP 07 2007**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/2010

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: SCHMIDT 'RP' Well #: 1-20
 Sec. 20 Twp. 14 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Top	Datum
ANHYDRITE	1536	+ 633
HEEBNER	3500	-1331
LANSING KC	3536	-1367
BKC	3789	-1620
FORT SCOTT	3940	-1771
CHEROKEE SHALE	3969	-1800
CHEROKEE SAND	3977	-1808

KCC
 SEP 04 2007
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	218'	COMMON	160	2% GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 07 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

30622

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

5-8-07

DATE <u>5-9-07</u>	SEC. <u>20</u>	TWP. <u>14</u>	RANGE <u>21</u>	CALLED OUT <u>11:00PM</u>	ON LOCATION <u>12:30AM</u>	JOB START <u>1:00am</u>	JOB FINISH <u>1:45am</u>
LEASE <u>Schmitt</u>	WELL # <u>1-20</u>	LOCATION <u>Cedar Bluff Dam 1 N</u>			COUNTY <u>Jreg</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 north of old location</u>			

CONTRACTOR American Eagle

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 218'

CASING SIZE 8 5/8" DEPTH 211'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 BBLs

OWNER Pintail

CEMENT

AMOUNT ORDERED 160 bx Common

3% cc 2.9 gel

COMMON	<u>160 bx.</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3 bx.</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 bx</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@	<u>KCC</u>	
		@	<u>SEP 04 2007</u>	
		@	<u>CONFIDENTIAL</u>	
		@		
		@		
		@		
HANDLING	<u>168 bx</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 ml 09 BS</u>	@		<u>529.20</u>
TOTAL				<u>2907.35</u>

EQUIPMENT

4B.

PUMP TRUCK CEMENTER J.D. Drexling

120 HELPER Duane West

BULK TRUCK

357 DRIVER David Juergensen

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 8 5/8 casing to Bottom.
Circulate with rig.
Put 8 5/8 awedge on + mix 160 bx
common 3% cc 2.9 gel.
Start displacement, displace with
13 BBL fresh H²O. Cement did
circulate Shut in.

CHARGE TO: Pintail Petroleum L.T.D.

STREET 225 N. Market Suite 300

CITY Wichita STATE Kansas ZIP 67278

"Thanks"

SERVICE

DEPTH OF JOB	<u>211'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>6.00</u>	<u>210.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1025.00</u>

PLUG & FLOAT EQUIPMENT RECEIVED
KANSAS CORPORATION COMMISSION

@ SEP 07 2007

@ _____

@ CONSERVATION DIVISION

@ WICHITA, KE

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE [Signature]

PRINTED NAME _____

Thank you!

ALLIED CEMENTING CO., INC.

30394

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>5-25-07</i>	SEC <i>20</i>	TWP. <i>14</i>	RANGE <i>21</i>	CASE NO. <i>9 PM</i>	ON LOCATION <i>6 PM</i>	JOB START <i>8 PM</i>	JOB FINISH <i>9 PM</i>
LEASE <i>Schmidt</i>	WELL # <i>"RP" 1-20</i>	LOCATION <i>4+147 Hwy 9N 3E 4/3</i>			COUNTY <i>Trego</i>	STATE <i>K.S.</i>	

OLD OR NEW (Circle one)

CONTRACTOR *American Eagle Rig 1* OWNER _____

TYPE OF JOB *Rotary Plug*

HOLE SIZE _____ T.D. *3989 ft* CEMENT AMOUNT ORDERED *190 @ 6.25 = 1187.50*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2* DEPTH *1570 ft*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M*

120 HELPER *J. P.*

BULK TRUCK # *342* DRIVER *Marlyn*

BULK TRUCK # _____ DRIVER _____

REMARKS:

25 sk at 1570 ft
100 sk at 625 ft
40 sk at 265 ft
10 sk at 40 ft with Plug
15 sk at R.H.

CHARGE TO: *Pintail Petr*

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you
CH

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Larry Hinderliter* PRINTED NAME *Larry Hinderliter*

COMMON	<i>114 sk.</i>	@	<i>11.10</i>	<i>1265.40</i>
POZMIX	<i>76 sk.</i>	@	<i>6.20</i>	<i>476.20</i>
GEL	<i>10 sk.</i>	@	<i>16.65</i>	<i>166.50</i>
CHLORIDE		@		
ASC		@		
FLO SEAL	<i>48 #</i>	@	<i>2.00</i>	<i>96.00</i>
HANDLING	<i>202.14</i>	@	<i>1.90</i>	<i>383.80</i>
MILEAGE	<i>202.14</i>	<i>09</i>	<i>35</i>	<i>636.30</i>
TOTAL				<i>3019.20</i>

SERVICE

DEPTH OF JOB *1570 ft*

PUMP TRUCK CHARGE *815.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *35* @ *6.00* *210.00*

MANIFOLD _____ @ _____

RECEIVED KANSAS CORPORATION COMMISSION @ _____

SEP 07 2007 TOTAL *1025.00*

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

old Hole
1-8 1/2 Wooden Plug *35.00* *35.00*

@ _____

@ _____

@ _____

@ _____

TOTAL *35.00*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243

September 4, 2007

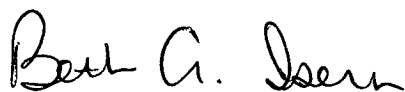
Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Pintail Petroleum, Ltd.
Schmidt 'RP' 1-20
NW NW SW 20-14S-21W
Trego County, KS

To Whom It May Concern:

Please keep the information confidential on the Schmidt 'RP' #1-20 for a period of one year.

Thank you,



Beth A. Isern
Geologist

KCC
SEP 04 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 07 2007
CONSERVATION DIVISION
WICHITA, KS