

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

SEP 27 2007

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

API No. 15 - 205-27175-00-00
County: Wilson
C SE SW Sec. 21 Twp. 30 S. R. 14 East West
660' FSL feet from S / N (circle one) Line of Section
3300' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: I&J Yeoman Well #: D2-21
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 1011' Kelly Bushing:
Total Depth: 1550' Plug Back Total Depth: 1543'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
5-29-07 5-31-07 6-7-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AIT II NH 7-29-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 220 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandy R. Allcock
Title: Engr Clerk Date: 9/26/07
Subscribed and sworn to before me this 26 day of September 2007
Notary Public: Brandy R. Allcock
acting in ingham co. 3-5-2011
Date Commission Expires:

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: I&J Yeoman Well #: D2-21
 Sec. 21 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes ✓ No

Cores Taken Yes ✓ No

Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample

Name Top Datum

See Attached

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 WICHITA, KS

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1544'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1369.5' - 1371'	100 gal 15% HCl, 2835# sd, 180 BBL fl	
6	1280' - 1282'	100 gal 15% HCl, 4275# sd, 180 BBL fl	
6	1225.5' - 1227'	100 gal 15% HCl, 2825# sd, 155 BBL fl	
6	1114' - 1116.5'	100 gal 15% HCl, 6525# sd, 200 BBL fl	
6	1001.5' - 1002.5'	100 gal 15% HCl, 2010# sd, 130 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1508'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
6-11-07		Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	64	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 2	S.21	T.30	R.14e
API No. 15- 205-27175-0000	County: WL		
Elev. 1011	Location: C-SE-SW		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: D2-21	Lease Name: I & J Yeoman		
Footage Location: 660 ft. from the South Line	3300 ft. from the East Line		
Drilling Contractor: McPherson Drilling LLC			
Spud date: 5/29/2007	Geologist:		
Date Completed: 5/31/2007	Total Depth: 1550		

Gas Tests:

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WICHITA, KS

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Comments:
Start injecting @ 313

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	44'	McPherson		
Type Cement:	Portland		Driller:	Harold Groth
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	4	Shale	765	770	Shale	1331	1343	
Shale	4	176	Lime	770	780	Coal	1343	1344	
Lime	176	189	Shale	780	852	Shale	1344	1400	
Shale	189	210	Lime	852	859	Mississippi	1400	1550	
Lime	210	220	Shale	859	1003				
Shale	220	327	Mulberry	1003	1004				
Lime	327	329	Shale	1004	1007				
Shale	329	344	Pink	1007	1037				
Sandy Shale	344	350	Shale	1037	1080				
Shale	350	440	Oswego	1080	1098				
Sandy Shale	440	470	Summit	1098	1107				
Shale	470	500	Lime	1107	1113				
Sandy Shale	500	510	Mulky	1113	1121				
Lime	510	514	Lime	1121	1123				
Shale	514	540	Shale	1123	1164				
Lime	540	663	Coal	1164	1165				
Shale	663	677	Shale	1165	1181				
Lime	677	685	Coal	1181	1182				
Shale	685	696	Shale	1182	1220				
Lime	696	697	Coal	1220	1221				
Shale	697	719	Shale	1221	1271				
Lime	719	741	Coal	1271	1272				
Shale	741	747	Shale	1272	1330				
Lime	747	765	Coal	1330	1331				

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

SEP 26 2007

TICKET NUMBER 17413

LOCATION EUREKA RECEIVED
 FOREMAN KEVIN M. ROY WABAS CORPORATION COMMISSION

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TREATMENT REPORT & FIELD TICKET
 CEMENT

SEP 27 2007

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	DIVISION	COUNTY
5-21-07	2368	Yoeman D+E-D2-21			WICHITA, KS		Wilson
CUSTOMER		Dart Cherokee Basin					
MAILING ADDRESS		Gus Jones Rig 1		TRUCK #	DRIVER	TRUCK #	DRIVER
211 W. Myrtle				445	Justin		
CITY	STATE	ZIP CODE					
Independence	Ks	67301					
JOB TYPE <u>Longstring</u>		HOLE SIZE <u>6 7/8</u>	HOLE DEPTH <u>1550'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5 # new</u>			
CASING DEPTH <u>1546'</u>		DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>13.2 #</u>		SLURRY VOL <u>49 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>			
DISPLACEMENT <u>25 BBL</u>		DISPLACEMENT PSI <u>700</u>	PSI <u>1100 Bump Plug</u>	RATE			

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 30 BBL fresh water. Pump 4 SKS Gel Flush w/ HULLS, 10 BBL FORMER, 10 BBL water Spacer. Mixed 160 SKS THICK SET CEMENT w/ 8" KOL-SEAL per/sk @ 13.2 # per/gal. yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.0 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1100 PSI. wait 5 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 A	160 SKS	THICK SET CEMENT	15.40	2464.00
1110 A	1280 #	KOL-SEAL 8" per/sk	.30 #	384.00
1118 A	200 #	Gel Flush	.15 #	30.00
1105	50 #	HULLS	.36 #	18.00
5407	8.8 TONS	Ton Mileage BULK TRUCK	MIC	285.00
5502 C	4 HRS	80 BBL VAC TRUCK	70.00	280.00
1123	3000 GALS	City water	12.00/1000	36.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	35.45	35.45
1205	2 GAL	Bi-Cide	26.65	53.30
			Sub Total	4702.55
			SALES TAX 6.3%	199.83
			ESTIMATED TOTAL	4902.38

AUTHORIZATION [Signature]

THANK YOU
 TITLE 23811

DATE _____
 4976.38

9/26/07

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

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CONSERVATION DIVISION
WICHITA, KS

September 26, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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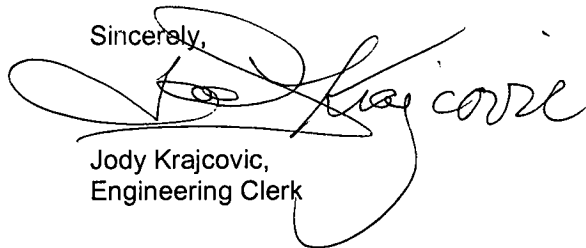
Re: I&J Yeoman D2-21
15-205-27175-00-00
C SE SW Sec 21 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk