

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/4/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE. 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958

Wellsite Geologist: FLIP PHILLIPS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/12/2007 5/22/2007 6/13/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,455-00-00
County: TREGO
APPX. SE SE SW Sec. 4 Twp. 15 S. R. 21 East West
400 FSL _____ feet from S / N (circle one) Line of Section
2310 FWL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KUPPETZ 'TA' Well #: 4-4

Field Name: _____
Producing Formation: FORT SCOTT SAND
Elevation: Ground: 2204 Kelly Bushing: 2209
Total Depth: 4170 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1550 Feet
If Alternate II completion, cement circulated from 1550
feet depth to SURFACE w/ 160SX sx cmt.

Drilling Fluid Management Plan A14INH7-29-08
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beal A. Iserr

Title: GEOLOGIST Date: 9/6/2007

Subscribed and sworn to before me this 6th day of Sept,
2007.

Notary Public: Susan Utterback

Date Commission Expires: 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received **SEP 07 2007**

UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/2010

✓

KCC
SEP 04 2007
CONFIDENTIAL

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: KUPPETZ 'TA' Well #: 4-4
 Sec. 4 Twp. 15 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY, SONIC CEMENT BOND	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1555</td> <td>+ 654</td> </tr> <tr> <td>HEEBNER</td> <td>3575</td> <td>-1366</td> </tr> <tr> <td>LANSING KC</td> <td>3616</td> <td>-1407</td> </tr> <tr> <td>BKC</td> <td>3870</td> <td>-1661</td> </tr> <tr> <td>FORT SCOTT SAND</td> <td>4027</td> <td>-1818</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4036</td> <td>-1827</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>4060</td> <td>-1851</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4119</td> <td>-1910</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1555	+ 654	HEEBNER	3575	-1366	LANSING KC	3616	-1407	BKC	3870	-1661	FORT SCOTT SAND	4027	-1818	CHEROKEE SHALE	4036	-1827	CHEROKEE SAND	4060	-1851	MISSISSIPPI	4119	-1910
Name	Top	Datum																										
ANHYDRITE	1555	+ 654																										
HEEBNER	3575	-1366																										
LANSING KC	3616	-1407																										
BKC	3870	-1661																										
FORT SCOTT SAND	4027	-1818																										
CHEROKEE SHALE	4036	-1827																										
CHEROKEE SAND	4060	-1851																										
MISSISSIPPI	4119	-1910																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	217'	COMMON	160	2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4163	SMD	200SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1550	SMD	160SX	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
				Depth	
4	4028 - 4032		NATURAL		4032

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	3960				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
6/13/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	112	0	0				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



CHARGE TO: **PENTACEL PETROLEUM** **KCC**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 07 2007

CONFIDENTIAL

TICKET
 No 12190

PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. 4-4	LEASE KUPETZ	COUNTY/PARISH TREGO	STATE Ks	CITY	DATE 5-31-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FRETZER TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION CEMENT PORT COLLAR - 3E, 1/2S		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #104	30	MI	4.00		120.00
577		1			PUMP SERVICE	1	JOB	850.00		850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400.00		400.00
330		1			SWIFT MULTI-DESSIT STANDARD	170	SD	14.50		2465.00
276		1			FLOCFE	50	BS	1.25		62.50
290		1			DADR	2	GA	32.00		64.00
581		1			SERVICE CHARGE CEMENT	200	SDS	1.10		220.00
583		1			DRYAGE	19970	BS	299.55	m	299.55

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: **5-31-07** TIME SIGNED: **1430** **8 A.M.**
2 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4481.05
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4654.56

TREGO TAX 5.8%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WADE WILSON** APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **5-31-07** PAGE NO. **1**

CUSTOMER **PENTAZZ PETROLEUM** WELL NO. **4-4** LEASE **KUPETZ** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **12180**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
								TUB-2 3/8 CSG-5 1/2 PORT COLLAR-1550
	1405				✓		1000	PRE TEST CASING - HELD
	1410	3	2	✓		400		OPEN PORT COLLAR - 22T RATE
	1415	4	94	✓		425		MIX CEMENT 170 SKS SMD
	1440	4	5	✓		550		DISPLACE CEMENT
	1450				✓		1000	CLOSE PORT COLLAR - PRE TEST - HELD
								CALCULATED 10 SKS CEMENT TO POT
	1500	3 1/2	20		✓		400	RUN 4 JTS - CALCULATE CLEAN
								WASH TRUCK
								PULL TOOLS
	1530							JOB COMPLETE

KCC
SEP 04 2007
CONFIDENTIAL

THANK YOU
WAYNE, DUSTY, SEAN

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 07 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: PINTAIL PETROLEUM **KCC**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

SEP 04 2007
 CONFIDENTIAL

KANSAS CORPORATION COMMISSION DIVISION OF CONSERVATION

RECEIVED
 SEP 07 2007

TICKET No 11526

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>4-4</u>	LEASE <u>MUPPETZ "TA"</u>	COUNTY/PARISH <u>TREGO</u>	STATE <u>KS</u>	CITY	DATE <u>05-22-07</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MALLARD DRILL #1</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>B, 3E, 1/4, E, 1/4, CEDAR BLUFF KS</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>LONGSTRINE</u>	WELL PERMIT NO. <u>15-195-22455</u>	WELL LOCATION <u>S4, 715, R21</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #105	50	mi		4.00	200.00
578		1			PUMP SERVICE	1	EA		1250.00	1250.00
221		1			LIQUID VCL	2	GAZ		26.00	52.00
281		1			MUD FLUSH	500	GAZ		.75	375.00
290		1			D-AIR	2	GAZ		32.00	64.00
402		1			CENTRALIZER	12	EA	5 1/2 IN	95.00	1140.00
403		1			CONTR. BRACKET	2	EA	5 1/2 IN	290.00	580.00
404		1			PORT COLLAR 1557 FT	1	EA	5 1/2 IN	2300.00	2300.00
406		1			LATCH DOWN PINS & BRACE	1	EA	5 1/2 IN	235.00	235.00
407		1			INSERT FOOT SHOE 1/2 AUTO FILL	1	EA	5 1/2 IN	310.00	310.00
419		1			ROTATIVE HEAD RENTAL	1	EA	5 1/2 IN	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 05-22-07 TIME SIGNED 1830 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PL-1 PAGE TOTAL	6756	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PL-2	3881	93
WE UNDERSTOOD AND MET YOUR NEEDS?				sub TOTAL	10,637	93
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TREGO TAX 5.8%	490	40
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	11,128	4
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11526

CUSTOMER PINTAIL PETROLEUM	WELL	DATE 05-22-07	PAGE 2	OF 2
-------------------------------	------	------------------	-----------	---------

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT		
		LOC	ACCT	DE			QTY	UM	QTY	UM	QTY	UM	
325		2				EA 2 CMT	100	SH		12	20	1200	00
330		2				SMD CMT	100	SH		14	50	1450	00
276		2				FIDUCEE	50	LB		1	25	62	50
283		2				SALT	500	LB			20	100	00
284		2				CALSEAL	5	SH		30	00	150	00
285		2				CFR	47	LB		4	00	188	00
581		2				SERVICE CHG CMT	200	SH		1	00	200	00
583		2				DRAYAGE	511	43	TM	1	00	511	43
SERVICE CHARGE						CUBIC FEET							
MILEAGE CHARGE						TOTAL WEIGHT	LOADED MILES		TON MILES				

KCC
 SEP 04 2007
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 07 2007
 CONFIDENTIAL
 W. STATE, KS

CONTINUATION TOTAL
 3881.93

JOB LOG

SWIFT Services, Inc.

DATE 05-22-07 PAGE NO. 1

CUSTOMER PINTAIL PETROLEUM WELL NO. 4-4 LEASE MUPPETZ "TA" JOB TYPE LONGSTRING TICKET NO. 11526

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ONLOCATION. DISCUSS JOB, LEAD CMT 80SKS SMD, TAIL 100SKS EA-2 RTD 4165, SET @ 4163, SJ 2096, TUBE AT 4142 5/2 155 1/4, PORT COLLAR TOP # 63, 1557 FT CENT 1,2,3,4,5,12,19,28,62,64,73,82 BARETS 6,63
	2000							START C/L & FLOATEQU
	2200							TAG BOTTOM - DROP BALL HOSE UP
	2215							BREAK CIRC - ROTATE PIPE
	2240		3					PLUG RH, 20SKS SMD
	2245	5.0	0		-		200	START MUD FLUSH
			12		-			" MCL FLUSH
			32		-			END FLUSH
	2253	5.5	0		-		200	START LEAD CMT SMD 80SKS
			31		-			" TAIL CMT EA-2 100SKS
			55.5		-			END CMT DROP PLUG - WASH PL
	2310	6.0	0		-		200	START DISP 1/4 H2O
		6.0	48		-		200	CMT ON BOTTOM
		6.0	75.0		-		300	
		6.0	80.0		-		350	STOP ROTATING PIPE
		6.0	85.0		-		500	
		6.0	93.0		-		650	
	2325	4.0	98.3		-		1500	LAND PLUG
	2330							RELEASE - DRY
								WAIT ON CAT
								RECEIVED KANSAS CORPORATION COMMISSION SEP 07 2007 CONSERVATION DIVISION WICHITA, KS
								WASHUP RACHUP TICKETS
	0100							JOB COMPLETE THANK YOU! DAVE, BLANK, RYAN

KCC
 SEP 07 2007
 CONFIDENTIAL

ALLIED CEMENTING CO., INC.

30351

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Great Bend*
Neosho
5-17-07

DATE <u>5-16-07</u>	SEC. <u>4</u>	TWP. <u>15</u>	RANGE <u>21</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Kupetz TA</u>		WELL # <u>4-4</u>	LOCATION <u>4+147 Jct 9 north 3 east</u>		COUNTY <u>Trego</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 south NE into</u>					

CONTRACTOR Mallard J.V. Inc.
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 217'
 CASING SIZE 8 5/8 DEPTH 217'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13.1 BBLs

OWNER Pintail Petroleum L.T.D.
 CEMENT
 AMOUNT ORDERED 160 cu Common
3% CC 2% Gel

EQUIPMENT
Neos
 PUMP TRUCK CEMENTER J.D. Shelling
 # 224 HELPER Jim Wigham
 BULK TRUCK
 # 357 DRIVER Don Dugan
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>160 cu</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3 cu</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 cu</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
RECEIVED @				
KANSAS CORPORATION COMMISSION				
SEP 07 2007 @				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>168 cu</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 mi</u>	@	<u>35</u>	<u>529.20</u>
				TOTAL <u>2907.35</u>

REMARKS:

Ran 8 5/8 casing to Bottom,
Circulate with rig mud, Hook up to
pump truck & mixed 160 cu common
3% CC 2% gel. Shut down change
valves over & release 8 5/8 TWP.
Displace with 13.1 BBLs fresh H₂O.
Cement did circulate.

CHARGE TO: Pintail Petroleum L.T.D.
 STREET 225 N. Market Suite 300
 CITY Wichita STATE Kansas ZIP 67212

Thank you!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB	<u>217'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>6.00</u>	<u>210.00</u>
MANIFOLD		@		
<u>Headrental</u>		@	<u>100.00</u>	<u>100.00</u>
				TOTAL <u>1125.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 TWP</u>	@	<u>60.00</u>	<u>60.00</u>	
	@			
	@			
	@			
	@			
				TOTAL <u>60.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Frank Symank Frank Symank
 PRINTED NAME

9/4/08

PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243

September 4, 2007

KCC
SEP 04 2007
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Pintail Petroleum, Ltd.
Kuppetz 'TA' #4-4
Appx. SE SE SW 4-15S-21W
Trego County, KS

To Whom It May Concern:

Please keep the information confidential on the Kuppetz 'TA' #4-4 for a period of one year.

Thank you,



Beth A. Isern
Geologist

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 07 2007

CONSERVATION DIVISION
WICHITA, KS