

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
 Name: Berexco Inc.
 Address: P. O. Box 2080
 City/State/Zip: Wichita, KS 67208
 Purchaser: N/A
 Operator Contact Person: Evan Mayhew
 Phone: (316) 265-3311
 Contractor: Name: Beredco Inc.
 License: 5147
 Wellsite Geologist: Edwin Grieves

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>12 July 2006</u>	<u>26 July 2006</u>	<u>27 July 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22052-00-00County: SewardC SE SW SE Sec. 29 Twp. 31 S. R. 31 ☐ East ☒ West330 feet from (S) N (circle one) Line of Section1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wanda Mae Well #: 1Field Name: Plains NorthwestProducing Formation: N/AElevation: Ground: 2790' Kelly Bushing: 2803'Total Depth: 6068' Plug Back Total Depth: N/AAmount of Surface Pipe Set and Cemented at 1726 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

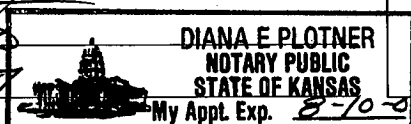
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. SmithTitle: ENGR. TECHNICIAN Date: 6 Sep/2006Subscribed and sworn to before me this 6th day of SeptemberNotary Public: Diana E PlotnerDate Commission Expires: Aug 10, 2007

KCC Office Use ONLY

☒ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

RECEIVED
SEP 07 2006
KCC WICHITA

SEP 06 2006

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Operator Name: Berexco Inc. Lease Name: Wanda MaeWell #: 1Sec. 29 Twp. 31 S. R. 31 ☐ East ☒ WestCounty: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

 Array Induction Shallow Focused Electric Log
 Compact Photo Density Compensated Neutron Log
 Micro Resistivity Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Base Heebner Shale	4279	(-1477)
Lansing	4380	(-1578)
Marmaton	5009	(-2207)
Morrow	5490	(-2688)
St. Louis	5824	(-3022)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		30'	grouted	4.0 yards	
surface	12 1/4"	8 5/8"	24#	1726'	65/35 POZ	600	3% cc, 1/4# flake
					A-comm	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

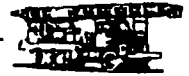
☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

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 SEP 07 2006
 KCC WICHITA

Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



Invoice

DATE	INVOICE #
7/21/2006	4780

BILL TO
Berexco, Inc. 2601 N.W. Expressway Suite 1100 East Oklahoma City, OK 73112

KCC
SEP 06 2006
CONFIDENTIAL

ORDERED BY	TERMS	DUE DATE	FIELD...	LEASE	LEGAL DESCRIPTION & CO...
Greg	Net 30	8/20/2006	1244	Wanda Mae #1	Sec.34-31S-31W;Seward Co

QUANTITY	DESCRIPTION	AMOUNT
	Drilled 30' of 30" conductor hole	
	Dirt removal	
	Drilled rat & mouse holes	
	Drilling services	2,200.00
	Ins & Fuel Surcharge	176.00
	non taxable	0.00
	<i>Well Fill</i>	
Thank you for your business.		RECEIVED SEP 07 2006 KCC WICHITA
Total		\$2,376.00

F

SERVICE POINT:

Oakley

OWNER: Sam &

KCC

SEP 06 2006

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CEMENT

AMOUNT ORDERED

300 ggs 60/40 + 670 g-e/

COMMON	180 SK	@	12.20	2196.00
POZMIX	120 SKs	@	6.10	732.00
GEL	15 SK	@	16.65	249.75
CHLORIDE		@		
ASC		@		

	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	3155 kg	
MILEAGE	80 / 5K / mi:	
	@ 1.70	598,50
		630,00

TOTAL 4406.25

EQUIPMENT

PUMP TRUCK	CEMENTER	Max
# 191	HELPER	Wayne
BULK TRUCK		
# 374	DRIVER	Kelly
BULK TRUCK		
#	DRIVER	

REMARKS:

SPAT Plugs: 100 sks @ 3205
50 sks @ 1791
- 40 sks @ 661
✓ 20 sks @ 62
60 Rathole
30 Mousehole

SERVICE

DEPTH OF JOB	3205
PUMP TRUCK CHARGE	955 00
EXTRA FOOTAGE	@
MILEAGE	25 mi @ 5.00 125.00
MANIFOLD	@
	@
	@

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TOTAL 1080.00

CHARGE TO: Beyexo Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thel Holt

PRINTED NAME _____

TAX_____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC.

211
35
22732

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 06 2006
CONFIDENTIAL

SERVICE POINT:
Medicine Lodge

DATE 7-13-06	SEC. 34	TWP. 31S	RANGE B1W	CALLED OUT 6:30 PM.	ON LOCATION 11:30 PM	JOB START 3:00 AM.	JOB FINISH 4:00 AM.
WANDAMAY LEASE	WELL # 1	LOCATION Plains 3W, of Co. line			COUNTY Seward	STATE KS	
OLD OR <u>NEW</u> (Circle one)			2N 1/2 E 1/4 TO				

CONTRACTOR Beredco OWNER Berexco, INC

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1726

CASING SIZE 8 5/8 DEPTH 1726

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 1726

TOOL DEPTH

PRES. MAX 650 PSI MINIMUM 100 PSI

MEAS. LINE SHOE JOINT 44 FT

CEMENT LEFT IN CSG. 44 FT

PERFS.

DISPLACEMENT Fresh water 10 7/2 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER David W.

343 HELPER Steve K.

BULK TRUCK

356 DRIVER Clint W.

BULK TRUCK

344 DRIVER Great Bend

REMARKS:

Pipe on Bottom Break line

Pump 600sx 65:35:6 + 3 9/16 cc + 1 1/4 # Flo-seal Pump 150sx A + 3 9/16 cc + 2 9/16 bel shut down Release Plug Displace w/ Fresh water slow Rate Bump Plug Float did Hold cement slide wash up Rig Down.

CHARGE TO: Berexco, INC

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

[Signature]

CEMENT

AMOUNT ORDERED 600sx 65:35:6 + 3 9/16 cc + 1 1/4 # Flo-seal 150sx A + 3 9/16 cc + 2 9/16 bel

COMMON	150	A	@	12.20	1830.00
POZMIX			@		
GEL	3		@	16.65	49.95
CHLORIDE	25		@	46.60	1165.00
ASC			@		
	A2W 600		@	11.30	6780.00
	Flo seal 150		@	2.00	300.00

HANDLING 815 @ 1.90 1548.50

MILEAGE 25 X 815 X .08 1630.00

TOTAL 13303.45

SERVICE

DEPTH OF JOB	1726	
PUMP TRUCK CHARGE		1610.00
EXTRA FOOTAGE	@	
MILEAGE	25 @ 5.00	125.00
MANIFOLD Head Rent	@ 100.00	100.00

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TOTAL 1835.00

8 5/8 KCC WICHITA

PLUG & FLOAT EQUIPMENT

1- Guide Shoe	@ 235.00	235.00
1- AFU Insert	@ 325.00	325.00
1- Basket	@ 180.00	180.00
3- Centralizers	@ 55.00	165.00
1- Rubber Plug	@ 100.00	100.00

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 1005.00

TAX

TOTAL CHARGE: ~~13303.45~~

DISCOUNT ~~13303.45~~ IF PAID IN 30 DAYS

[Signature]

PRINTED NAME

BEREXCO, INC.

09/06/07

6 September, 2006

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

KCC
SEP 06 2006
CONFIDENTIAL

RE: Wanda Mae #1
Sec 34-T31S-R31W (330' fsl, 1650' fel)
Seward County, Kansas
API # 15-175-22052-00-00

Gentlemen:

Please find enclosed the original and two copies of the Well Completion Form ACO-1, copies of the drill stem test and three open hole logs as follows:

Array Induction Shallow Focused Electric Log,
Compact Photo Density Compensated Neutron Log,
Micro Resistivity Log.

Also the Geologists Report, cementing tickets and Well Plugging Record CP-4 are included for the above referenced well. Please hold all information **CONFIDENTIAL**.
Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

Enclosures

cc: Charles Spradlin
Well File

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KCC WICHITA

BEREXCO, INC.

09/06/08

6 September, 2006

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

KCC
SEP 06 2006
CONFIDENTIAL

RE: Wanda Mae #1
Sec 34-T31S-R31W (330' fsl, 1650' fel)
Seward County, Kansas
API # 15-175-22052-00-00

Gentlemen:

The Well Completion Form ACO-1, copies of the drill stem test and three open hole logs, the Geologists Report, cementing tickets and Well Plugging Record CP-4 for the above referenced well have been submitted and are currently being held confidential. Please renew the **CONFIDENTIAL** status for the second year. Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

Enclosures

cc: Well File

RECEIVED
SEP 07 2006
KCC WICHITA