

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32819
Name: Baird Oil Company LLC
Address: P.O. Box 428
City/State/Zip: Logan, KS 67646
Purchaser: Coffeyville Resources
Operator Contact Person: Jim R. Baird
Phone: (785) 689-7456
Contractor: Name: W W Drilling LLC
License: 33575
Wellsite Geologist: Gary Gensch

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

August 9, 2006 August 16, 2006 August 16, 2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23216-0000
County: Graham Approximately 320' North of
C N/2 - SE - _____ Sec. 30 Twp. 6 S. R. 22 East West
2300 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rader Well #: 1-30
Field Name: Wildcat
Producing Formation: Lansing/Kansas City
Elevation: Ground: 2330' Kelly Bushing: 2335'
Total Depth: 3820' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2039' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At JLNH 10-2-08
(Data must be collected from the Reserve Pit)
Chloride content 1050 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: September 26, 2006
Subscribed and sworn to before me this 26th day of September,
2006.
Notary Public: [Signature]
Date Commission Expires: _____

**ANDREW C. NOONE**
State of Kansas
My Appt. Exp. 9/14/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SEP 27 2006

KCC WICHITA

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SEP 27 2006
WICHITA

Operator Name: Baird Oil Company LLC Lease Name: Rader Well #: 1-30
 Sec. 30 Twp. 6 S. R. 22 East West County: Graham Approximately 320' North of _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, Micro, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2004</td> <td>+331</td> </tr> <tr> <td>Topeka</td> <td>3341</td> <td>-1006</td> </tr> <tr> <td>Heebner</td> <td>3539</td> <td>-1204</td> </tr> <tr> <td>Toronto</td> <td>3564</td> <td>-1229</td> </tr> <tr> <td>Lansing</td> <td>3580</td> <td>-1245</td> </tr> <tr> <td>BKC</td> <td>3769</td> <td>-1434</td> </tr> <tr> <td>LTD</td> <td>3807</td> <td>-1472</td> </tr> </table>	Name	Top	Datum	Anhydrite	2004	+331	Topeka	3341	-1006	Heebner	3539	-1204	Toronto	3564	-1229	Lansing	3580	-1245	BKC	3769	-1434	LTD	3807	-1472
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LTD	3807	-1472																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	13 1/4	8 5/8	24lbs/ft	208'	Standard	150	3% cc, 2% gel
Production Pipe	7 7/8	5 1/2	14lbs/ft	3815'	Standard/Poz	240	18% cc 1/2% CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	3792'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
September 7, 2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	71		19	35

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300

Invoice

DATE	INVOICE #
8/15/2006	10518

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

KCC
 SEP 25 2006
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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-30	Rader	Graham	WW Drilling #2	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	4.00	280.00
578D-L	Pump Charge - Long String - 3821 Feet				1	Job	1,250.00	1,250.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
402-5	5 1/2" Centralizer				10	Each	60.00	600.00T
403-5	5 1/2" Cement Basket				1	Each	230.00	230.00T
404-5	5 1/2" Port Collar				1	Each	2,100.00	2,100.00T
411-5	5 1/2" Recipo Scratcher				40	Each	50.00	2,000.00T
280	Flocheck 21				500	Gallon(s)	2.75	1,375.00T
325	Standard Cement				200	Sacks	10.00	2,000.00T
326	60/40 Pozmix (2% Gel)				40	Sacks	7.60	304.00T
277	Gilsonite (Coal Seal)				500	Lb(s)	0.40	200.00T
283	Salt				1,560	Lb(s)	0.20	312.00T
285	CFR-1				94	Lb(s)	4.00	376.00T
276	Flocele				50	Lb(s)	1.25	62.50T
581D	Service Charge Cement				240	Sacks	1.10	264.00
583D	Drayage				849.95	Ton Miles	1.00	849.95
	Subtotal							12,663.45
	Sales Tax Graham County						5.55%	556.08
	R 8/21/2006 P 8/21/2006 Rader 190402 Rader 1-30 - Pump Charge, Cement, + other misc. expenses used to cement production casing.				13,219.53			

Thank You For Your Business!

Total

RECEIVED \$13,219.53

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/9/2006	10514

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

KCC • Acidizing
SEP 23 2006 • Cement
CONFIDENTIAL • Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30		Rader	Graham	WW Drilling #2	Oil	Development	Cement Surface	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	4.00	280.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 209 Feet				1	Job	750.00	750.00
410-8	8 5/8" Top Plug				1	Each	100.00	100.00T
325	Standard Cement				150	Sacks	10.00	1,500.00T
279	Bentonite Gel				3	Sack(s)	15.00	45.00T
278	Calcium Chloride				4	Sack(s)	36.00	144.00T
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				515.2	Ton Miles	1.00	515.20
	Subtotal							3,499.20
	Sales Tax Graham County						5.55%	99.29
	<p>R 8/11/2006 P 8/11/2006 Rader 190402</p> <p>Rader 1-30 - Pump charge, cement & other misc. used to cement surface casing.</p>				3,598.49			

Thank You For Your Business!	Total	\$3,598.49
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/24/2006	10495

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

KCC
SEP 23 2006
CONFIDENTIAL

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#30-1	Reed RAOER 1-30	Graham	Leon's Drilling Se...	Oil	Development	Cement Port Collar	Roger

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	4.00	280.00
578D-D	Pump Charge	1	Job	1,250.00	1,250.00
581D	Service Charge Cement	225	Sacks	1.10	247.50
583D	Drayage	784	Ton Miles	1.00	784.00
330	Swift Multi-Density Standard (MIDCON II)	150	Sacks	12.50	1,875.00T
276	Flocele	60	Lb(s)	1.25	75.00T
	Subtotal				4,511.50
	Sales Tax Graham County			5.55%	108.23
	<p>RAOER 190402 RAOER 1-30- Pump Charge, cement, + the misc. expenses used to cement port collar</p>	4,619.73			

We Appreciate Your Business!	Total	\$4,619.73
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Baird Oil Company, LLC

P.O. Box 428
Logan, KS 67646
785-689-7456

09/26/08

KCC
SEP 23 2006
CONFIDENTIAL

September 26, 2006

Dear folks,

Please find the enclosed ACO-1 Form and all attachments for Baird Oil Company's Rader #1-30 well; API #: 15-065-23216-0000. Please keep this record confidential for the longest period of time allowable. If there are any questions, feel free to contact us. Thank you for your time.

Sincerely,



Andrew C. Noone
Baird Oil Company

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SEP 27 2006
KCC WICHIT.