

MAY 18 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33539  
Name: Cherokee Wells LLC  
Address: 4916 Camp Bowie Blvd. Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Rhonda Wilson  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4/17/06 4/21/06 1/25/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-26435-00-00  
County: Wilson  
SE SE SW Sec. 31 Twp. 28 S. R. 14  East  West  
100 feet from S N (circle one) Line of Section  
2140 2140 feet from E W (circle one) Line of Section  
KCC-Dlg-  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Arnold Well #: A-4 SWD  
Field Name: Cherokee Basin Coal  
Producing Formation: Mississippian  
Elevation: Ground: unknown Kelly Bushing: n/a  
Total Depth: 1675' Plug Back Total Depth: 1474'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing 1474  
feet depth to surface w/ 210 sx cmt.  
A1+2-Dlg-10/02/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson  
Title: Office Manager Date: 5/10/07  
Subscribed and sworn to before me this 10 day of May,  
2007  
Notary Public: Tracy Miller  
Date Commission Expires: \_\_\_\_\_

**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Cherokee Wells LLC Lease Name: Arnold Well #: A-4 SWD  
 Sec. 31 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Electric Log Enclosed</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**MAY 18 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26#	40'	Portland	8	
Long String	7 7/8"	5 1/2"	13.2#	1474'	Thick Set Cement	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

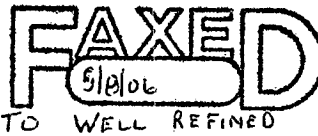
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICE, INC.

P.O. BOX 884, CHANUTE, KS 66720

920-431-9210 OR 800-467-8676



TICKET NUMBER 09806

LOCATION Europe

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-06		Arnold A-4	31	28S	14E	Wilson

CUSTOMER  
Gateway Titan  
MAILING ADDRESS  
P.O. Box 960  
CITY  
Meeker STATE  
OK ZIP CODE  
74855

TRUCK #	DRIVER	TRUCK #	DRIVER
468	Alex		
479	Calin		
4521763	J.P.		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 1515' CASING SIZE & WEIGHT 5 1/2" 14" New  
 CASING DEPTH 1474' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 6386l WATER gal/sk 8° CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 36 Bbl DISPLACEMENT PSI 600 MIX PSI 1100 Bump Pkg RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Wash down 15' sand to PBD 1474'. Pump 308bl Gel Flush, 26 Bbl Dye water. Mixed 210sks ThickSet Cement w/ 5# Kol-Seal + 1/4# Floccle @ 13.2# w/gal. Wash out Pump + lines. Released Plug. Displaced w/ 36 Bbl Water. Final Pump Pressure 600PSI. Bump Plug to 1100PSI. Wait 2mins. Released Pressure. Float Held. Did not get Cement Returns to surface. GOT Colored water to surface.

Job Complete.

(Note: Drop 33sks Sand (45' Fill) Night Before we Cemented.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	210sks	ThickSet Cement	14.65	3076.5
1110A	1050 #	Kol-Seal 5# w/gal	.56 #	578.00
1107	50 #	Floccle 1/4 # w/gal	1.80 #	90.00
1118A	400 #	Gel-Flush	.14 #	56.00
5407		Ton-Mileage Bulk Truck	M/C	275.00
5501C	4hrs	Water Transport	98.00	392.00
1123	4000gal	City Water	12.80	51.20
2102A	33sks	12-20 Brady	8.50	280.50
4406	1	5 1/2" Top Rubber Plug	45.00	45.00
4158	1	5 1/2" Float shoe	176.00	176.00
4130	2	5 1/2" Centralizers	32.00	64.00
		Sub Total		5810.20
		6.3%	SALES TAX	265.60
			ESTIMATED TOTAL	6075.80

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 19 2008  
CONSERVATION DIVISION  
WICHITA, KS

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_