

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/5/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>5-14-07</u>	<u>5-16-07</u>	<u>6-29-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27177-00-00  
County: Wilson  
SE SW Sec. 34 Twp. 30 S. R. 14  East  West  
450' FSL feet from S / N (circle one) Line of Section  
3150' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: D Nelsen Well #: D2-34  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 917' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1510' Plug Back Total Depth: 1503'  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT II NH 7-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 310 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Porter et al D1-9 SWD License No.: 33074  
Quarter SW Sec. 9 Twp. 30 S. R. 15  East  West  
County: Wilson Docket No.: D-28773

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr. Clerk Date: 9-5-07  
Subscribed and sworn to before me this 5<sup>th</sup> day of September, 2007  
Notary Public: Amanda L. Ejert  
Date Commission Expires: 10/7/2012  
AMANDA L. EJERT  
NOTARY PUBLIC, STATE OF MI  
COUNTY OF LANSING  
MY COMMISSION EXPIRES Oct 7, 2012  
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
SEP 10 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D Nelsen Well #: D2-34  
 Sec. 34 Twp. 30 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum  See Attached   <div style="text-align: center;"> <b>KCC</b>  <b>SEP 05 2007</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1504'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
6	1159.5' - 1161'		100 gal 15% HCl, 3060# sd, 130 BBL fl		
6	1098.5' - 1100.5'		100 gal 15% HCl, 3530# sd, 125 BBL fl		
6	1056' - 1057.5'		225 gal 15% HCl, 710# sd, 200 BBL fl		
6	987.5' - 990' / 971' - 973'		100 gal 15% HCl, 10015# sd, 16 ball sealers, 325 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	1357'	NA	Yes	✓ No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
7-16-07			Flowing	✓ Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	11	15	NA	NA	

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

Method of Completion:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 2	<b>S.34</b>	<b>T.30</b>	<b>R.14e</b>
<b>API No. 15- 205-27177-0000</b>	<b>County: WL</b>		
<b>Elev. 917</b>	<b>Location: SE-SE-SW</b>		

<b>Operator:</b> Dart Cherokee Basin			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> D2-34	<b>Lease Name:</b>	<b>D Nelsen</b>	
<b>Footage Location:</b> 450 ft. from the South Line	3150 ft. from the East Line		
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 5/14/2007	<b>Geologist:</b>		
<b>Date Completed:</b> 5/16/2007	<b>Total Depth:</b>	1510	

<b>Gas Tests:</b>
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<b>Comments:</b>
Start injecting @ 363

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>		
<b>Size Hole:</b>	11"	6 3/4"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	44'	McPherson		
<b>Type Cement:</b>	Portland		<b>Driller:</b>	Harold Groth
<b>Sacks:</b>	8	McPherson		

<b>Well Log</b>											
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
Soil	0	4	Shale	754	850						
Shale	4	10	Mulberry	850	851						
Sand	10	14	Shale	851	853						
Shale	14	20	Pink	853	884						
Lime	20	34	Shale	884	939						
Shale	34	40	Oswego	939	967						
Lime	40	66	Summit	967	979						
Shale	66	158	Lime	979	986						
Lime	158	163	Mulky	986	997						
Shale	163	302	Lime	997	1000						
Sandy Shale	302	354	Shale	1000	1039						
Shale	354	421	Coal	1039	1040						
Lime	421	436	Shale	1040	1055						
Shale	436	454	Coal	1055	1056						
Lime	454	519	Shale	1056	1094						
Shale	519	531	Coal	1094	1095						
Lime	531	585	Shale	1095	1316						
Shale	585	593	Coal	1316	1317						
Lime	593	628	Shale	1317	1360						
Shale	628	683	Mississippi	1360	1510						
Lime	683	704									
Shale	704	724									
Lime	724	726									
Sandy Shale	726	754									

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CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 17340  
 LOCATION Edgem  
 FOREMAN Rick Ledford

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-07	2368	Nelson 02-34				Lilbourn
CUSTOMER Dart Cherokee Basin			TRUCK #			
MAILING ADDRESS 211 W. Myrtle			DRIVER			
CITY Independence			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 62301						

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1510' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1504' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 49 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24.4 bbl DISPLACEMENT PSI 700 ~~800~~ PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Pump 4 sks gel-flush w/ bulls. 10 bbl soap water, 20 bbl fresh water spacer, 15 bbl dye water. Mixed 160 sks thickset cement w/ 8" Rot-seal @ 18.2# @ 100' without pump & lines. shut down, release plug. Displace w/ 24.4 bbl fresh water. Final pump pressure 700 psig. Pump plug to 1200 psig. wait 5 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	160 sks	thickset cement	15.40	2464.00
1118A	1280 #	Rot-seal 8" #10/sk	.30	384.00
1118A	200 #	gel-flush	.15	30.00
1105	50 #	bulls	.36	18.00
5407	2.8	ten-mileage bulk trk	m/c	225.00
4404	1	4 1/2" top rubber plug RECEIVED	40.00	40.00
1238	1 gal	soap	35.45	35.45
1205	2 gal	bi-cide	26.65	53.30
KANSAS CORPORATION COMMISSION SEP 10 2007 CONSERVATION DIVISION WICHITA, KS				
			6.38	171.91
			SALES TAX	4575.56
			ESTIMATED TOTAL	

AUTHORIZATION

*[Signature]*

TITLE

213509

DATE

9/5/08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

September 5, 2007

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Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

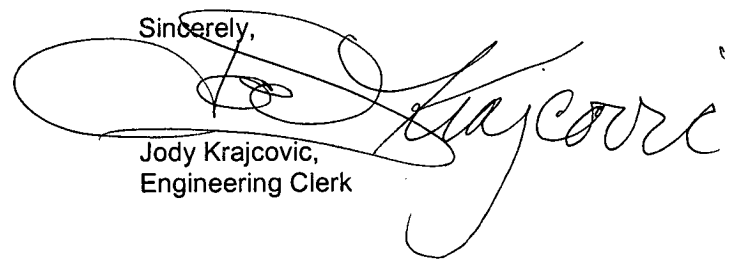
Re: D Nelsen D2-34  
15-205-27177-00-00  
SE SE SW Sec 34 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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