

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

cc-Cady-MC
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 9/12/08

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Hat Drilling
License: 33734
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/10/08</u>	<u>5/10/08</u>	<u>waiting on approval from KCC</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24500-0000
County: Anderson
NE NE SE SE Sec. 13 Twp. 20 S. R. 20 East West
1115 feet from (S) N (circle one) Line of Section
165 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: East Hastert Well #: 16-EIW
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 1068 Kelly Bushing: n/a
Total Depth: 892' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25' w/ 6 sx cmt.

Drilling Fluid Management Plan Air II NCR
(Data must be collected from the Reserve Pit) 10-2-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Title: Agent Date: 8/29/08
Subscribed and sworn to before me this 29 day of August
08
Notary Public: Melissa Choi Davis
Date Commission Expires: 7-5-09



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received RECEIVED

Geologist Report Received KANSAS CORPORATION COMMISSION

UIC Distribution SEP 02 2008

Operator Name: Tailwater, Inc. Lease Name: East Hastert Well #: 16-EIW
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name Bartlesville Top Datum

Driller's Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25'	Portland	6	
Completion	5 5/8"	2 7/8"		886.35'	Portland	135	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	830' - 846' (34 perfs)	n/a	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	886.35'		

Date of First, Resumed Production, SWD or Enhr.	Producing Method
n/a	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0	n/a	none	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE #33734

EAST HASTERT #16EIW
API #15-003-24500-00-00
SPUD DATE 5-10-08

Footage	Formation	Thickness
4	Topsoil	4
172	shale	168
174	lime	2
179	shale	5
205	lime	26
264	shale	61
316	lime	52
324	shale	8
379	lime	55
550	shale	171
562	lime	12
574	sandy shale	12
590	sand	16
602	sandy shale	12
612	shale	10
613	coal	1
624	lime	11
634	sandy shale	10
640	shale	6
644	lime	4
666	shale	22
696	lime	30
703	blk shale	7
707	lime	4
712	shale	5
716	white shale	4
721	shale	5
726	lime	5
731	white shale	5
746	sandy shale	15
783	shale	37
788	sandy shale	5
798	shale	10
800	coal	2
803	white shale	3
815	shale	12

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CONSERVATION DIVISION
WICHITA, KS

East Haster #16E1W

818	lime	3	
821	coal	3	
825	blk shale	4	
832	white shale	7	
848	sand	16	Good odor & bleed
850	blk sand	2	
853	shale	3	
854	coal	1	
860	shale	6	
868	sandy shale	8	
877	shale	9	
878	lime	1	
879	coal	1	
892	shale	13	

TD 892'
Set 25' of 7" and cemented with 6 bags
Ran 886.35 of 2 7/8

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

*100
 10/2/08*

TICKET NUMBER 16080
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

EAST

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-08	7806	Hastert # EIW 16	13	20	20	AN
CUSTOMER Tail water						
MAILING ADDRESS 6421 Avondale Dr. Ste 212						
CITY Oklahoma City		STATE OK	ZIP CODE 73116			

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill Z		
505/T106	Brian S		
510	Ken H		

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 892 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 886 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 5.2 DISPLACEMENT PSI 800 MIX PSI 200 RATE 46 ppm

REMARKS: Established rate. Mixed & pumped 100# gel to flush hole followed by 151 50/50 poz, 5# Sol-seal, 570 salt, 270 gel, 1/4# Phenol seal. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PSI for 30 min MIT, closed valve.

Hat Drilling

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406	—	MILEAGE	368	—
5402	886	casing footage	368	—
5407A	1 1/2	ton miles		180.26
5502C	1 1/2	transport	505/T106	156.00
1107A	38#	Phenoseal		41.42
1110A	755#	Sol-seal		302.00
1111	317#	salt		98.27
1118B	354#	gel		56.64
1124	133 5x	50/50 poz		1255.50
4402	1	2 1/2 plug		21.00
RECEIVED KANSAS CORPORATION COMMISSION				2986.09
SEP 02 2008				
CONSERVATION DIVISION WICHITA, KS				
				6.14%
				SALES TAX
				ESTIMATED
				TOTAL
				3106.78

AUTHORIZATION _____

[Signature]

TITLE 222040

DATE 10/2/08