

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

cc-Cindy MK
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 9/12/08

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/10/08</u>	<u>5/12/08</u>	<u>waiting on approval from KCC</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24501-0000
County: Anderson
SE SE NE SE Sec. 13 Twp. 20 S. R. 20 East West
1495 feet from S / N (circle one) Line of Section
165 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: East Hastert Well #: 17-EIW
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 1064 Kelly Bushing: n/a
Total Depth: 896' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 23.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 23.5' w/ 6 _____ sx cmt.

Drilling Fluid Management Plan Air II MK
(Data must be collected from the Reserve Pit) 10-2-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Title: Agent Date: 8/29/08
Subscribed and sworn to before me this 29 day of August,
2008.

Notary Public: Melissa Choi Davis
Date Commission Expires: 7.5
OFFICIAL SEAL
Melissa Choi Davis
Commission # 05006102
Expires July 5, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution **SEP 02 2008**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Tailwater, Inc. Lease Name: East Hastert Well #: 17-EIW
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name Bartlesville Top Datum

Driller's Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		23.5'	Portland	6	
Completion	5 5/8"	2 7/8"		886'	Portland	129	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
				Depth	
2	840' - 850' (21 perfs)		n/a		

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>886'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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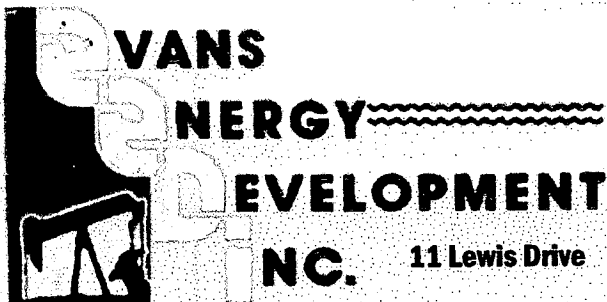
Date of First, Resumed Production, SWD or Enhr. <u>n/a</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0</u>	Water Bbls. <u>n/a</u>	Gas-Oil Ratio <u>none</u>	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastert #17-EIW
API #15-003-24,501
May 10 - May 12, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
177	shale	183
26	lime	209
63	shale	272
8	lime	280
6	shale	286
37	lime	323
8	shale	331
26	lime	357
3	shale	360
26	lime	386 base of the Kansas City
170	shale	556
2	lime	558
7	shale	565
10	lime	575
6	shale	581
4	lime	585
39	shale	624
7	lime	631
7	shale	638
2	lime	640
7	shale	647
3	lime	650
24	shale	674
23	lime	697 few thin shale seams
8	shale	705
3	lime	708
10	shale	718
2	lime	720
102	shale	822
1	coal	823
11	shale	834
2	broken sand	836 black sand & grey sandy shale
5	shale	841
11	sand	852 brown, bleeding
6	sand	858 black, no bleeding
38	shale	896 TD

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SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

East Hastert #17-EIW

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Drilled a 9 7/8" hole to 22'
Drilled a 5 5/8" hole to 896'

Set 23.5' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement

Set 886' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KL
mm
 9/03/08

TICKET NUMBER 16081
 LOCATION Ottawa
 FOREMAN Alan Maden

EAST TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
5-13-08	7806	Hausfert EIU #17	13	20	20	AN			
CUSTOMER Tailwater									
MAILING ADDRESS 6421 Avondale Drive									
CITY Oklahoma City	STATE OK	ZIP CODE 73116							
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		516		Alan M					
		368		Bill Z					
		505/1106		Grant		Ken #			
		510		Brian J					

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 896 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 886 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 3.2 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Established rate Mixed + pumped 200# gel to flush hole. Mixed + pumped 144 5x 50/50 poz, 5# Kol-seal, 57# salt, 27# gel, 1/4# Phenoseal. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plugs to casing TD. Well held 800 PSI for 30 min MIT. Closed valve.

Evans Energy

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5400	—	MILEAGE	368	—
5402	886'	casing footage	368	—
5407A	—	ton mileage	510	172.37
5501C	1 1/2	transport	505/1106	156.00
1107A	36#	Phenoseal		39.24
1110A	720#	Kol-seal		288.00
1111	302#	salt		93.62
1118B	442#	gel		70.72
1124	1295x	50/50 poz		1199.70
4402	1	2 1/2 plug		2600
			RECEIVED	
			KANSAS CORPORATION COMMISSION	Sub 2915.65
			SEP 02 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			6.3%	SALES TAX 116.44
				ESTIMATED TOTAL 3032.09

AUTHORIZATION _____

TITLE _____

DATE _____

[Signature]

222042