

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

kill 9/11/08 cc Cindy-MLC

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Hat Drilling
License: 33734

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

4/29/08 4/29/08 waiting on approval from KCC
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24517-00-00
County: Anderson
NE NW SE NW Sec. 22 Twp. 20 S. R. 20 East West
3945 feet from S / N (circle one) Line of Section
3350 feet from E / W (circle one) Line of Section

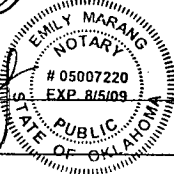
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 11-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 956 Kelly Bushing: n/a
Total Depth: 728' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 24 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 24' w/ 6 sx cmt.

Drilling Fluid Management Plan Alt II n/a
(Data must be collected from the Reserve Pit) 10-2-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Title: Agent Date: 8-15-08
Subscribed and sworn to before me this 15 day of August,
2008
Notary Public: Emily Marang
Date Commission Expires: 08/05/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 28 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 11-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level. hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Bartlesville
Driller's Log Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		24'	Portland	6	
Completion	5 5/8"	2 7/8"		722.2'	Portland	110	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a		n/a	

TUBING RECORD		Size	Set At	Packer At	Liner Run				
		2 7/8"	722.2"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr.				Producing Method					
n/a				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity				
	n/a	0	none	n/a					

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

KEMPNICH #11-T
SPUD DATE 4-29-08

Footage	Formation	Thickness
1	Topsoil	1
8	sand & gravel	7
18	clay	10
78	shale	60
106	lime	28
127	shale	21
131	red bed	4
174	shale	43
178	lime	4
180	shale	2
186	lime	6
189	shale	3
252	lime	63
256	shale	4
281	lime	25
288	sandy shale	7
341	shale	53
343	sand	2
450	shale	107
458	lime	8
463	shale	5
471	lime	8
475	shale	4
478	lime	3
480	shale	2
485	sandy shale	5
494	shale	9
499	sandy shale	5
501	coal	2
506	shale	5
508	sand	2
519	sandy shale	11
523	shale	4
524	coal	1
526	shale	2
528	lime	2
536	shaley & lime	8
540	shale	4

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CONSERVATION DIVISION
WICHITA, KS

Kempnich #11-T

Footage	Formation	Thickness	
548	sandy shale	8	
554	lime	6	
557	blk shale	3	
568	shale	11	
598	lime	30	
600	sandy shale	2	
603	shale	3	
608	lime	5	
613	blk shale	5	
614	white shale	1	
616	sandy shale	2	
620	lime	4	
628	shale	8	
629	blk shale	1	
635	white shale	6	
637	sand	2	Good odor
653	white shale	16	
672	shale	19	
675	sand	3	Good odor little bleed
728	shale	53	

TD 728'

Run 722.2' of 2 7/8

Set 24' of 7" and cement with 6 bags of cement

API # 15-003-24517-00-00

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15879
 LOCATION Ottawa
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-30-08	7806	Kempnich 11-T	22	20	20	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater	516	Alan M		
	495	Casey K		
	369	Ken H		
	510	Brian J		

MAILING ADDRESS: 6421 Arundale Dr Ste 212
 CITY: Oklahoma City STATE: OK ZIP CODE: 73116

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 728 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 722 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 4.2 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Established rate. Mixed & pumped 100# gel to flush hole followed by 123 gal 50/30 pop, 5# Kol-seal, 5# salt, 2# gel, 1/4# Pheno seal. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plys to casing TD. Well held 800 PSI for 30 min MIT. Closed valves.

HAT Drilling

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	825.00
5406	—	MILEAGE	495	—
5407A	ton miles		510	147.23
5402	722	casing footage	495	—
5502C	1.33	80 val	369	125.02
1107A	31# 31#	Pheno seal		33.79
1110A	615#	Kol seal		246.00
1211	258#	salt		79.98
1118B	307#	gel		49.12
1124	110.5X	50/30 pop		1023.00
4402	1	2 1/2 plys		21.00
		Sub		2600.14
		6.3%	SALES TAX	98.80

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 KANSAS CORPORATION COMMISSION
 AUG 28 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Dan Was there

TITLE 221692

ESTIMATED TOTAL 2698.94
 DATE 8/28