

ORIGINAL *cc-Cindy UIC*
 Form ACC-1
 September 1999
 Form Must Be Typed
19023-0002
Rec'd from UIC Dept. on 8/25/08.

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33465
 Name: Walken Energy, L.L.C.
 Address: P.O. Box 171
 City/State/Zip: Gridley, KS 66852
 Purchaser: For Lease: Kelly Maclaskey Oilfield Serv. Inc.
 Operator Contact Person: Randy Trimble
 Phone: (620) 836-2000
 Contractor: Name: Cheever Well Service, Inc.
 License: 7719
 Wellsite Geologist: _____

Designate Type of Completion: _____ Cement Ticket 2340
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: Walken Energy, L.L.C.
 Well Name: Atyeo #4 Cement Ticket 2340
 Original Comp. Date: 8/27/60 Original Total Depth: 2320
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back BP at 2020 Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-20,509

6/06/08 Plug set 6/10/08 7/24/2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date
 Original Spud 8/21/60 Original TD 8/27/60

API No. 15 - 017-90030-00-00 (Docket #E-20,509)
 County: Chase
NE SE SE Sec. 25 Twp. 21 S. R. 9 East West
900 1018 feet from (S) N (circle one) Line of Section
330 303 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Atyeo Well #: 4
 Field Name: Atyeo-Pixley
 Producing Formation: Injection formation: Kansas City

Elevation: Ground: 1321 Kelly Bushing: _____
 Total Depth: 2320 Plug Back Total Depth: 2020
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from See Attachment
 feet depth to 1066 to surf. w/ _____ sv. cnt.
1935 to 1060+/- 630 total w/ orig. 100

Drilling Fluid Management Plan Old fresh wtr pit on loc, w/ cattails
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 15+/- bbls
 Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: AH II NCR
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature]
 Title: Mgn. Partner Date: 8/13/08
 Subscribed and sworn to before me this 13th day of August
20 08
 Notary Public: [Signature]
 Date Commission Expires: 1/10/2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 14 2008

REX R. ASHLOCK
 Notary Public - State of Kansas
 My Appt. Exp. 1/14/09

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Walken Energy, L.L.C. Lease Name: Atveo Well #: 4
 Sec. 25 Twp. 21S. R. 9 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: 3 Gamma-Ray Neutron Logs w/ CCI Cement bond log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name X Top Datum Lansing 1278 KS City 1507 Base KS City 1723 Cherokee 1995 "Lower" Bartlesville Ss 2259-73
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used When first drilled							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	32.0	40'	Portland	50	NA
Production	7 7/8"	4 1/2"	9.5	2320'	Portland	100	None
630 Total: see below & cmt tickets							

X ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1935-1060	60-40 poz-mix	200	4% gel, 1% CaCl₂
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	1066-Surf.	60-40 poz-mix	230	4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4 1/2" BP set 2020' (Cmt tkt has 2050)		
2	1934-35	Squeeze	
2	1060-66	Squeeze	
		See above	

TUBING RECORD	Size 2 3/8" set at 1520'	Set At	Packoff At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enh. Producing Method Flowing Pumping Gas Lift Other (Explain) **SWDW**
Will up date when SWDW approved

Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf None	Water Bbls. None	Gas-Oil Ratio None	Gravity
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Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACC-1B.)</i>	Production Interval <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
None	

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 KANSAS CORPORATION COMMISSION

AUG 14 2008

CONSERVATION DIVISION
 WICHITA, KS

Atyeo #4
330' FEL, 990' FSL
Section 25-T21S-R9E
Chase Co., KS

6/10/08 Run cement bond log, found top of cement at 1955

6/11/08 Set 4 1/2" BP (bridge plug) at 2020' (cement ticket has 2050') Perforate from 1934 to 1935, 5 holes for cement squeeze

6/12/08 Set tubing and packer, squeeze cement thru perfs, 200 sx, no cement to surface, wash and clean casing, ticket #14176

6/13/08 Perforate from 1060-66, 5 holes for squeeze, set tubing and packer, squeeze 230 sx, cement to surface, clean and wash casing, ticket #14180

7/24/08 Ran GR-N, perforate Kansas City from 1633 to 1563, 2 shots/ft.

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CONSERVATION DIVISION
WICHITA, KS

Liberty Oil Well Cementing Company

1344 Crescent Drive Telephone DAVIS 1-2640

El Dorado, Kansas

N^o 2979

Date <u>7-14-28</u>	Order No. <u>100</u>	Location <u>El Dorado</u>
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To Liberty Oil Well Cementing Company:

You are hereby requested to rent Cementing Equipment and furnish Cementer and Helper to assist Owner or Contractor to do the work listed below and

Charge to John Jones

Address 10 E. 9th

Contractor W. E. Jones

Well No. and Farm 100 Sec. 1 Twp. 1 Range 1 County El Dorado

Type of Job	Casing	Hole Data	Tubing or Drill Pipe	Cementing Packer
Surface	New <input checked="" type="checkbox"/>	Bore Size <u>7 7/8</u>	Size	Size
Intermediate	Used	Total Depth <u>2745</u>	Type	Type
Production <input checked="" type="checkbox"/>	Size <u>4 1/2</u>	Rotary <input checked="" type="checkbox"/>	Weight	Weight
Squeeze	Weight	Cable Tool	Total Depth	Depth Set
Pumping	Depth <u>2737</u>			
Plug Back	Type			
Grouting				
Other				

SQUEEZE OR PLUG BACK DATA

Purpose	Depth From	To Approx.	In Size	
			Casing	Hole
Water	○			
Gas				
Abandon				

MAKE FLOAT EQUIPMENT

Float Collar _____

Guide Shoe _____

Float Shoe 2 1/2 _____

Time on Location _____ A. M. _____ P. M.

Plug down at _____ A. M. _____ P. M.

PLUGS AND HEADS

PLUGS AND HEADS		PRESSURE	
Bottom Plug <input checked="" type="checkbox"/>	Type <u>B.P.</u>	Circulating <u>125</u>	
Top Plug <input checked="" type="checkbox"/>	Type <u>B.P.</u>	Minimum <u>100</u>	
Type Head <u>2 1/2</u>		Maximum <u>300</u>	

CEMENT DATA

Bulk Sacked _____

Mixed Weight Per Gal. _____

Sacks	Type	Brand	% C. C.
<u>100</u>	<u>Ray</u>		

Cement left in casing 30 FT.

Truck No. 2 Cementer W. E. Jones Helper W. E. Jones

Bulk Truck Driver W. E. Jones

The above work was done under exclusive control and supervision of

W. E. Jones
Owner, Operator, or His Agent

Billing	Amount
Service Charge	<u>230.00</u>
Additional Charge	
Cement <u>100</u>	
Calcium Chloride	
Gel.	
Bulk Handling Charge	
Mileage	
Sales Tax	
Total	

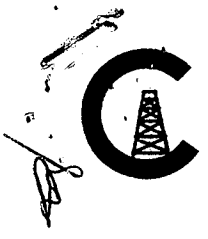
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KANSAS CORPORATION COMMISSION

AUG 14 2008

CONSERVATION DIVISION
WICHITA, KS

For ACC



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

#1224
6-27-08

INVOICE

Invoice # 222768

Invoice Date: 06/18/2008 Terms: 0/30,n/30

Page 1

WALKEN ENERGY LLC
P.O. BOX 171
GRIDLEY KS 66852
(620)836-2963

ATYEO #4 ✓
14176
06-12-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	11.3500	2270.00
1118A	S-5 GEL/ BENTONITE (50#)	700.00	.1700	119.00
1102	CALCIUM CHLORIDE (50#)	175.00	.7500	131.25
1118A	S-5 GEL/ BENTONITE (50#)	2700.00	.1700	459.00
1107A	PHENOSEAL (M) 40# BAG)	160.00	1.1500	184.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
502 TON MILEAGE DELIVERY	344.00	1.20	412.80

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CONSERVATION DIVISION
WICHITA, KS

Paul St

Parts:	3163.25	Freight:	.00	Tax:	199.29	AR	4700.34
Labor:	.00	Misc:	.00	Total:	4700.34		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 14176
LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-12-08	9134	Atyeo # 4	25	215	9E	Chase
CUSTOMER WALKEN ENERGY, LLC.		Cheevoles Well Service	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 171			445	Justin		
CITY Gardley	STATE Ks		502	Phillip		
ZIP CODE 66852						

JOB TYPE Squeeze HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 14.4" SLURRY VOL. 50 BBL WATER gals/k 6.5 CEMENT LEFT IN CASING 30' ±
 DISPLACEMENT 8 BBL DISPLACEMENT PSI 675 PSI 400 shut in RATE _____

REMARKS: Safety Meeting: CIBP set @ 2050'. Squeeze Perks @ 1934-35 5 shots. Packer Set @ 1847'. Pump 100 BBL Gel w/ (Pheno Seal in first 30 BBL) Final Pumping Pressure 800 PSI @ 2 1/2 BPM. Pump 10 BBL water spacer, mixed 200 SKS 60/40 Pozmix Cement w/ 4% Gel, 1% CaCl2 @ 14.4" / gal, yield 1.40, @ 4 BPM @ 700 PSI. Shut down. Wash out pump & lines. Start Displacement @ 200 PSI, @ 1-2 BPM. Displace w/ 8 BBL Fresh water. Final Pumping Pressure 675 PSI @ 1.2 BPM. ISDP 575 PSI. After 10 minutes 400 PSI. Shut Tubing in @ 400 PSI. Job Complete. Rig down. Note: Had no fluid returns to surface on annulus of 4 1/2 while pumping gel or while cementing. After cementing procedure was complete, annulus of 4 1/2 started flowing. Annulus flowed for ~ 30 minutes. Then went on very slow vacuum.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	0	MILEAGE LEFT TRUCK ON LOCATION	0	0
1131	200 SKS	60/40 Pozmix Cement	11.35	2270.00
1118 A	700 #	Gel 4%	.17 #	119.00
1102	175 #	CaCl2 1%	.75 #	131.25
5407 A	8.6 Tons	40 miles Bulk Truck	1.20	412.80
1118 A	2700 #	Gel	.17 #	459.00
1107 A	160 #	Pheno Seal	1.15 #	184.00
			Sub Total	4501.05
			SALES TAX 6.3%	199.29
			ESTIMATED TOTAL	4700.34

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CONSERVATION DIVISION
WICHITA, KS

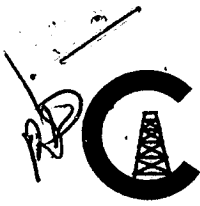
THANK YOU

200168

AUTHORIZATION Witnessed By Randy Tremble

TITLE Partner

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

For ACC

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

*#1224
6-27-08*

INVOICE

Invoice # 222775

Invoice Date: 06/18/2008 Terms: 0/30,n/30

Page 1

WALKEN ENERGY LLC
P.O. BOX 171
GRIDLEY KS 66852
(620)836-2963

ATYEO #4 ✓
14180
06-13-08

*CMT
TO
SURF*

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	230.00	11.3500	2610.50
1118A	S-5 GEL/ BENTONITE (50#)	800.00	.1700	136.00
1107A	PHENOSEAL (M) 40# BAG	50.00	1.1500	57.50
1118A	S-5 GEL/ BENTONITE (50#)	750.00	.1700	127.50
1107A	PHENOSEAL (M) 40# BAG	120.00	1.1500	138.00
1123	CITY WATER	3000.00	.0140	42.00

Description	Hours	Unit Price	Total
441 TON MILEAGE DELIVERY	197.58	1.20	237.10
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00
479 TON MILEAGE DELIVERY	197.58	1.20	237.10

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AUG 14 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	3111.50	Freight:	.00	Tax:	196.02	AR	4852.72 ✓
Labor:	.00	Misc:	.00	Total:	4852.72		
Sublt:	.00	Supplies:	.00	Change:	.00		

\$11705.05

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 14180

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-13-08	9184	AT 100 # 4				Chase
CUSTOMER WALKEN Energy, LLC		Cheevers WELL SERVICE	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 171			445	Justin		
CITY Gridley	STATE KS		479	John S.		
ZIP CODE 66852			441	Chris		

JOB TYPE Squeeze	HOLE SIZE 7 7/8	HOLE DEPTH	CASING SIZE & WEIGHT 4 1/2
CASING DEPTH	DRILL PIPE	TUBING 2 3/8	OTHER
SLURRY WEIGHT 13.5 *	SLURRY VOL 58 BBL	WATER gal/sk 7	CEMENT LEFT in CASING 30'
DISPLACEMENT 5 BBL	DISPLACEMENT PSI 500	PSI 400 Shut IN	RATE

REMARKS: Safety Meeting: Midwest Survey Ran A temperature Survey Found Top of Previous Squeeze Cement @ 1090' Below G.L. Perforate 5 Squeeze holes @ 1060'. Ran 2 3/8 Tubing & Packer to 948'. Rig up to 2 3/8 Tubing. Load Casing w/ Fresh water (15 BBL). Set Packer. Pressure Annulus of 2 3/8 to 450 psi. Shut in Annulus. Rig up to Tubing, Break Circulation w/ 15 BBL Fresh water, w/ Good Fluid Returns to Surface on Annulus of 4 1/2 Casing. Pump 30 BBL Gel Flush w/ 3 SKS Pheno Seal & 8 BBL Dye water. Mixed 230 SKS 60/40 Pozmix Cement w/ 4% Gel, 1/4" Pheno Seal in the first 200 SKS, @ 13.5 */GAL, yield 1.43. Good Cement to Surface. Shut down. Wash out Pump & Lines. Displace w/ 5 BBL Fresh water. Final Pumping Pressure 500 psi. Shut Tubing in @ 400 psi. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1131	230 SKS	60/40 Pozmix Cement	11.35	2610.50
1118 A	800 *	Gel 4%	.17 *	136.00
1107 A	50 *	Pheno Seal 1/4" IN first 200 SKS	1.15	57.50
1118 A	750 *	Gel Flush	.17 *	127.50
1107 A	120 *	Pheno Seal (mixed w/ Gel Flush)	1.15	138.00
5407 A	9.89 TONS	40 miles BULK TRUCKS	1.20	474.20
1123	3000 gals	City water	14.00/1000	42.00
RECEIVED KANSAS CORPORATION COMMISSION				
AUG 14 2008				
CONSERVATION DIVISION WICHITA, KS				
Thank You			6.3%	
			Sub Total	4656.70
			SALES TAX	196.02
			ESTIMATED TOTAL	4852.72

AUTHORIZATION witnessed By Randy Tremble TITLE Partner DATE
 Received Time Jun. 17. 2008 2:13PM No. 4290