

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/30/08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980  
Name: Lotus Operating Co. LLC  
Address: 100 S. Main, Ste 420  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tim Hellman  
Phone: (316) 262-1077  
Contractor: Name: Duke Drig Co. Inc.  
License: 5929  
Wellsite Geologist: Joe Baker

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7/30/2007</u>	<u>8/9/2007</u>	<u>8/20/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22277 -00-60  
County: Pratt  
C SW Sec. 7 Twp. 29 S. R. 14  East  West  
1485 feet from S / N (circle one) Line of Section  
1485 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stelzer Well #: 1  
Field Name: Wildcat

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2031 Kelly Bushing: 2042  
Total Depth: 5020 Plug Back Total Depth: 4927  
Amount of Surface Pipe Set and Cemented at 324' w/ 375 sx Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan W4 10-2-08  
(Data must be collected from the Reserve Pit)  
Chloride content 13,000 ppm Fluid volume 700 bbls  
Dewatering method used Vacuum Truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Watson 2 SWD License No.: 8061  
Quarter SW Sec. 8 Twp. 29S S. R. 15  East  West  
County: Pratt Docket No.: D-24324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Managing Member Date: 9/30/2007  
Subscribed and sworn to before me this 30 day of September,  
2007.  
Notary Public: Robbie L Dale  
Date Commission Expires: 5-15-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 01 2007  
CONSERVATION DIVISION  
WICHITA, KS

ROBBIE L. DALE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 5-15-11

Operator Name: Lotus Operating Co. LLC Lease Name: Stelzer Well #: 1  
 Sec. 7 Twp. 29 S. R. 14  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron Density, Micro & Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3917	-1875
Lansing	4105	-2063
BKC	4483	-2441
Mississippi	4568	-2526
Viola	4713	-2671
Simpson Sh	4865	-2823
Arbuckle	4962	-2920

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	24#	324	60/40 poz	375	2% g, 3% cc
Production	7 7/8"	5 1/2"	14#	4977	60/40 poz	250	Latex in last 100 sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1spf	4570-4599 (Miss) CIBP @ 44567	Acid 2000 gal. Rec: wtr w/ trc oil	4570-99
2 spf	4546-56(Marm)	Acid 2000 gal. Rec: wtr	4546-56

TUBING RECORD		Size	Set At	Packer At	Liner Run
None					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Temp aband- may use for SWDW		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

#1 Stelzer

DST #1 4562 - 4600' (Miss) 45-60-60-90. 1<sup>st</sup>: built to 1" in bucket. 2<sup>nd</sup>: no blow.  
Rec: 15' mud. IHP: 2308#, IFP: 30/34#, ISIP: 73#, FFP: 36/41#, FSIP: 65#, FHP: 2297#,  
Temp: 124<sup>0</sup> F.

KCC  
SEP 30 2007  
CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 01 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

30254

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

U.B.  
8-9-07

DATE <u>8-8-07</u>	SEC <u>7</u>	TWP <u>29S</u>	RANGE <u>14W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASEE <u>Stelzer</u>	WELL # <u>1</u>	LOCATION <u>Coats W to end of B.T. Pratt</u>			COUNTY <u>Pratt</u>	STATE <u>K.S.</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1w 1N 1/2 W N1S</u>					

CONTRACTOR Duke Pig 5

TYPE OF JOB 5 1/2" P.M. Job

HOLE SIZE 7 3/4" T.D. 5020 ft

CASING SIZE 5 1/2" DEPTH 4977

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1250 MINIMUM 800

MEAS. LINE \_\_\_\_\_ SHOE JOINT 39 1/2 ft

CEMENT LEFT IN CSG. 39 1/2 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 120 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 175 @ 22 gal  
100 @ 22 gal + FL-5P

EQUIPMENT

PUMP TRUCK # 181 CEMENTER M. L. M  
HELPER Randy P.

BULK TRUCK # 257-241 DRIVER Steve T.

BULK TRUCK # \_\_\_\_\_ DRIVER Kevin W

COMMON	<u>165 cu.</u>	@	<u>11.10</u>	<u>1831.50</u>
POZMIX	<u>110 cu.</u>	@	<u>6.20</u>	<u>682.00</u>
GEL	<u>5 cu.</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>Fr-59 (Laytex)</u>	<u>100#</u>	@	<u>13.55</u>	<u>1355.00</u>
HANDLING	<u>282 cu.</u>	@	<u>1.90</u>	<u>535.80</u>
MILEAGE	<u>282 mi.</u>	@	<u>.30</u>	<u>761.40</u>
TOTAL				<u>5248.95</u>

REMARKS:

Circulate hole with Pig  
Mud Pump  
M. V. Cement Plug Put Hole  
+ Mouse Hole Pump Rest  
of Cement Down the Pipe  
Washup + Release Plug  
Displace Plug Down  
with water  
Landed Plug at 1252 ft

CHARGE TO: Lotus Open

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>4977 ft</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>30</u>	@	<u>6.00</u>
MANIFOLD	_____	@	_____
<u>HEAD RENTAL</u>	<u>100</u>	@	<u>100.00</u>

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OCT 01 2007

TOTAL 2030.00

CONSERVATION DIVISION  
PIPING & FLOAT EQUIPMENT  
WICHITA, KS

Thank  
you  
CH

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_

[Signature]

<u>1-5 1/2" Rubber plug</u>	@	<u>65.00</u>	<u>65.00</u>
<u>1-5 1/2" Muds shoe</u>	@	<u>170.00</u>	<u>170.00</u>
<u>1-5 1/2" AFU Insert</u>	@	<u>260.00</u>	<u>260.00</u>
<u>1-5 1/2" Bag Hat</u>	@	<u>165.00</u>	<u>165.00</u>
<u>8-5 1/2" Centralizer</u>	@	<u>50.00</u>	<u>400.00</u>
TOTAL <u>1060.00</u>			

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Robin Brown

PRINTED NAME

# ALLIED CEMENTING CO., INC.

31155

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

DATE <u>7-30-07</u>	SEC. <u>7</u>	TWP. <u>28S</u>	RANGE <u>14W</u>	CALLED OUT <u>5:00pm</u>	ON LOCATION <u>7:00pm</u>	JOB START <u>12:00Am</u>	JOB FINISH <u>1:00Am</u>
LEASE <u>Stelgen</u>	WELL # <u>1</u>	LOCATION <u>Center KS West to end of blacktop, SW in SW N into</u>			COUNTY <u>Wichita</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke S

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 325-324

CASING SIZE 10 3/4 DEPTH 324

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 300 MINIMUM 100

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 6 bbls water

OWNER Lotus Oper.

CEMENT

AMOUNT ORDERED 375 of 60/40

2+3 + 12 AM Chloride

COMMON	<u>225 A</u>	@	<u>11.10</u>	<u>2497.50</u>
POZMIX	<u>150</u>	@	<u>6.20</u>	<u>930.00</u>
GEL	<u>7</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE	<u>12</u>	@	<u>46.60</u>	<u>559.20</u>
ASC		@		
	<u>Ammonium Chloride</u>	@		
	<u>7</u>	@	<u>40.30</u>	<u>282.10</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>401</u>	@	<u>1.90</u>	<u>761.90</u>
MILEAGE	<u>30 x 401 x .09</u>			<u>1082.70</u>
				TOTAL <u>6229.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alvin B

# 372 HELPER Darin

BULK TRUCK

# 353 DRIVER Heath

BULK TRUCK

# DRIVER

REMARKS:

Pipe on bottom + circulate  
plump 2 fresh mix 375 of 60/40  
2+3 + 12 AM chloride, shut down  
plump + switch over to displac  
start displacement  
displace 30 3/4 bbls + shut  
Cement did circulate

SERVICE

DEPTH OF JOB	<u>324</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>24'</u>	@	<u>.65</u> <u>15.60</u>
MILEAGE	<u>30</u>	@	<u>6.00</u> <u>180.00</u>
MANIFOLD		@	
Head Rental		@	<u>100.00</u> <u>100.00</u>
		@	

TOTAL 1110.60

CHARGE TO: Lotus Op

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 01 2007

CONSERVATION DIVISION  
WICHITA, KS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TAX \_\_\_\_\_

TOTAL CHARGE ~~1110.60~~

DISCOUNT ~~1110.60~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME

9/30/08

LOTUS OPERATING CO., LLC

100 S. Main, Ste 420  
Wichita, Kansas 67202  
(316) 262-1077  
Fax (316) 219-1217

KCC  
SEP 30 2007  
CONFIDENTIAL

September 30, 2007

Kansas Corporation Commission  
130 S. Market, Rm 2078  
Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

RE: #1 Stelzer  
API # 15-151-22277  
7-29S-14w  
Pratt Co, KS

OCT 01 2007  
CONSERVATION DIVISION  
WICHITA, KS

Dear KCC,

I request that the information on the #1 Stelzer ACO-1 be held confidential as per the KCC rules and regulation 82-3-107.

If you have any questions, please feel free to call.

Yours truly,



Tim Hellman  
Lotus Operating Company, L.L.C.