

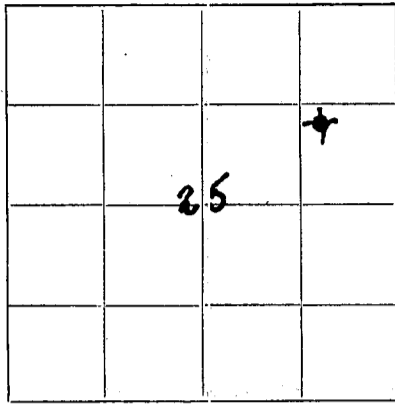
RECEIVED
7-1-1935
JUL 1 1935
BY *M.C.*

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
640 A. Plat

Russell County. Sec. 25 Twp. 12 S. Rge. 15 W (E) (W)

Lease Name Charles Newbold
Lease Owner Ryan Consolidated Petroleum Corp.
Office Address 1606 National Bank of Tulsa Bldg. Tulsa, Okla
Character of Well (Oil, Gas or Dry) Dry Total Depth of Well 3266 Feet
Date, well, completed May 31, 1935
Application for plugging and log of well filed June 3, 1935 193
Application for plugging approved June 1st, verbal, 193
Plugging Commenced June 4th, 1935 193
Plugging Completed June 11th, 1935 193
Reason for abandonment of well or producing formation Water in pay sand no oil

WELL NO.

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? 193

Name of Conservation Officer who supervised plugging of this well P. S. McGee, Great Bend, Kansas.
Producing formation Depth to top Bottom

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand 295-360	HFW. 285			15 1/2"	370'	all
Red Rock 540 to 650	7BWP. hr			12 1/2"	540'	"
" " / 690	3 " "			10"	840'	20' Left in
Sand 2400 to 2420	H.F.W.			8 1/2"	2440'	All
Lime (Siliceous) 3250 to 3266	6 B.P hr 3265 to 3266			6-5/8"	3082'	All

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

This well was plugged with heavy mud from the slush pit. The 6 5/8" casing was started off bottom, then wooden plug was driven to bottom. The mud was put into the hole with buckets.

This mud was drug in on derrick floor with a barrell, and pulled into the hole with the sand reel, and pulled out each time with a power driven winch on a truck.

The hole was filled full of this heavy mud after each string of pipe was recovered. Can safely say that almost all the mud from the slush pit went back into the hole.

PLUGGING
FILE SEC 25-T-12-R-15-35
BOOK PAGE 5 LINE 8

(If additional description is necessary use BACK of this sheet)
Does the above conform strictly to the Conservation Division regulations? Yes
Was exception made? If so describe
Correspondence regarding this well should be addressed to Ryan Consolidated Petroleum Corp.,
Address 1606 National Bank of Tulsa Bldg., Tulsa, Oklahoma

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.

Watson B. Joyes, Superintendent (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Watson B. Joyes*

1606 National Bank of Tulsa Bldg. Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 20th day of June, 1935

My commission expires May 3, 1936

Mary Tanner
Notary Public.

15-167-19334-00-00

LOG OF RYAN CONSOLIDATED PETROLEUM CORPORATION
 NW. Corner of SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 25-12S-15W,
 Russell County, Kansas, Chas. Newbold Farm,
 Well #1.

6-17-1935
 J. 17 1935
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Surface	10 Ft	Lime	2005
Post rocks	25	Shale	2030
Blue Shale	70	Lime	2050
Brown shale	95	Shale	2055
Blue Shale	130	Red rock	2075
Lime	132	Lime	2110
Sandy Lime	145	Red rock	2120
White Shale	190 2 B.W. 165-75	Shale & Lime	2205
Shale broken	210	Shale	2215
Blue Shale	220	Shale & lime	2315
Red rock	230	8" at 2293	
White Shale	255	Lime	2320
Red rock	280	Lime & shale	2335
Sandy shale	295	Lime	2345
Sand	360 HFW.285	Shale	2362
Blue Shale	375 15" at 370	Lime & Shale	2375
Lime	380	Lime	2400
Blue Shale	385	Sand	2420-
Sand and iron	400	1000 ft Water	
Shale	455	Shale	2440 8"
Lime	465	Lime	2448
Shale	470	Shale	2450
White shale	515	Lime	2465 3BHW
Red Rock	540- 12" casing	Shale	2495
Red rock	830 (7 bailers per hr 540-650)	Lime	2540
Anhydrite	870(10" at 840)(3B.PH.690)	Lime & Shale	2580
Red rock	990	Shale	2600
Shale	1035	Lime	2603
Red rock	1107	Shale	2635
Shale	1205	Lime & shale	2665
Red rock	1210	Shale	2498
Salt	1460	Lime	2680
Shale	1465	Shale	2710
Salt	1490	Lime	2785
Shale	1500	Shale	2791
Broken Lime & Shale	1520	Lime	2935
Lime	1530	White shale	2945
Shale	1535	Lime	2960
Lime	1550	Broken shale	2970
Shale	1555	Lime	2978
Lime	1600	Green shale	2985
Red rock	1605	Lime	3035
Lime & red rock	1625	Black shale	3037
Lime	1655	Broken lime	3042
Shale	1685	Lime	3058
Lime	1705	Green shale	3060
Red rock & shale	1740	Lime hard	3070
Shale	1745	Lime soft	3075(500'W)
Lime	1790	6-5/8" at 3082	
Shale	1796	Lime	3140
Lime	1860	Red rock	3145
Red rock	1870	Lime	3165
Lime	1930	Lime (Broken)	3175
Shale	1945	Lime hard	3240
Lime & Shale	1965	Shale	3244
Lime	1980	Lime	3250
Broken Lime	1996	Shale broken	3255
		Lime	3266
		Filled up rate 6 bailers water per hour at 3265 ft.	

PLUGGING
 FILE SEC 25-T 17SR 15W
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I hereby certify that the above and foregoing is a true and correct Driller's Log of Ryan Consolidated Petroleum Corporation's Newbold Well No. 1, in NW. Corner of SE $\frac{1}{4}$ of NE $\frac{1}{4}$ Sec. 25-12S-15W, Russell County, Kansas.

Watson B. Jones
 Supt. Ryan Consolidated Pet. Corp.

Subscribed and sworn to before me the undersigned Notary Public this 3rd day June, 1935.
 May Tanner