STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wishing Person

/5-/67-00049-00-00 WELL PLUGGING RECORD

Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas	Russe1	l.		- 32 m	12 n	(E) $\frac{15}{}$ $(W$
NORTH			or footage fro	y. Sec To om lines Sil. ex Schmidt	wp. <u></u> Rge. <u>177</u> , NB	(E)
	Lease Owner_					
	Lease Name					Well No. 21
	Office Address		e11, Kansa			
				r Dry Hole)		
	Application for	r plugging fled				
	Application for	r plugging meu. r plugging appro	wed		Octobes	
i i	Plugging comm	nenced	1		Ontober	<u>ි පි</u> 19 53
<u> </u>						19
Locate well correctly on above Section Plat	was permission menced?		n the Conserva	ation Division or	its agents befo	re plugging was com-
Name of Conservation Agent who sup	ervised plugging of th	is well	lden Petty	A		
Producing formation		Depth to top	Bottom		Total Depth of	Well 3410 Feet
Show depth and thickness of all water			Dottom		coun Dopin of	1 000
OIL, GAS OR WATER RECOR						
	<u> </u>					ASING RECORD
FORMATION	CONTENT	FROM	T0 450	SIZE	PUT IN	PULLED OUT
Sand	Mater	465	478	15 1/2	480	480
<u>Anhydrite</u>		950	960	12 1/2	21	21
			 	10"	29	29
				711	80 97	80 97
				511	114	114
		·	,		Mary T	
Set rock brid	ge 25', filled	l to surfac	ce with ro	ock and cea	ent.	
		10-12-10	753			4
	(If additional ulian (0il & Ro ussell, Kansas		ssary, use BACK o	of this sheet)		
STATE OF Kansas Ted Rutherfore well, being first duly sworn on oath, s above-described well as filed and that	ays: That I have known the same are true an	owledge of the	employee of ov facts, statemen telp me God.	its, and matters l	herein containe	the above-described d and the log of the
iji akendaj Tej				Eussell.	'anses	
SUBSCRIBED AND SWORN TO before	e me this 9th	day of_	Octo			3 /
		uay or	Der	ner vnie Ž	Berris	hiel
My commission expires April 23,	1956.		1			Notary Public.
	The second secon	, i	52—20M			

_bbls. Size of choke, if any-

____Type of Pump is pump is used, describe

ssell

COUNTY

WELL NO.

Amount of Oil Production...

15-167-00049-00-00

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom	Formation	Тор	Bottom
Cellar	0	10	Lime	1730	1775
Yellow Clay	1.0	45	Red Rock	1.775	1.785
Shale	45	285	Lime	1785	1815
ked Rock	285	300	Sha1e	1815	1820
Shale .	300	315	Red Rock	1820	1845
Red Rock	315	325	Lime	1845	1860
Sha1e	325	355	Red Fock	1860	1.865
ked Rock	355	375	Lime	1865	1975
Sha1e	375	395	Red Rock	1975	1985
Red Rock	395	400	Lime .	1985	2005
Sha1e	400	460	Red Rock	2005	2010
Sand	4.60	478	Lime	2010	2050
Sha1e	478	495	Red Rook -	2050	2060
Sand	495	520	Lime	2060	2075
Shale Blue	520	530	Shale 🐧	2075	2085
Shale	5.30	553	Lime	2085	2100
Sand	553	560	Shale Shale	2100	2110
Sha1e	560	580	Lime 3	2110	2170
Shale Brown	580	590	Shalle Red	2170	2180
Shale	590	595	Red Rock	2180	2185
Red Rock	595	947	Lime	2185	2220
Lime	947	950	Shale S	2220	2225
Anhy Lime	950	960	Lime	2225	2235
Lime	960	988	Shale 3	2235	2260
Red Rock	988	1.120	Lime 3	2260	2280
Sha1e	1120	11.60	Shale C	2280	2285
Red Rock	1160	1240	Lime, Spells		
Shale Blue	1240	1295	Share 3	2285	2305
Salt	1295	1595	Lime 12	2305	2315
Shale Blue	1595	1,605	Shale C X	2315	2320
Lime	1,605	1620	Lime Shale	2320	2330
Lime, Shells &			Shale .	2330	l l
Sha1e	1620	1640	Lime 5	2355	2365
Lime	L 640	1685	Shale & Shells	2365	2375
Sha1e	1.685	1.690	Shale E	2375	2380
Lime	1690	1717	Line	2380	2385
ked Rock	1717	1730	Shale	2385	2420

I, the undersigned, being first duly sworn upon ooth, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 10 th day a October 195

My Commission expires PRi 25, 1956 Sennie Benghill

Notar Public

Name

	1
	2
	3
\Box	
0	
ussel	
2	
	. ,
Ţ	
OUNTY.	
္ပြ	Size
#	
	:
ž	
H	Liner
目	
₩.	Size
	-

ė.	_	DE	DAT	rop	, (Sam	Ke	ssler	& A	lex S	Schmid	lt	٠,		
			1 T	3.1	-			se11,	* #14		,			-	
)		160		COU COM OFFI FARM DRIL DATI WEL	NTY CE 1 N LINC OF L LC	RU Y OF ADDE	SSE PERAT RESS RTED ST PR	11, second R. McKun 8-14. ODUCTION N.	32 Juli usse e 1953 N W	TWAN O	WELL G FINISH COMPLET West Line LOOR 18	N/ED	Vall O 10 Nort	. Ly .≟1)-7	South
co	rrect	ту	· '	СНА				ANDS OR							<u></u>
		1.0		Fre		To				ame		٦	From		To
_				1				4							
_	-							5						_	
								6							
ork	orati	ng R	ecord	4 14 /	_			<u> </u>	-		From	T	. 1	Size	of Shot
١.		Fro	m	To	N	o. of	Shots	· · · · · · · · · · · · · · · · · · ·	Formation	on	7.1011				
	_	-			+								_		
					+								\neg		
					_	- 0	ASING	G RECOR	5						La
	A	noun	Set							Amour	t Pulled	-	acke	r Re	cord
7	Th	ds.	Mo	ıke	F	γ	In.	Ft.	in.	Size	Length	De	pth :	Set	Make
										<u> </u>	ļ	<u> </u>			
								ļ	↓	ļ	 	├			
	2001	nt	<u> </u>			Kind	L		Top		Bc	otto	m		
Αı						EME	ITING	AND MU	DDING	,				_	

		Amoun	Set					Amoun	t Pulled	Packer Re	cord
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	in.	Size	Length	Depth Set	Make
3120	 ''' 				\top						
	1				╁—		+	+	- 17 17		
			·		1	1 .		1			
		-								<u> </u>	<u> </u>
					-					attom.	

Liner F	lecord:	Amou	int	(Kind CEMENTI	NG AND MUD	DING		
Size Amount Set Sacks Ft. In. Cement		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)	
· 		-		-					

Note: What method was used to protect sands if outer strings were pulled?

If so, state kind, depth set and results obtained NOTE: Were bottom hole plugs used?

TOOLS USED Type Rig

McKune INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping

bbls: Size of choke, if any Amount of Oil Production bbls. Gravity of oil

15-167-00049-00-00

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom	Formation	Тор	Bottom
Shale & Shells	2420	2475	Shale	3295	3301
Red Rock	2475	2480	Lime	3301	3304
Shale	2480	2535	Shale Brown	3304	3307
Lime	2535	2560	Lime	3307	3311
Sha1e	2560		Sha1e	3311	3317
Lime		2595	Lime	3317	3330
Shale		2600	Lime Cherty		3335
Lime		2610	Lime		3347
Shale		2620	Red Rock	1.	3353
Lime	2620		Lime		3360
Sha1e	2650	2660	Cong.		3389
lime	2660	2685	Lime Arb.		3395
Shale & Shells	2685	2725	Lime	3395	3407
Shale	2725	1	Sand Water	3407	3410
Lime	2735	2750			
Shale	2750	1.			
Lime	2755	2868	Total Tenth	3410	1
Shale	2868				
Lime	2873	2950			
Lime Soft	2950	2970	A Company of the Comp		. }
Lime Hard		2985			
Lime	2985	3010	and the second second		
Shale Black	3010	3017	3		
Lime	301	7 3039	1 2 2		1.
ked Rock	3039	3045		1	
Shale Blue	304	5 3050	2 3		
Lime	3050	3068	コンジョ	.	
Sha1e	306	8 3074	PLUGGING SEC 32-1/2.		
Lime	307	4 3118	200		
Shale	311	8 3120	U.C. 32		
Lime	312	0 3178			
Sha le	317	8 3180			
Lime		0 3220	E 8		
Sha1e	322	0 3225	3. A		
	322	5 3275			
Lime Shale	327	5 3280			
Lime	328	1			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.