

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30380
 Name: Hupfer Operating, Inc.
 Address: P.O. Box 216
 City/State/Zip: Hays, KS 67601
 Purchaser: NCRA
 Operator Contact Person: Dennis D. Hupfer
 Phone: (785) 628-8666
 Contractor: Name: Sterling Drilling Co.
 License: 5142
 Wellsite Geologist: James C. Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-15-06</u>	<u>3-22-06</u>	<u>4-20-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24911-00-00
 County: Barton
C E2 E2 SE Sec. 17 Twp. 16 S. R. 13 East West
1320 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Berry Well #: 1
 Field Name: Trapp
 Producing Formation: Arbuckle
 Elevation: Ground: 1946 Kelly Bushing: 1955
 Total Depth: 3409 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 477 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 477
 feet depth to surface w/ 325 sx cmt.
Alt-1-Dig-11-04-08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 59,000 ppm Fluid volume 575 bbls
 Dewatering method used Let dry natural
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis D. Hupfer
 Title: President Date: May 20, 2006
 Subscribed and sworn to before me this 20 day of May, 2006
 Notary Public: Ashley McMahon
 Date Commission Expires: 6/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 MAY 25 2006
 KCC WICHITA

ASHLEY McMAHAN
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 6/28/09

Operator Name: Hupfer Operating, Inc. Lease Name: Berry Well #: 1
SE4 Sec. 17 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes No	Log Formation (Top), Depth and Datum Name Top Datum Anhydrite 913 +1042 Heebner 3092 -1137 Toronto 3112 -1157 Douglas 3124 -1169 Lansing 3173 -1218 Base K.C. 3377 -1422 Arbuckle 3403 -1448 R.T.D. 3409 -1454 Comp. Drilled out packer shoe, swab down, good show of oil. P.O.P.
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy)	Yes <input checked="" type="checkbox"/> No	

List All E. Logs Run:
DST #1 - 3394 to 3409, 45-45-45-45. Strong blow. Recovered 120' GIP, 1110' clean gassy oil & 60' muddy oil w/ trace of water. ISIP 1104, FSIP 1098, IFP 61-309, FFP 315-471

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20	477	60/40 Poz	325	2% gel, 3% cc
Production Used	7-7/8	5 1/2	14	3405	50/50 Poz	150	725# salt 700# gibsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shct, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole completion - Natural		

TUBING RECORD	Size 2-7/8	Set At 3395	Packer At	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 4-20-06	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil 40 Bbls. Gas TSTM Mcf Water 20 Bbls. Gas-Oil Ratio Gravity 37

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Corromingled

Production Interval 3405 to 3409

METHOD OF COMPLETION: Shut in (circled), Open Hole (circled), Other (Specify)

(If vented, Sumit ACO-18.)



JetStar
ENERGY SERVICES INC.

FIELD ORDER

12489

Date	3-22-06	Lease	Berry	Well #	1	Legal	17-16S-13W
Customer ID		County	Barton	State	KS.	Station	Pratt
Hupfer Operating, Incorporated		Depth	Operated	Formation		Shoe Joint	32.30'
		Casing	5 1/2 14Lb.	Casing Depth	340s'	TD	3409'
		Customer Representative		Dennis Hupfer		Treater	Clarence R. Messick Well
		Job Type		Cement-Long String New			

AFE Number	PO Number	Materials Received by	X <i>Dennis Hupfer</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-204	150 sk.	50/50 Poz				
D-203	25 sk.	60/40 Poz				
C-221	725 Lb.	Salt (fine)				
C-244	39 Lb.	Cement Friction Reducer				
C-321	704 Lb.	Gilsonite				
C-302	500 Gal.	Mud Flush				
F-101	5 ea.	Turbolizer, 5 1/2"				
F-171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2"				
F-274	1 ea.	Weatherford Cementing Shoe, Packer Type, 5 1/2"				
E-100	140 Mi.	Heavy Vehicle Mileage, 1-Way				
E-101	70 Mi.	Pickup Mileage, 1-Way				
E-104	525 tm.	Bulk Delivery				
E-107	175 sk.	Cement Service Charge,				
R-207	1 ea.	Casing Cement Pumper, 3,001 - 3,500'				
R-701	1 ea.	Cement Head Rental				
Discounted Price =				\$ 8,434.23		
Plus taxes						

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As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



TREATMENT REPORT

Customer Hupfer Operating, Incorporated		Lease No.	Date	
Lease Berry		Well #	3-22-06	
Field Order #	Station	Casing	Depth	County
12489	Pratt	5 1/2" 14Lb.	3409'	Barton
Type Job	Formation		Legal Description	
Cement - Long String - New Well			17-165-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		cement		RATE	PRESS	ISIP
5 1/2" 14Lb/ft.				150sacts 50/50 Poz		with 2% Gel, 3% Friction		
Depth	Depth	From	To	Reducers, 10" Salt, 5 LB./stk. Gilsomite		Max		5 Min.
3409'				14.15 LB./Gal. Min		5.71 Gal./stk., 1.35 C.U.F./stk.		10 Min.
Volume	Volume	From	To	25sacts 60/40 Poz to plug rat hole		Avg		15 Min.
83.18 Bbl.						HHP Used		Annulus Pressure
Max Press	Max Press	From	To	Flush 82.4 Bbl. Fresh H ₂ O		Gas Volume		Total Load
1300 P.S.I.								
Well Connection	Annulus Vol.	From	To					
Plug Cont.								
Plug Depth	Packer Depth	From	To					
3376.70'								

Customer Representative	Dennis Hupfer	Station Manager	Dave Scott	Treater	Clarence R. Messich
Service Units	119	305	381	402	572
Driver Names	Messich	Rose	McClaskey		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Truck on location and hold safety meeting
7:15					Sterling Drilling start to run Weatherford Packer Shoe, shoe joint with Latch Down Baffle screwed into collar and a total of 86 jts. used, tested
					14Lb/ft. 5 1/2" casing. Ran Turbolizers on Collars #2, 4, 6, 8, 10.
9:10					Casing in well. Circulate for 20 minutes
9:30					Drop ball to set Packer shoe.
	1200				Set packer shoe
	300			6.5	Start Fresh H ₂ O Pre-Flush
	300		20	6.5	Start Mud Flush
	300		32	6.5	Start Fresh H ₂ O Spacer
			37		Shut in well.
			4	2	Plug rat hole. Open well
9:45	300			5	Start mixing 150sacts 50/50 Poz cement
			38		Stop pumping. Shut in well. Wash pump & lines. Release Latch Down Plug. Open Well.
9:58	-0-			7.5	Start Fresh H ₂ O Displacement
10:11	500		82		Plug down.
	1500				Pressure up.
					Release pressure. Latch Down plug held
					Wash up pump & Truck.



INVOICE NO.		Subject to Correction		FIELD ORDER		12322		
Date	3-17-06	Lease	BERRY	Well #	1	Legal	17-16S-13W	
Customer ID		County	BARTON	State	KS	Station	PR77	
CHARGE HUFFER OIL & GAS		Depth		Formation		Shoe Joint		
		Casing	8 5/8	Casing Depth	475	TD	477	Job Type
Customer Representative			KERRY CLARK		Treater			M McWIRE

AFE Number	PO Number	Materials Received by	X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	325 SK	60/40 902				
C310	840 lb	CALCIUM CHLORIDE				
F163	1	WOODEN CEMENT PLUG 8 5/8				
E100	140 MI	HEAVY VEHICLE MILEAGE				
E101	70 MI	PICKUP MILEAGE				
E104	980 MI	PROMPTO BUS DELIVERY				
E107	325 SK	CEMENT SERVICE CHARGE				
R201	1	CASING CEMENT PUMP 301-800				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE				
		+ TAX'S				

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MAY 25 2006
KCC WICHITA

K. D. Clark

\$ 6449.22

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



TREATMENT REPORT

Customer HUFFER	Lease No.	Date 3-17-06
Lease BERRY	Well # 1	
Field Order # 12322	Station PRATT	Casing 8 5/8
Type Job SURFACE 8 5/8	Formation N. W	Legal Description 17-165-13W
	Depth	County BALTON
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 325 SKS 60/40 P02	RATE	PRESS	ISIP	
Depth 477	Depth	From	To	Pre-Pad 2 10 BENTONITE GEL	Max		5 Min.	
Volume 22.7	Volume	From	To	Pad 3% CALCIUM LHT/DOL	Min		10 Min.	
Max Press	Max Press	From	To	Frac 2 1/2% CALCIUM LHT/DOL	Avg		15 Min.	
Well Connection Full Casing	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 374	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load	

Customer Representative KEELY	Station Manager DAVE SCOTT	Treater M MCGUIRE
Service Units 118	226	346/370
Driver Names MCGUIRE TAYLOR EVAN		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					CALLING OUT
0600					ON LOCATION
0815					RUN 11 INTS 8 5/8 CASING
0920					CASING ON BOTTOM
					CIRCULATE W RIG
0935					HOOK UP TO PUMP TRUCK
0935	200		76	5.5	MIX 325 SKS 60/40 P02 @ 14.6
0950					SHUT DOWN / RELEASE PLUG
0953				5.5	DISPLACEMENT
			29.5		CEMENT TO PIT 35 SKS
					PLUG DOWN
1000					SHUT IN
					JOB COMPLETE
					THANK YOU

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