

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30380
 Name: Hupfer Operating, Inc.
 Address: P.O. Box 216
 City/State/Zip: Hays, KS 67601
 Purchaser: NCRA
 Operator Contact Person: Dennis D. Hupfer
 Phone: (785) 628-8666
 Contractor: Name: Sterling Drilling Co.
 License: 5142
 Wellsite Geologist: Joshau R. Austin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-23-06 3-28-06 4-21-06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 009-24910-00-00
 County: Barton
C N2 SE NW Sec. 9 Twp. 16 S. R. 13 East West
3630 feet from S N (circle one) Line of Section
3300 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Morgenstern Well #: 3
 Field Name: Trapp
 Producing Formation: Arbuckle
 Elevation: Ground: 1924 Kelly Bushing: 1933
 Total Depth: 3384 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 475 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
API-DLG-11-04-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 58,000 ppm Fluid volume 575 bbls
 Dewatering method used Let dry natural
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis D. Hupfer
 Title: President Date: May 20, 2006

Subscribed and sworn to before me this 20 day of May, 2006

Notary Public: Ashley McMahar

Date Commission Expires: 6/28/09

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

MAY 25 2006

KCC WICHITA

ASHLEY McMAHAR
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 6/28/09

Operator Name: Hupfer Operating, Inc. Lease Name: Morgenstern Well #: 3
 Sec. 9 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<u>No</u>	Name	Top	Datum
Cores Taken	Yes	<u>No</u>	Anhydrite	883	+1050
Electric Log Run <i>(Submit Copy)</i>	Yes	<u>No</u>	Heebner	3051	-1118
List All E. Logs Run:			Toronto	3073	-1140
DST #1 - Arbuckle - 3357 to 3384. 15-45-15-45			Douglas	3086	-1153
Recovered 1430 ft. clean gassy oil and 200 ft. GIP.			Lansing	3134	-1201
ISIP 1109, FSIP 1100, IFP 88-313,			Base K.C.	3333	-1400
FFP 321-483.			Arbuckle	3379	-1446
			R.T.D.	3384	-1451

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½	8-5/8"	20	475	60/40 Poz	325	2%gel, 3%cc
Production	7-7/8	5½	14	3381	50/50 Poz	150	725 # salt 700 # Gibsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shcl, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Open hole completion - Natural. Drilled out packer shoe. Swab down.		
	Good show of oil. P.O.P.		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	3377		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
4-21-06		Flowing <input type="checkbox"/> <u>Pumping</u> <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45	TSTM	20		37

Disposition of Gas: Vented Sold Used on Lease Shut In Open Hole Other (Specify) _____

Production Interval: 3381 to 3384

(If vented, Sumit ACO-18.)

TREATMENT REPORT



Customer ID		Date	
Customer Huffer Oper.		3-23-06	
Lease Morgenstern		Lease No.	Well # 3
Casing 8 5/8	Depth 472	County Barton	State KS
Order # 1820	Station Pratt	Legal Description 9-16s-13w	

Job Surface New Well				FLUID USED			TREATMENT RESUME		
PIPE DATA		PERFORATING DATA		Acid 325ski:60-40paz 3%Cl			RATE	PRESS	ISIP
Casing Size 8 5/8	Tubing Size	Shots/Ft 1.25	14.5	Pre Pad	Max		500	5 Min.	
Depth 460	Depth	From	To	Pad	Min			10 Min.	
Volume 29.9	Volume	From	To	Frac	Avg			15 Min.	
Max Press	Max Press	From	To	Flush H2O	HHP Used			Annulus Pressure	
Well Connection	Annulus Vol.	From	To		Gas Volume			Total Load	
Plug Depth	Packer Depth	From	To						

Customer Representative: Station Manager **D Scott** Treater **Scotty**

Service Units: **Scott 124 Taylor 226 347 Boles 501** Service Log

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					On loc w/ Trks Safety mtg
					Csg on Bottom Circ w/Rig
1500	200		5	5	H2O Spacer
1501	200		72.3	5	Mix Cmt @ 14.5 ppq 325ski
1516	0			0	Close In & Release Plug
1518	100			4	St Disp w/H2O
1530	300		29.9	0	Disp In - Close In w.H.
					Circ 10 Bbls Cmt = 44 ski

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Job Complete
Thank you
Scotty

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



TREATMENT REPORT

Customer Huffer Oper	Lease No.	Date
Lease Morgenstern	Well # 3	3-28-06
Field Order # 11822	Station Pratt KS	Casing 5 1/2
		Depth 3381
Type Job long string New well	Formation	County Barton
		State KS
		Legal Description 9-165-13w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 1.35	14.15	Acid 150ski 1:1 po2	RATE	PRESS 2000	ISIP	
Depth 3365	Depth PBTD	From	To	Pre Pad 10% Salt 5 1/2 GI .3	Max PKR		5 Min.	
Volume 8.1	Volume	From	To	Pad 13ski 60-40 po2	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Mud Flush	Gas Volume		Total Load	

Customer Representative Dennis	Station Manager D Scott	Treater Scotty
Service Units 124	226	346
Driver Names Scott	Sullivan	M McGraw
570		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					On Loc w/ F.E.
1200					On Loc w/ TRKS Safety mtg
					Csg PKR Shoe Bottom L.D. Baffle Top S.T.
					Cent 2-4-6-8-10
					Circ & Tag Bottom pickup 3ft Drop Setting Ball
1357	1200				St Flush & Set PKR Shoe
1358	300		5	5	H2O Spacer
1359	300		12	5	St mud Flush
1302	300		5	5	H2O Spacer
1303	400		36	6	Mix Cmt @ 14.1 pag 150ski
1310			10	5	Close In & Wash Pump & line
1314				6	Release L.D. Plug & St Disp
1322	300		58	5	58 Bbls Disp Out lift Cmt
1325	1650		82	8	Plug Down & psi Test Csg
1327					Release psi
					Good Circ Thru Job
					Plug R.H. w/ 25ski po2

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MAY 25 2006

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Job Complete
Thank you
Scotty