

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208
Name: Exxon Mobil Corporation
Address: P. O. Box 4358
City/State/Zip: Houston, Texas 77210-4358
Purchaser: spot market
Operator Contact Person: Jacqueline Davis
Phone: (281) 654-1913
Contractor: Name: Pioneer Drilling, Inc.
License: 33545

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
10/1/05 10/4/05 2/27/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

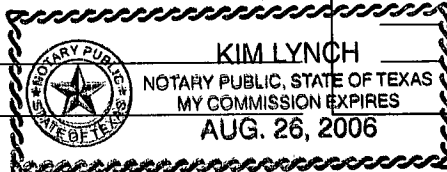
API No. 15 - 175-22004-00-00
County: Seward
____ C ____ SE Sec. 3 Twp. 31 S. R. 33 East West
1329 feet from (S) N (circle one) Line of Section
1327 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Emma Hopkins Estate Well #: 3
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2909' Kelly Bushing: 2919.5'
Total Depth: 3190' Plug Back Total Depth: 3092'
Amount of Surface Pipe Set and Cemented at 656 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

API-Tag - 11/04/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2500 ppm Fluid volume 4400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacqueline Davis
Title: Support Staff Ofc Ent Date: 5/22/06
Subscribed and sworn to before me this 22 day of May
2006
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Exxon Mobil Corporation Lease Name: Emma Hopkins Estate Well #: 3

Sec. 3 Twp. 31 S. R. 33 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Array Induction/SP Linear correlation/GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2633'</td> <td>2919'</td> </tr> <tr> <td>Council Grove</td> <td>2932'</td> <td>2919'</td> </tr> </table>	Name	Top	Datum	Chase	2633'	2919'	Council Grove	2932'	2919'
Name	Top	Datum								
Chase	2633'	2919'								
Council Grove	2932'	2919'								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25"	8-5/8"	24	656'	Class C	430	35/65 Poz: C
production	7-7/8"	5-1/2"	15.5	3181'	35/65/Poz:C	292	6%D20, 2%D1
					Class H	75	10% D44 & D53

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2812' - 2828'	3000 gal 15% HCL & 2 bbls gelled water; 9200 gal pad, 1-4 PPA sand stages w/N2 @ 60Q; 963 bbls gelled water & 152,000 lbs 1-30 sand	2812-28'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2865'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
see attached G2	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Conmmingled Other (Specify) _____

Production Interval _____



Cementing Service Report

Customer EXXON MOBIL CORPORATION				Job Number 2205549515				
Well HOPKINS ESTATE 3		Location (legal)		Schlumberger Location Perryton, TX		Job Start 2005-Oct-04		
Field HUGOTON		Formation Name/Type		Deviation	Bit Size 7.88 in	Well MD 3,200 ft	Well TVD 3,200 ft	
County SEWARD		State/Province KANSAS		BHP psi	BHST 86 °F	BHCT	Pore Press. Gradient psi/ft	
Well Master: 0630732447		API / UWI:		Casing/Liner				
Rig Name Pioneer #49	Drilled For Gas	Service Via Land		Depth, ft 3181	Size, in 5.5	Weight, lb/ft 15.5	Grade Thread	
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe				
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth,	Size, in	Weight, lb/ft	Grade Thread	
Service Line Cementing	Job Type Cem Prod Casing			Perforations/Open Hole				
Max. Allowed Tubing Pressure 2000 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 5 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots Total Interval ft	
Service Instructions Cement 5 1/2" Production Casing 292 SKS 35/65 Poz:C + 6% D20 + 2%S1 + 0.25 pps D29 75 SKS of H+10%D44(BWOW)+10%D53 + 0.1%D65 + 0.1%D167 + 0.2%D46 +0.25pps D29				Treat Down Casing	Displacement 73.8 bbl	Packer Type	Packer Depth ft	
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>			Tubing Vol. bbl	Casing Vol. 76 bbl	Annular Vol. 98 bbl	Open Hole Vol 174 bbl	
LIFT Pressure: 900 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input checked="" type="checkbox"/>		Casing Tools		
No. Centralizers: Top Plugs: 1	Bottom Plugs: 0	Cement Head Type: Single		Shoe Type:	Squeeze Job			
Job Scheduled For:	Arrived on Location: 2005-Oct-04 17:00	Leave Location: 2005-Oct-04 22:45		Shoe Depth: 3181 ft	Squeeze Type			
Date	Time	Treating Pressure psi	Flow Rate bbl/min	CMT VOL bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	Message
2005-Oct-04	20:57	0	0.0	0.0	8.29	0.0	0.0	0
2005-Oct-04	20:57							Start Job
2005-Oct-04	20:57	5	0.0	0.0	8.29	0.0	0.0	0
2005-Oct-04	20:57	0	0.0	0.0	8.29	0.1	0.0	0
2005-Oct-04	20:58	64	0.0	0.0	8.29	0.0	0.4	0
2005-Oct-04	20:58	2971	0.0	0.1	8.29	0.0	0.4	0
2005-Oct-04	20:58							Pressure Test Lines
2005-Oct-04	20:58	2829	0.0	0.1	8.29	0.0	0.4	0
2005-Oct-04	20:59	2792	0.0	0.1	8.29	0.0	0.4	0
2005-Oct-04	20:59	2756	0.0	0.1	8.29	0.0	0.4	0
2005-Oct-04	21:00	471	0.0	0.1	8.29	0.0	0.4	0
2005-Oct-04	21:00	174	0.0	0.1	8.29	0.0	0.4	0
2005-Oct-04	21:01	18	0.0	0.1	8.29	0.0	0.4	0
2005-Oct-04	21:01	284	4.9	0.9	8.29	4.0	1.2	0
2005-Oct-04	21:02	247	5.1	3.4	8.28	5.1	3.7	0
2005-Oct-04	21:02	256	5.1	6.0	8.28	5.0	6.3	0
2005-Oct-04	21:03	252	5.1	8.5	8.29	5.0	8.8	0
2005-Oct-04	21:03	229	5.1	11.1	8.80	5.1	11.3	0
2005-Oct-04	21:04	256	5.1	13.6	10.44	5.0	13.8	0
2005-Oct-04	21:04	279	5.1	16.1	11.68	5.0	16.2	0
2005-Oct-04	21:04	270	5.0	16.7	11.88	5.0	16.8	0
2005-Oct-04	21:04							Reset Total, Vol = 16.73 bbl

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Well		Field			Service Date		Customer		Job Number
HOPKINS ESTATE #3		HUGOTON			05277-Oct-04		EXXON MOBIL CORPORATION		2205549515
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bb/min	bbl	lb/gal	bb/min	bbl	0	
2005-Oct-04	21:04							0	Start Mixing Lead Slurry
2005-Oct-04	21:04	284	5.1	0.3	11.95	4.9	0.2	0	
2005-Oct-04	21:05	261	5.1	1.9	12.41	5.1	1.9	0	
2005-Oct-04	21:05	261	5.1	4.5	12.47	5.0	4.4	0	
2005-Oct-04	21:06	252	5.1	7.0	12.00	5.0	6.9	0	
2005-Oct-04	21:06	266	5.1	9.6	12.36	5.0	9.5	0	
2005-Oct-04	21:07	261	5.1	12.2	12.53	5.0	12.0	0	
2005-Oct-04	21:07	197	5.1	14.7	12.48	5.1	14.5	0	
2005-Oct-04	21:08	220	5.1	17.3	12.42	5.1	17.1	0	
2005-Oct-04	21:08	224	5.1	19.8	12.34	5.2	19.6	0	
2005-Oct-04	21:09	201	5.1	22.4	12.34	5.0	22.2	0	
2005-Oct-04	21:09	169	5.1	24.9	12.37	5.0	24.7	0	
2005-Oct-04	21:10	201	6.1	27.7	12.39	6.0	27.4	0	
2005-Oct-04	21:10	160	6.2	30.8	12.40	6.1	30.5	0	
2005-Oct-04	21:11	165	6.1	33.8	12.48	6.1	33.5	0	
2005-Oct-04	21:11	142	6.1	36.8	12.50	6.0	36.5	0	
2005-Oct-04	21:12	146	6.1	39.9	12.53	6.1	39.5	0	
2005-Oct-04	21:12	137	5.9	42.9	12.55	6.0	42.6	0	
2005-Oct-04	21:13	114	5.3	45.6	12.52	5.4	50.5	0	
2005-Oct-04	21:13	114	5.2	48.2	12.50	5.3	53.2	0	
2005-Oct-04	21:14	101	5.2	50.8	12.37	5.0	55.8	0	
2005-Oct-04	21:14	114	5.2	53.5	12.66	5.3	58.4	0	
2005-Oct-04	21:15	110	5.3	56.1	12.48	5.4	61.0	0	
2005-Oct-04	21:15	114	5.3	58.7	12.42	5.3	63.7	0	
2005-Oct-04	21:16	114	5.2	61.3	12.43	5.3	66.3	0	
2005-Oct-04	21:16	114	5.2	64.0	12.53	5.3	69.0	0	
2005-Oct-04	21:17	114	5.2	66.7	12.53	5.4	71.7	0	
2005-Oct-04	21:17	110	5.3	69.3	12.50	5.3	74.3	0	
2005-Oct-04	21:18	137	5.9	72.2	12.42	6.0	77.2	0	
2005-Oct-04	21:18	137	5.9	75.2	12.41	5.9	80.2	0	
2005-Oct-04	21:19	133	5.9	78.1	12.40	5.9	83.1	0	
2005-Oct-04	21:19	137	5.9	81.1	12.40	5.8	86.1	0	
2005-Oct-04	21:20	133	5.9	84.0	12.43	5.9	89.0	0	
2005-Oct-04	21:20	137	5.9	87.0	12.43	6.0	92.0	0	
2005-Oct-04	21:21	133	5.9	90.0	12.44	5.9	94.9	0	
2005-Oct-04	21:21	137	5.9	92.9	12.39	5.9	97.9	0	
2005-Oct-04	21:22	128	5.9	95.9	12.38	5.9	100.8	0	
2005-Oct-04	21:22	133	5.9	98.8	12.39	5.9	103.8	0	
2005-Oct-04	21:23	133	5.9	101.8	12.40	5.9	106.8	0	
2005-Oct-04	21:23	133	5.9	104.8	12.21	5.9	109.7	0	
2005-Oct-04	21:23							0	End Lead Slurry
2005-Oct-04	21:23	60	3.0	105.5	12.22	3.8	110.6	0	
2005-Oct-04	21:23	60	3.0	105.7	12.41	3.8	110.9	0	
2005-Oct-04	21:23							0	Reset Total, Vol = 105.69 bbl
2005-Oct-04	21:23	60	3.0	0.1	12.60	3.9	0.1	0	
2005-Oct-04	21:23							0	Start Mixing Tail Slurry
2005-Oct-04	21:24	64	3.0	0.7	13.49	3.8	0.8	0	
2005-Oct-04	21:24	69	3.0	2.2	14.84	3.4	2.6	0	
2005-Oct-04	21:25	197	6.1	4.7	14.76	6.0	5.0	0	
2005-Oct-04	21:25	192	6.1	7.8	14.52	6.0	8.0	0	
2005-Oct-04	21:26	82	3.8	10.0	14.46	3.9	10.3	0	
2005-Oct-04	21:26	82	3.8	11.9	14.72	3.9	12.2	0	
2005-Oct-04	21:27	82	3.7	13.8	14.85	4.0	14.2	0	
2005-Oct-04	21:27	220	6.5	16.7	14.90	6.4	16.9	0	

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Well		Field			Service Date		Customer		Job Number
HOPKINS ESTATE #3		HUGOTON			05277-Oct-04		EXXON MOBIL CORPORATION		2205549515
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2005-Oct-04	21:28	101	3.0	19.5	14.85	3.5	19.8	0	
2005-Oct-04	21:28	96	3.0	21.0	14.76	4.4	21.9	0	
2005-Oct-04	21:29	-9	0.0	22.1	14.42	0.0	23.6	0	
2005-Oct-04	21:29	5	0.0	22.1	14.40	0.0	23.6	0	
2005-Oct-04	21:30	192	5.1	22.8	8.85	4.4	24.2	0	
2005-Oct-04	21:31	160	5.4	25.5	8.59	5.2	26.8	0	
2005-Oct-04	21:31	169	5.4	28.2	8.48	5.3	29.4	0	
2005-Oct-04	21:32	160	5.4	30.9	8.47	5.4	32.1	0	
2005-Oct-04	21:32	41	1.0	33.5	8.22	4.5	34.7	0	
2005-Oct-04	21:33	-14	0.0	35.0	8.31	0.8	36.5	0	
2005-Oct-04	21:33	0	0.0	35.0	8.31	0.0	36.5	0	
2005-Oct-04	21:34	0	0.0	35.0	8.30	0.0	36.5	0	
2005-Oct-04	21:34								Reset Total, Vol = 34.98 bbl
2005-Oct-04	21:34	5	0.0	0.0	8.30	0.0	0.0	0	
2005-Oct-04	21:34								Drop Top Plug
2005-Oct-04	21:34								Start Displacement
2005-Oct-04	21:34	50	0.0	0.0	8.30	0.0	0.0	0	
2005-Oct-04	21:35	64	6.0	2.1	8.30	6.1	2.1	0	
2005-Oct-04	21:35	60	5.9	5.1	8.31	6.1	5.2	0	
2005-Oct-04	21:36	60	6.0	8.0	8.30	6.2	8.2	0	
2005-Oct-04	21:36	60	6.0	11.0	8.30	6.2	11.3	0	
2005-Oct-04	21:37	119	6.0	14.0	8.30	6.1	14.3	0	
2005-Oct-04	21:37	146	6.0	17.0	8.30	5.9	17.3	0	
2005-Oct-04	21:38	183	6.0	20.0	8.30	5.9	20.3	0	
2005-Oct-04	21:38	224	6.0	23.1	8.30	6.0	23.4	0	
2005-Oct-04	21:39	252	6.0	26.1	8.30	6.0	26.4	0	
2005-Oct-04	21:39	279	6.1	29.1	8.30	6.0	29.4	0	
2005-Oct-04	21:40	320	6.1	32.1	8.30	5.9	32.3	0	
2005-Oct-04	21:40	357	6.1	35.2	8.30	6.0	35.3	0	
2005-Oct-04	21:41	380	6.1	38.2	8.30	5.9	38.3	0	
2005-Oct-04	21:41	412	6.1	41.2	8.29	6.0	41.3	0	
2005-Oct-04	21:42	435	6.1	44.3	8.30	6.0	44.3	0	
2005-Oct-04	21:42	458	6.1	47.4	8.29	6.1	47.4	0	
2005-Oct-04	21:43	490	6.1	50.4	8.29	6.0	50.4	0	
2005-Oct-04	21:43	554	6.2	53.5	8.29	6.1	53.4	0	
2005-Oct-04	21:44	600	6.2	56.6	8.29	6.1	56.4	0	
2005-Oct-04	21:44	659	6.2	59.7	8.29	6.0	59.4	0	
2005-Oct-04	21:45	723	6.0	62.7	8.29	5.9	62.5	0	
2005-Oct-04	21:45	783	5.9	65.7	8.29	5.8	65.4	0	
2005-Oct-04	21:46	673	2.7	68.3	8.29	2.8	68.0	0	
2005-Oct-04	21:46	714	2.2	69.4	8.29	2.2	69.1	0	
2005-Oct-04	21:47	746	2.2	70.5	8.29	2.1	70.2	0	
2005-Oct-04	21:47	764	2.2	71.6	8.29	2.1	71.2	0	
2005-Oct-04	21:48	801	2.2	72.7	8.29	2.1	72.3	0	
2005-Oct-04	21:48	824	2.2	73.8	8.29	2.1	73.4	0	
2005-Oct-04	21:49	847	2.2	74.9	8.29	2.2	74.5	0	
2005-Oct-04	21:49	1373	0.0	75.5	8.29	0.0	75.1	0	
2005-Oct-04	21:49								End Displacement
2005-Oct-04	21:49	1396	0.0	75.5	8.29	0.0	75.1	0	
2005-Oct-04	21:49								Bump Top Plug
2005-Oct-04	21:49	1387	0.0	75.5	8.29	0.0	75.1	0	
2005-Oct-04	21:50	1392	0.0	75.5	8.29	0.0	75.1	0	
2005-Oct-04	21:50	586	0.0	75.5	8.29	0.0	75.1	0	
2005-Oct-04	21:51	-5	0.0	75.5	8.29	0.0	75.1	0	

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Well HOPKINS ESTATE #3		Field HUGOTON		Service Date 05277-Oct-04		Customer EXXON MOBIL CORPORATION		Job Number 2205549515	
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	CMT VOL bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0 0	Message
2005-Oct-04	21:51	0	0.0	75.5	8.29	0.0	75.1	0	
2005-Oct-04	21:51								End Job
2005-Oct-04	21:51	5	0.0	75.5	8.29	0.0	75.1	0	
2005-Oct-04	22:01	-3827	0.0	0.0	-6.25	0.0	0.0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2	
5			6		125	0	10		
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume		Density		
			1400				bbl lb/gal		
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	<input type="checkbox"/>	Cement Circulated to Surface?	Volume	bbl	
%	125 bbl		73.8 bbl	°F	<input type="checkbox"/>	Washed Thru Perfs	To	ft	
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/>		CirculationLost	
Oerkerman, Joe			Ahrends, Timothy			<input checked="" type="checkbox"/>		Job Completed	

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Cementing Service Report

Customer EXXON MOBIL CORPORATION						Job Number 2205548594			
Well HOPKINS ESTATE 3			Location (legal) Perryton, TX			Schlumberger Location Perryton, TX		Job Start 2005-Oct-02	
Field HUGOTON		Formation Name/Type		Deviation	BIT Size 12.3 in	Well MD 799 ft	Well TVD 799 ft		
County SEWARD		State/Province KANSAS		BHP psi	BHST 86 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630732447		API / UWI:		Casing/Liner					
Rig Name Pioneer #49	Drilled For Gas	Service Via Land		Depth, ft 656	Size, in 8.625	Weight, lb/ft 24	Grade	Thread	
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe					
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread	
Service Line Cementing		Job Type Cem Surface Casing		Perforations/Open Hole					
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions Cement 8 5/8" Surface Casing 235 SKS 35/65 Poz:C + 6%D20 + 2%S1 + 0.25 pps D29 195 sks of Class C + 2%S1 + 0.25 pps D29 Displace with Fresh Water Top out Cement 150 SKS+ S1 on side				Treat Down Casing	Displacement 38.9 bbl	Packer Type	Packer Depth ft		
Tubing Vol. bbl	Casing Vol. 42 bbl	Annular Vol. 48 bbl	Open Hole Vol. 90 bbl						
Casing/Tubing Secured <input checked="" type="checkbox"/> 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>				Casing Tools		Squeeze Job			
Lift Pressure: 200 psi				Shoe Type:		Squeeze Type			
Pipe Rotated <input type="checkbox"/> Pipe Reciprocated <input type="checkbox"/>				Shoe Depth: 656 ft		Tool Type:			
No. Centralizers: 1		Top Plugs: 1	Bottom Plugs: 0	Stage Tool Type:		Tool Depth ft			
Cement Head Type: Single				Stage Tool Depth: ft		Tail Pipe Size: in			
Job Scheduled For:		Arrived on Location: 2005-Oct-02 1:30	Leave Location: 2005-Oct-02 6:00	Collar Type:		Tail Pipe Depth: ft			
				Collar Depth: 610 ft		Sqz Total Vol: bbl			
Date	Time	Treating Pressure psi	Flow Rate bbl/min	CMT VOL bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	Message
2005-Oct-02	2:33	0	0.0	0.0	8.30	0.0	0.0	0	
2005-Oct-02	2:33								Start Job
2005-Oct-02	2:35	5	0.0	0.0	8.30	0.3	0.0	0	
2005-Oct-02	2:35	27	0.0	0.0	8.30	0.2	0.2	0	
2005-Oct-02	2:36	2458	0.2	0.1	8.30	0.0	0.4	0	
2005-Oct-02	2:36	2156	0.0	0.1	8.30	0.0	0.4	0	
2005-Oct-02	2:36	2151	0.0	0.1	8.30	0.0	0.4	0	
2005-Oct-02	2:36								Pressure Test Lines
2005-Oct-02	2:36								Start Pumping Spacer
2005-Oct-02	2:36	2147	0.0	0.1	8.30	0.0	0.4	0	
2005-Oct-02	2:37	2119	0.0	0.1	8.30	0.0	0.4	0	
2005-Oct-02	2:37	2101	0.0	0.1	8.30	0.0	0.4	0	
2005-Oct-02	2:38	32	0.0	0.1	8.30	0.0	0.4	0	
2005-Oct-02	2:38	0	0.0	0.1	8.30	0.0	0.4	0	
2005-Oct-02	2:39	110	6.3	1.0	8.28	6.4	1.3	0	
2005-Oct-02	2:40	64	4.5	3.4	8.24	4.6	3.8	0	
2005-Oct-02	2:40	64	4.6	5.7	8.27	4.7	6.1	0	
2005-Oct-02	2:41	64	4.6	8.0	8.28	4.7	8.5	0	
2005-Oct-02	2:41	73	4.6	10.3	9.23	4.7	10.8	0	
2005-Oct-02	2:41	87	4.6	11.9	10.53	4.6	12.4	0	
2005-Oct-02	2:41								End Spacer
2005-Oct-02	2:41								Reset Total, Vol = 11.95 bbl

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Well		Field			Service Date		Customer		Job Number
HOPKINS ESTATE #3		HUGOTON			05275-Oct-02		EXXON MOBIL CORPORATION		2205548594
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbt/min	bbl	lb/gal	bbt/min	bbl	0	
2005-Oct-02	2:41	87	4.6	11.9	10.59	4.7	12.5	0	
2005-Oct-02	2:41	87	4.6	0.2	10.70	4.6	0.2	0	
2005-Oct-02	2:41								Start Mixing Lead Slurry
2005-Oct-02	2:42	87	4.6	0.6	10.97	4.6	0.6	0	
2005-Oct-02	2:42	92	4.7	2.9	11.85	4.7	2.9	0	
2005-Oct-02	2:43	60	4.7	5.2	12.23	3.8	5.1	0	
2005-Oct-02	2:43	92	4.7	7.6	12.40	4.6	7.1	0	
2005-Oct-02	2:44	87	4.7	9.9	12.46	4.7	9.5	0	
2005-Oct-02	2:44	78	4.7	12.2	12.46	4.7	11.9	0	
2005-Oct-02	2:45	78	4.7	14.6	12.43	4.7	14.2	0	
2005-Oct-02	2:45	78	4.7	16.9	12.41	4.8	16.6	0	
2005-Oct-02	2:46	69	4.7	19.2	12.41	4.8	19.0	0	
2005-Oct-02	2:46	82	4.7	21.6	12.42	4.7	21.3	0	
2005-Oct-02	2:47	82	4.7	23.9	12.43	4.8	23.7	0	
2005-Oct-02	2:47	82	4.7	26.3	12.43	4.7	26.1	0	
2005-Oct-02	2:48	87	4.7	28.6	12.44	4.7	28.5	0	
2005-Oct-02	2:48	82	4.7	31.0	12.45	4.7	30.8	0	
2005-Oct-02	2:49	82	4.7	33.3	12.44	4.8	33.2	0	
2005-Oct-02	2:49	82	4.7	35.7	12.44	4.8	35.6	0	
2005-Oct-02	2:50	82	4.7	38.1	12.34	4.8	38.0	0	
2005-Oct-02	2:50	82	4.7	40.5	12.21	4.8	40.5	0	
2005-Oct-02	2:51	92	4.7	42.9	12.30	4.8	42.9	0	
2005-Oct-02	2:51	92	4.7	45.2	12.41	4.7	45.3	0	
2005-Oct-02	2:52	92	4.7	47.6	12.45	4.9	47.7	0	
2005-Oct-02	2:52	96	4.8	50.0	12.48	4.8	50.1	0	
2005-Oct-02	2:53	96	4.8	52.3	12.40	4.9	52.5	0	
2005-Oct-02	2:53	96	4.7	54.7	12.33	4.8	54.9	0	
2005-Oct-02	2:54	92	4.7	57.1	12.38	4.8	57.3	0	
2005-Oct-02	2:54	92	4.7	59.5	12.43	4.8	59.7	0	
2005-Oct-02	2:55	87	4.8	61.8	12.43	4.8	62.1	0	
2005-Oct-02	2:55	87	4.8	64.2	12.44	4.8	64.5	0	
2005-Oct-02	2:56	92	4.8	66.6	12.46	4.8	66.9	0	
2005-Oct-02	2:56	87	4.7	69.0	12.50	4.9	69.3	0	
2005-Oct-02	2:57	87	4.8	71.3	12.56	4.9	71.7	0	
2005-Oct-02	2:57	92	4.8	73.7	12.59	4.8	74.2	0	
2005-Oct-02	2:58	92	4.8	76.1	12.61	4.8	76.6	0	
2005-Oct-02	2:58	87	4.8	78.5	12.47	4.8	79.0	0	
2005-Oct-02	2:59	82	4.8	80.9	12.13	4.8	81.4	0	
2005-Oct-02	2:59	82	4.8	83.2	12.07	4.8	83.8	0	
2005-Oct-02	3:00								End Lead Slurry
2005-Oct-02	3:00	46	3.0	85.2	11.92	3.9	86.0	0	
2005-Oct-02	3:00	46	3.0	85.2	11.90	3.9	86.0	0	
2005-Oct-02	3:00	46	3.0	85.3	11.85	3.9	86.2	0	
2005-Oct-02	3:00								Reset Total, Vol = 85.32 bbl
2005-Oct-02	3:00								Start Mixing Tail Slurry
2005-Oct-02	3:00	46	3.0	0.0	11.82	3.9	0.1	0	
2005-Oct-02	3:00	27	3.0	1.4	11.31	3.5	1.7	0	
2005-Oct-02	3:01	-5	0.0	1.8	11.28	3.4	3.0	0	
2005-Oct-02	3:01	-5	0.0	1.8	13.30	3.6	4.7	0	
2005-Oct-02	3:02	-5	0.0	1.8	14.12	4.8	6.9	0	
2005-Oct-02	3:02	133	5.2	3.2	14.75	5.2	9.1	0	
2005-Oct-02	3:03	105	4.6	5.7	14.74	4.6	11.6	0	
2005-Oct-02	3:03	82	4.0	7.9	14.77	4.3	14.0	0	
2005-Oct-02	3:04	73	4.0	9.9	15.10	4.1	16.1	0	

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Well		Field		Service Date		Customer		Job Number	
HOPKINS ESTATE #3		HUGOTON		05275-Oct-02		EXXON MOBIL CORPORATION		2205548594	
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2005-Oct-02	3:04	78	4.0	11.9	15.10	4.1	18.1	0	
2005-Oct-02	3:05	73	4.0	14.0	14.95	4.1	20.2	0	
2005-Oct-02	3:05	119	5.2	16.0	14.83	4.8	22.3	0	
2005-Oct-02	3:06	114	4.9	18.5	14.70	5.0	24.8	0	
2005-Oct-02	3:06	110	4.9	21.0	14.59	5.0	27.3	0	
2005-Oct-02	3:07	105	4.9	23.4	14.56	5.0	29.8	0	
2005-Oct-02	3:07	110	4.9	25.9	14.59	5.0	32.3	0	
2005-Oct-02	3:08	110	4.9	28.3	14.62	5.0	34.8	0	
2005-Oct-02	3:08	110	4.9	30.8	14.67	4.9	37.3	0	
2005-Oct-02	3:09	105	4.9	33.2	14.72	4.9	39.7	0	
2005-Oct-02	3:09	110	4.9	35.7	14.75	5.0	42.2	0	
2005-Oct-02	3:10	105	4.9	38.1	14.75	5.0	44.7	0	
2005-Oct-02	3:10	110	4.9	40.6	14.75	5.0	47.2	0	
2005-Oct-02	3:11	110	4.9	43.0	14.73	5.0	49.7	0	
2005-Oct-02	3:11	69	3.0	45.4	14.73	4.3	52.1	0	
2005-Oct-02	3:12	60	2.9	46.9	14.62	3.8	54.1	0	
2005-Oct-02	3:12	82	2.9	48.4	14.88	4.6	56.2	0	
2005-Oct-02	3:13	27	1.9	49.6	14.87	3.0	58.1	0	
2005-Oct-02	3:13	-5	0.0	49.7	14.78	0.0	58.3	0	
2005-Oct-02	3:14	-5	0.0	49.7	14.76	0.0	58.3	0	
2005-Oct-02	3:14	-5	0.0	49.7	14.78	0.0	58.3	0	
2005-Oct-02	3:15	-5	0.0	49.7	14.75	0.0	58.3	0	
2005-Oct-02	3:15	-5	0.0	49.7	9.11	0.6	58.9	0	
2005-Oct-02	3:16	-5	0.0	49.7	9.11	0.0	58.9	0	
2005-Oct-02	3:16	-5	0.0	49.7	9.10	0.0	58.9	0	
2005-Oct-02	3:16								End Tail Slurry
2005-Oct-02	3:16	-5	0.0	49.7	9.11	0.0	58.9	0	
2005-Oct-02	3:16								Reset Total, Vol = 49.67 bbl
2005-Oct-02	3:16								Drop Top Plug
2005-Oct-02	3:16	-5	0.0	0.0	9.11	0.0	0.0	0	
2005-Oct-02	3:16								Start Displacement
2005-Oct-02	3:16	-5	0.0	0.0	9.10	0.0	0.0	0	
2005-Oct-02	3:16	-5	0.0	0.0	9.11	0.0	0.0	0	
2005-Oct-02	3:17	60	5.2	1.6	8.92	5.6	1.6	0	
2005-Oct-02	3:17	55	3.7	3.5	8.93	5.3	4.3	0	
2005-Oct-02	3:18	46	3.7	5.3	8.31	4.9	6.8	0	
2005-Oct-02	3:18	50	3.7	7.2	8.31	4.3	9.1	0	
2005-Oct-02	3:19	55	3.7	9.1	8.42	3.9	11.2	0	
2005-Oct-02	3:19	60	3.8	10.9	8.42	3.8	13.1	0	
2005-Oct-02	3:20	64	3.7	12.8	8.43	3.9	15.0	0	
2005-Oct-02	3:20	78	3.7	14.7	8.30	3.8	16.9	0	
2005-Oct-02	3:21	87	3.8	16.6	8.30	3.9	18.9	0	
2005-Oct-02	3:21	101	3.7	18.4	8.30	3.8	20.8	0	
2005-Oct-02	3:22	119	3.8	20.3	8.34	3.8	22.7	0	
2005-Oct-02	3:22	124	3.8	22.2	8.33	3.7	24.6	0	
2005-Oct-02	3:23	133	3.8	24.1	8.30	3.8	26.5	0	
2005-Oct-02	3:23	156	3.8	26.0	8.30	3.8	28.4	0	
2005-Oct-02	3:24	156	3.8	27.9	8.30	3.8	30.3	0	
2005-Oct-02	3:24	160	3.7	29.7	8.31	3.8	32.2	0	
2005-Oct-02	3:25	169	3.7	31.6	8.31	3.8	34.1	0	
2005-Oct-02	3:25	174	3.2	33.3	8.31	3.3	35.8	0	
2005-Oct-02	3:26	160	1.9	34.3	8.30	2.0	36.9	0	
2005-Oct-02	3:26	165	2.0	35.3	8.30	1.9	37.9	0	
2005-Oct-02	3:27	188	2.0	36.3	8.30	1.9	38.9	0	

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Well		Field			Service Date		Customer		Job Number
HOPKINS ESTATE #3		HUGOTON			05275-Oct-02		EXXON MOBIL CORPORATION		2205548594
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2005-Oct-02	3:27	247	1.6	37.2	8.30	1.7	39.8	0	
2005-Oct-02	3:28	728	0.0	37.3	8.30	0.0	40.0	0	
2005-Oct-02	3:28								Bump Top Plug
2005-Oct-02	3:28								End Displacement
2005-Oct-02	3:28								Reset Total, Vol = 37.33 bbl
2005-Oct-02	3:28	728	0.0	0.0	8.30	0.0	0.0	0	
2005-Oct-02	3:30	732	0.0	0.0	8.30	0.0	0.0	0	
2005-Oct-02	3:30	-14	0.0	0.0	8.30	0.0	0.0	0	
2005-Oct-02	3:31	-5	0.0	0.0	8.30	0.0	0.0	0	
2005-Oct-02	3:31	46	0.0	0.0	8.30	0.0	0.0	0	
2005-Oct-02	3:32	252	0.4	0.1	8.30	0.5	0.1	0	
2005-Oct-02	3:32	339	0.0	0.1	8.30	0.0	0.1	0	
2005-Oct-02	3:32								test casing
2005-Oct-02	3:34	343	0.0	0.1	8.30	0.0	0.1	0	
2005-Oct-02	3:38	348	0.0	0.1	8.30	0.0	0.1	0	
2005-Oct-02	3:41	352	0.0	0.1	8.30	0.0	0.1	0	
2005-Oct-02	3:46	357	0.0	0.1	8.30	0.0	0.1	0	
2005-Oct-02	3:58	352	0.0	0.1	8.30	0.0	0.1	0	
2005-Oct-02	4:04	348	0.0	0.1	8.30	0.0	0.1	0	
2005-Oct-02	4:08	343	0.0	0.1	8.30	0.0	0.1	0	
2005-Oct-02	4:13	339	0.0	0.1	8.30	0.0	0.1	0	
2005-Oct-02	4:17	-5	0.0	0.1	8.30	0.0	0.1	0	
2005-Oct-02	4:19	5	0.0	0.1	8.30	0.0	0.1	0	
2005-Oct-02	4:20	0	0.0	0.1	8.30	0.0	0.1	0	
2005-Oct-02	4:45	5	0.0	0.1	8.30	0.0	0.1	0	
2005-Oct-02	4:47	0	0.0	0.1	8.30	0.0	0.1	0	
2005-Oct-02	4:52	37	0.0	0.1	8.30	2.6	0.6	0	
2005-Oct-02	4:53	37	0.0	0.1	8.30	2.6	1.9	0	
2005-Oct-02	4:53	0	0.0	0.1	8.30	0.0	2.1	0	
2005-Oct-02	4:54	5	0.0	0.1	8.21	0.4	2.6	0	
2005-Oct-02	4:54	5	0.0	0.1	8.12	4.3	4.0	0	
2005-Oct-02	4:55	5	0.0	0.1	8.16	4.4	6.2	0	
2005-Oct-02	4:55	5	0.0	0.1	8.46	4.4	8.4	0	
2005-Oct-02	4:56	5	0.0	0.1	8.45	4.4	10.6	0	
2005-Oct-02	4:56	5	0.0	0.1	8.81	4.3	12.8	0	
2005-Oct-02	4:57	5	0.0	0.1	10.07	4.1	14.9	0	
2005-Oct-02	4:57	5	0.0	0.1	11.31	3.8	16.9	0	
2005-Oct-02	4:58	5	0.0	0.1	12.85	3.9	18.9	0	
2005-Oct-02	4:58	5	0.0	0.1	13.98	4.2	20.9	0	
2005-Oct-02	4:59	5	0.0	0.1	14.24	4.4	23.0	0	
2005-Oct-02	4:59	5	0.0	0.1	14.89	4.4	25.2	0	
2005-Oct-02	5:00	60	0.0	0.1	14.92	1.2	27.1	0	
2005-Oct-02	5:00	55	0.0	0.1	14.92	0.9	27.6	0	
2005-Oct-02	5:01	55	0.0	0.1	14.90	0.8	28.0	0	
2005-Oct-02	5:01	55	0.0	0.1	14.88	0.9	28.4	0	
2005-Oct-02	5:02	55	0.0	0.1	14.87	0.8	28.9	0	
2005-Oct-02	5:02	192	1.6	0.9	14.86	1.6	29.6	0	
2005-Oct-02	5:03	211	1.6	1.7	14.86	1.6	30.4	0	
2005-Oct-02	5:03	197	1.6	2.5	14.86	1.6	31.2	0	
2005-Oct-02	5:04	247	1.8	3.3	14.86	1.8	32.0	0	
2005-Oct-02	5:04	252	1.8	4.3	14.85	1.8	32.9	0	
2005-Oct-02	5:05	87	0.0	4.6	14.11	0.8	33.4	0	
2005-Oct-02	5:05	0	0.0	5.2	9.22	0.0	34.1	0	
2005-Oct-02	5:06	-5	0.0	5.2	9.18	0.0	34.1	0	

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Well		Field			Service Date		Customer		Job Number	
HOPKINS ESTATE #3		HUGOTON			05275-Oct-02		EXXON MOBIL CORPORATION		2205548594	
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0		
2005-Oct-02	5:06	-5	0.0	5.2	9.16	0.0	34.1	0		
2005-Oct-02	5:07	-5	0.0	5.2	9.14	0.0	34.1	0		
2005-Oct-02	5:07	-5	0.0	5.2	9.12	0.0	34.1	0		
2005-Oct-02	5:08	5	0.0	5.2	9.10	0.0	34.1	0		
2005-Oct-02	5:08	-5	0.0	5.2	9.11	0.0	34.1	0		
2005-Oct-02	5:09	-5	0.0	5.2	9.09	0.0	34.1	0		
2005-Oct-02	5:10	-5	0.0	5.2	9.03	0.0	34.1	0		
2005-Oct-02	5:10	-5	0.0	5.2	8.92	0.0	34.1	0		
2005-Oct-02	5:11	-5	0.0	5.2	8.89	0.0	34.1	0		
2005-Oct-02	5:11	-5	0.0	5.2	8.87	0.0	34.1	0		
2005-Oct-02	5:12	-5	0.0	5.2	8.83	0.0	34.1	0		
2005-Oct-02	5:12	-5	0.0	5.2	8.81	0.0	34.1	0		
2005-Oct-02	5:13	46	1.2	5.2	8.59	5.0	35.2	0		
2005-Oct-02	5:13	119	6.3	8.1	8.31	6.5	38.0	0		
2005-Oct-02	5:14	92	6.3	11.3	8.26	6.2	41.1	0		
2005-Oct-02	5:14	82	6.4	14.5	8.27	6.4	44.3	0		
2005-Oct-02	5:15	92	6.9	17.9	8.28	7.0	47.7	0		
2005-Oct-02	5:15	92	6.9	21.3	8.28	7.1	51.4	0		
2005-Oct-02	5:16	96	6.9	24.8	8.30	7.0	54.9	0		
2005-Oct-02	5:16	114	7.7	28.4	8.30	7.7	58.7	0		
2005-Oct-02	5:17	114	7.7	32.2	8.19	6.0	62.6	0		
2005-Oct-02	5:17	5	3.0	35.1	1.69	0.0	66.1	0		
2005-Oct-02	5:18	0	2.1	37.2	0.98	0.0	66.4	0		
2005-Oct-02	5:18	0	0.9	37.7	0.98	0.0	66.4	0		
2005-Oct-02	5:19	0	0.9	38.2	0.98	0.0	66.4	0		
2005-Oct-02	5:19	0	0.9	38.6	0.98	0.0	66.4	0		
2005-Oct-02	5:20	0	0.9	39.0	0.98	0.0	66.4	0		
2005-Oct-02	5:20	0	0.9	39.5	0.98	0.0	66.4	0		
2005-Oct-02	5:21	0	0.9	39.9	0.98	0.0	66.4	0		
2005-Oct-02	5:21	0	0.9	40.4	0.98	0.0	66.4	0		
2005-Oct-02	5:22	0	0.9	40.8	0.98	0.0	66.4	0		
2005-Oct-02	5:22	0	0.9	41.2	0.98	0.0	66.4	0		

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5			5	131	0	10	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Volume	Density		
			730		bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	20 bbl	
%	131 bbl	38.9 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft	
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> CirculationLost		
Robinson, Bruce			Ahrends, Timothy		<input checked="" type="checkbox"/> Job Completed		

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WICHITA, KS