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19 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32278
Name: Tengasco, Inc.
Address: PO Box 458
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: Gary Wagner
Phone: (785) 625-6374
Contractor: Name: Anderson Drlg
License: 33237
Wellsite Geologist: Rod Tremblay

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-16-06 3-24-06 4-17-06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23,513-00-00
County: Rooks
SE SE NW Sec. 8 Twp. 9S S. R. 20 East West
2310 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thyfaut A Well #: #4
Field Name: Arpin South CORRECTED from #2
Producing Formation: Arbuckle
Elevation: Ground: 2156' Kelly Bushing: 2161'
Total Depth: 3765 Plug Back Total Depth: 3737'
Amount of Surface Pipe Set and Cemented at 217' w/170 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1677' Feet
If Alternate II completion, cement circulated from 1677
feet depth to surface w/ 190 sx cmt.

AKD - Drg - 11/14/06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume _____ bbls
Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite:
Operator Name: Tengasco, Inc
Lease Name: DeYoung #3 SWD License No.: 32278
Quarter NE Sec. 4 Twp. 10 S. R. 21 East West
County: Graham Docket No.: D-26458

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wagner
Title: Production Manager Date: 5-18-06
Subscribed and sworn to before me this 18th day of May,
20 06.
Notary Public: Linda K Pfannenstiel
Date Commission Expires: 2/5/08

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LINDA K. PFANNENSTIEL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/5/08

Operator Name: Tengasco, Inc. Lease Name: Thyfault A Well #: #4
 Sec. 8 Twp. 9S S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron Density, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1650'</td> <td>+511'</td> </tr> <tr> <td>Topeka</td> <td>3151'</td> <td>-980'</td> </tr> <tr> <td>Toronto</td> <td>3377'</td> <td>-1216'</td> </tr> <tr> <td>LKC</td> <td>3393'</td> <td>-1232'</td> </tr> <tr> <td>Arbuckle</td> <td>3680'</td> <td>-1519'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1650'	+511'	Topeka	3151'	-980'	Toronto	3377'	-1216'	LKC	3393'	-1232'	Arbuckle	3680'	-1519'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	217'	Com	170	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3758'	ASC	185	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1678'	60/40 Pozmix	190	6% gel, 1/4#/sx flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3687-92'	750 gal 15% NeFe	

TUBING RECORD		Size 2-7/8"	Set At 3700'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-17-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf	Water Bbls. 50	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KCC WICHITA

ALLIED CEMENTING CO., INC.

21208

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

R

DATE <u>3/17/06</u>	SEC. <u>8</u>	TWP. <u>9s</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION <u>12:45 A.M.</u>	JOB START	JOB FINISH <u>2:45 P.M.</u>
LEASE TRIP WELL # <u>4</u>	LOCATION <u>PALLO BALL PARK</u>			COUNTY <u>ROCKS</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)			<u>1W 1/2N E 200</u>				

CONTRACTOR A&A

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 221'

CASING SIZE 8 7/8" DEPTH 221'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'

PERFS. _____

DISPLACEMENT 13 1/4 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 170 Com 3-2

COMMON	<u>170</u>	@	<u>960</u>	<u>1632.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		

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HANDLING 178 @ 170 302.60

MILEAGE 7 1/2 SK/MILE 747.60

TOTAL 2937.20

EQUIPMENT

PUMP TRUCK CEMENTER Paul

398 HELPER CARY

BULK TRUCK

328 DRIVER DOUG

BULK TRUCK

_____ DRIVER _____

REMARKS:

Plug Down @ 2:45 A.M.

CEMENT CIRCULATED

CHARGE TO: TEUCASCO

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>5.00</u>	<u>300.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1035.00

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Wood</u>	@		<u>55.00</u>
	@		
	@		
	@		
	@		

TOTAL 55.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Harry Wagner

PRINTED NAME

ALLIED CEMENTING CO., INC. 23877

Federal Tax I.D.#

SERVICE POINT:

OAKLEY

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>3-24-06</u>	SEC. <u>8</u>	TWP. <u>95</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION <u>8:15 AM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>Thyfault</u>	WELL # <u>4</u>	LOCATION <u>Palco 1/2NW-1W-1/2N-E IN</u>		COUNTY <u>ROOKS</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one)

CONTRACTOR A+A DRILL

TYPE OF JOB Production STREW 6

HOLE SIZE 7 7/8" T.D. 3759'

CASING SIZE 5 1/2" DEPTH 3758'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL PORT COLLAR DEPTH 1682'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 18.90'

CEMENT LEFT IN CSG. 18.90'

PERFS.

DISPLACEMENT 9 1/4 BBL

OWNER SAME

CEMENT

AMOUNT ORDERED 200 SKS ASC 2% GEL

500 GAL WFR-2

COMMON	@		
POZMIX	@		
GEL <u>4 SKS</u>	@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	@		
ASC <u>200 SKS</u>	@	<u>11.80</u>	<u>2360.00</u>
	@		
	@		
<u>WFR-2 500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		

EQUIPMENT

PUMP TRUCK CEMENTER FERRY

191 HELPER JARROD

BULK TRUCK

218 DRIVER KELLY

BULK TRUCK

DRIVER

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HANDLING 215 SKS @ 1.29 365.50

RELEASE 24 PER SK/MI 903.50

TOTAL 4188.50

REMARKS:

KCC WICHITA

MIX 500 GAL WFR-2, MIX 15 SKS RAT HOLE, MIX 195 SKS ASC 2% GEL, WASH TRUCK & LINES, DISPLACE 9 1/4 BBL WATER, PLUG LAID AT 1250 PSI, FLOAT HELD

SERVICE

DEPTH OF JOB 3758'

PUMP TRUCK CHARGE 1450.00

EXTRA FOOTAGE @

MILEAGE 60 MI @ 5.00 300.00

MANIFOLD @

THANK YOU

CHARGE TO: TENGASCO INC

STREET

CITY STATE ZIP

TOTAL 1750.00

5 1/2" PLUG & FLOAT EQUIPMENT

1- GUIDE SHOE		<u>160.00</u>
1- AFU INSERT	@	<u>235.00</u>
5- CENTRALIZERS	@ <u>50.00</u>	<u>250.00</u>
1- BASKET	@	<u>140.00</u>
1- PORT COLLAR	@	<u>1750.00</u>
1- RUBBER PLUG	@	<u>60.00</u>

TOTAL 2595.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC. 25248

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-10-06</u>	SEC. <u>8</u>	TWP. <u>9</u>	RANGE <u>20</u>	CALLED OUT <u>7:00am</u>	ON LOCATION <u>9:00am</u>	JOB START <u>9:30am</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>Ty FAULT</u>		WELL # <u>#4</u>		LOCATION <u>Palco Ball Park 1w 1/2 N</u>		COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one)				<u>1/2 E INTO</u>			

CONTRACTOR Express Well Service OWNER _____

TYPE OF JOB PORT COLLAR (CIRC. CEMENT)

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL PORT COLLAR DEPTH 1678'

PRES. MAX 1,000# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____ 8 3/4 BBL

CEMENT AMOUNT ORDERED 350 SK 60 1/40 60 GEL

USED 190 1/4 # FLO-SEAL Perp SK.

COMMON	<u>114</u>	@	<u>96°</u>	<u>1094⁴⁶</u>
POZMIX	<u>76</u>	@	<u>52°</u>	<u>395²⁰</u>
GEL	<u>12</u>	@	<u>15°</u>	<u>180°</u>
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK

396 DRIVER JODY

BULK TRUCK

_____ DRIVER _____

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HANDLING 371	@	<u>11°</u>	<u>630⁷⁰</u>
MILEAGE <u>60</u> <u>TON MILE</u>			<u>1558²⁰</u>
TOTAL			<u>3948⁵⁰</u>

REMARKS:

Port Collar @ 1678', Test Csg. to 1,000# (HOLD) OPEN PORT COLLAR Received Very Good Circ. Mixed 190 SK Cement, + Cement Circ TO SURFACE AROUND ANNULARS Displace 8 3/4 BBL Closed PORT COLLAR Recheck to 1,000# (HOLD), RAN 5 JTS, & WASHED CLEAN.

THANKS

CHARGE TO: TENGASCO ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>860⁰⁰</u>
EXTRA FOOTAGE	@		
MILEAGE <u>60</u>	@	<u>5°</u>	<u>300⁰⁰</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1160⁰⁰</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			_____

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ray Wagner

PRINTED NAME _____