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MAY 19 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT Drilling
License: 5831

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/13/06</u>	<u>1/14/06</u>	<u>1/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26420-00-00
County: Neosho
_____ SW _____ SW Sec. 27 Twp. 28 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
810 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Triplett, Doug Well #: 27-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 940 Kelly Bushing: n/a
Total Depth: 1089 Plug Back Total Depth: 1084.3
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1084.3
feet depth to surface w/ 121 sx cmt.
APZ-DUG-11/4/06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: May Jensen
Title: Head of Operations Date: 5/12/06
Subscribed and sworn to before me this 18th day of May,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, Doug Well #: 27-1
 Sec. 27 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1084.3	"A"	121	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	984-988/928-930/739-741/722-724/682-685/659-661	400gal 15% HCL w/ 51 bbls 2% kcl water, 460bbls water w/ 2% KCL, Blockde 6500# 20/40 sand	984-988/928-930
4	585-589/572-576	500gal 15% HCL w/ 54 bbls 2% kcl water, 550bbls water w/ 2% KCL, Blockde 12000# 20/40 sand	739-741/722-724
			682-685/659-661
		400gal 15% HCL w/ 53 bbls 2% kcl water, 438bbls water w/ 2% KCL, Blockde 7300# 20/40 sand	585-589/572-576

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1050</u>	Packer At <u>n/a</u>
Liner Run			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

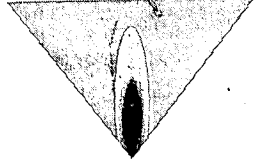
Date of First, Resumerd Production, SWD or Enhr. <u>3/8/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>32.3mcf</u>	Water Bbls. <u>97.5bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 1206

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-19-06	Triplet doug 27-1	27	28	18	ND

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:00	2:30		903398		2.5	<i>Joe Bl...</i>
Tim	12:00	2:30		903255		2.5	<i>Tim</i>
Mou...	8:00	2:30		903206		6.5	<i>Mou...</i>
David	12:00	2:30		903296	932452	2.5	<i>David</i>
Leon	12:00	2:30		921420		2.5	<i>Leon</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1089 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1084.30 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.29 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 sks prem gel swept to surface. Installed cement head
Run 2 sks prem gel followed by 10 bbl dye & 131 sks cement
to get dye to surface. Flushed pump. Pumped wiper Plug to
bottom & set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1084.30	ft 4 1/2 casing	
	1	Centrifugalizers	
903139	2 hr	Casing truck	
930304	2 hr	Casing trailer	
903388	2.5 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903206	6.5 hr	Bulk Truck	
1104	121 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>From Dressing 3 1/2" x 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2" wiper Plug</u>	
1110	13 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	4 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium Silicate <u>Colchlaride</u>	
1123	7000 gal	City Water	
903296	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931420	2.5 hr	80 Vac	
Ravin 4513	1	1 1/2 Float shoe	

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M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377

P.O. Box 590
Caney, KS 67333

Air Drilling
Specialist
Oil and Gas Wells

P. 5

Operator QUEST CHEROKEE LLC.		Well No. 27-1	Lease DOUG TRIPLETT	Loc.	IN	IN	III	Sub. 27	Twp. 28	Rge. 18		
County NEOSHO		State KS	Type/Well	Depth 1089'	Hours	Date Started 1-13-06	Date Completed 1-14-06					
Job No.	Casing Used 21' 6" 8 5/8"	Bit Record				Coring Record						
Driller TOOTIE	Cement Used 4	Bit No.	Type	size 6 3/4"	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	12	OVERBURDEN	506	508	BLACK SHALE	879	881	COAL			
12	16	SHALE	508	540	SANDY SHALE / SAND	881	888	SHALE			
16	19	LIME	540	548	SHALE	888	894	BLACK SHALE / COAL			
19	29	SHALE	537		GAS TEST (6# 1/2")	894	926	SHALE			
29	31	LIME	548	570	LIME (OSWEGO)	914		GAS TEST (12 1/2# 1/2")			
31	51	SHALE	570	577	BLACK SHALE	926	928	COAL			
51	114	LIME	577	584	LIME	928	931	SHALE			
114	119	BLACK SHALE	584	586	BLACK SHALE	931	932	COAL			
119	123	LIME	586	589	COAL	932	984	SHALE			
123	140	SAND / SANDY SHALE	587		GAS TEST (12 1/2# 1/2")	964		GAS TEST (SAME)			
140	150	SAND LIME	589	592	SHALE	984	990	BLACK SHALE / COAL			
150	155	SAND	592	604	SAND	990	999	SHALE			
155	169	SHALE	604	620	SHALE	999	1001	COAL ?			
169	183	LIME	620	634	SANDY SHALE	1001	1004	SHALE			
183	194	BLACK SHALE	634	637	LIME	1000		GAS TEST (15# 1")			
194	200	LIME	637	649	SHALE	1004	1025	CHAT / LIME (MISSISSIPPI)			
200	208	BLACK SHALE / COAL	649	650	COAL	1025	1089	LIME			
208	270	LIME	650	655	SHALE						
211		GAS TEST (2 1/2# 1/4")	655	656	COAL?			T.D. 1089'			
270	280	BLACK SHALE	656	658	SHALE						
280	295	GRAY SHALE	658	660	COAL ?						
295	298	LIME	660	684	SHALE						
298	330	SANDY SHALE	684	686	COAL						
330	335	BLACK SHALE / COAL	686	708	SHALE						
335	350	LIME	708	710	COAL						
350	367	SHALE	710	722	SHALE						
367	385	LIME	722	723	COAL						
385	453	GRAY SHALE	723	806	SHALE						
453	458	LIME	806	807	COAL ?						
458	461	SHALE	807	879	SHALE						
461	506	LIME	860		GAS TEST (SAME)						

Jan 18 2006 6:10PM HP LASERJET FAX