

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31930  
 Name: BlueRidge Petroleum Corporation  
 Address: P.O. Box 1913  
 City/State/Zip: Enid, OK 73702  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jonathan Allen  
 Phone: ( 580 ) 242-3732  
 Contractor: Name: Sterling Drilling Company  
 License: 5142  
 Wellsite Geologist: James C. Musgrove  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

01-28-06	02-05-06	02-06-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21520-00-00  
 County: Edwards  
SE SE NW Sec. 6 Twp. 26 S. R. 16  East  West  
2790 feet from S N (circle one) Line of Section  
2310 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wood Well #: 1-6  
 Field Name: Wil  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 2095' Kelly Bushing: 2104'  
 Total Depth: 4585' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 307 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to ATI-Dlg - w/ 11/4/08 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 31,000 ppm Fluid volume 1000 bbls  
 Dewatering method used Haul off free fluid, allow to evaporate, backfill  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Oil Producers, Inc. of Kansas  
 Lease Name: Palmitier #2 SWD License No.: 8061  
 Quarter SW Sec. 16 Twp. 25 S. R. 16  East  West  
 County: Edwards Docket No.: D-20983

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 05-10-06  
 Subscribed and sworn to before me this 10<sup>th</sup> day of May, 2006  
 Notary Public: [Signature]  
 Date Commission Expires: 6-20-2007

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
MAY 15 2006

KCC WICHITA

Operator Name: BlueRidge Petroleum Corporation Lease Name: Wood Well #: 1-6  
 Sec. 6 Twp. 26 S. R. 16  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3807	-1703
Lansing	3959	-1855
Marmaton	4305	-2201
Mississippian Osage	4444	-2340
Kinderhook Sand	4506	-2402
Viola	4572	-2468

Micro, CDN, DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	307'	Common	225	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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**MAY 15 2006**  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC. 24112

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Wheat Bend*  
*6-1-29-06*

DATE <i>6-28-06</i>	SEC. <i>6</i>	TWP. <i>26</i>	RANGE <i>16 W</i>	CALLED OUT <i>6:00 pm</i>	ON LOCATION <i>10:00 pm</i>	JOB START <i>2:00 AM</i>	JOB TIME <i>7:00 AM</i>
LEASE <i>Wood</i>	WELL# <i>1-6</i>	LOCATION <i>Belpre 8 stwls 1/2 w/1/2</i>			COUNTY <i>Edwards</i>	STATE <i>K.S.</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Sterling Rig #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4 T.D. 310 #*

CASING SIZE *24" 8 3/8* DEPTH *307 #*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15 #*

PERFS. \_\_\_\_\_

DISPLACEMENT *18.6 bbl*

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED *225 Common*

*32 cc 27 gal*

COMMON	<i>225 net</i>	@	<i>8.70</i>	<i>1957.50</i>
POZMIX		@		
GEL	<i>4 net</i>	@	<i>14.00</i>	<i>56.00</i>
CHLORIDE	<i>7 net</i>	@	<i>38.00</i>	<i>266.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>236 net</i>	@	<i>1.60</i>	<i>377.60</i>
MILEAGE	<i>236 net 06</i>		<i>35</i>	<i>495.60</i>
TOTAL				<i>3152.70</i>

EQUIPMENT

PUMP TRUCK # *120* CEMENTER *Mike M*

HELPER *Robert B*

BULK TRUCK # *341* DRIVER *Terry h.*

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

*Circulate Hole with Rig mud pump*  
*Mix Cement Release Plug Displace*  
*plug Down with water*

*Cement did Circulate to surface*

CHARGE TO: *Blue Ridge Pet Corp*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<i>307 #</i>			
PUMP TRUCK CHARGE				<i>670.00</i>
EXTRA FOOTAGE	<i>7</i>	@	<i>55</i>	<i>385</i>
MILEAGE	<i>35</i>	@	<i>5.00</i>	<i>175.00</i>
MANIFOLD		@		
		@		
		@		
TOTAL				<i>848.85</i>

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KCC WICHITA

PLUG & FLOAT EQUIPMENT

<i>1-8 3/8 Two Cup Wooder</i>	@	<i>55.00</i>	<i>55.00</i>
<i>Plug</i>	@		
	@		

*Thank You*

To Allied Cementing Co., Inc.

*6666*

# ALLIED CEMENTING CO., INC. 24765

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Great Bend*

DATE <i>8-5-06</i>	SEC. <i>6</i>	TWP. <i>26</i>	RANGE <i>16 W</i>	CALLED OUT <i>4:00pm</i>	ON LOCATION <i>7:00pm</i>	JOB START <i>9:00pm</i>	JOB FINISH <i>10:30pm</i>
LEASE <i>Wood</i>	WELL # <i>1-6</i>	LOCATION <i>Belpre south to Road ends -</i>			COUNTY <i>Edwards</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD			<i>1/2 west - south - 1/2 west - north int.</i>				

CONTRACTOR *Stirling #1*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *2585*

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER *Blue Ridge Petroleum Corp*

CEMENT AMOUNT ORDERED *185 cu ft @ 1.2 gal*

COMMON	<i>111</i>	@	<i>8.70</i>	<i>965.70</i>
POZMIX	<i>74</i>	@	<i>4.70</i>	<i>347.80</i>
GEL	<i>11</i>	@	<i>14.00</i>	<i>154.00</i>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>196</i>	@	<i>1.60</i>	<i>313.60</i>
MILEAGE	<i>35</i>	@	<i>11.75</i>	<i>411.60</i>
TOTAL				<i>2192.70</i>

**EQUIPMENT**

PUMP TRUCK # *181* CEMENTER *Jack* HELPER *Blue*

BULK TRUCK # *34* DRIVER *Don*

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

*1st plug @ 1100' with 50% cement*  
*2nd plug @ 600' with 50% cement*  
*3rd plug @ 350' with 50% cement*  
*4th plug @ 60' with 50% cement*  
*Rat tank 12% cement*  
*Job done @ 10:30pm*

*J. Hanks*

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>665.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>35</i>	@	<i>5.00</i> <i>175.00</i>
MANIFOLD		@	
		@	
		@	
TOTAL			<i>840.00</i>

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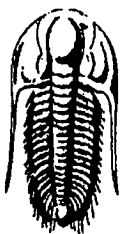
KCC WICHITA  
PLUG & FLOAT EQUIPMENT

CHARGE TO: *Blue Ridge Petroleum Corp.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

15-047-21520-00-00



**TRILOBITE TESTING, INC.**

**DRILL STEM TEST REPORT**

Blueridge Petl.Co.

**Woods #1-6**

P.O.Box 1913  
Enid OK 73702

**6-26s-16w Edwards**

ATTN: Jim Musgrove

Job Ticket: 22019

DST#: 1

Test Start: 2006.02.03 @ 21:04:12

**GENERAL INFORMATION:**

Formation: **Cherokee/Miss.**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 00:02:27

Time Test Ended: 06:04:57

Test Type: **Conventional Bottom Hole**

Tester: **Gary Fevoteaux**

Unit No: **23**

Interval: **4417.00 ft (KB) To 4489.00 ft (KB) (TVD)**

Reference Elevations: **2104.00 ft (KB)**

Total Depth: **4489.00 ft (KB) (TVD)**

**2095.00 ft (CF)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

KB to GR/CF: **9.00 ft**

**Serial #: 6771**

**Inside**

Press@RunDepth: **41.65 psig @ 4418.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2006.02.03**

End Date:

**2006.02.04**

Last Calib.: **2006.02.04**

Start Time: **21:04:17**

End Time:

**06:04:57**

Time On Btm: **2006.02.03 @ 23:59:57**

Time Off Btm: **2006.02.04 @ 03:07:12**

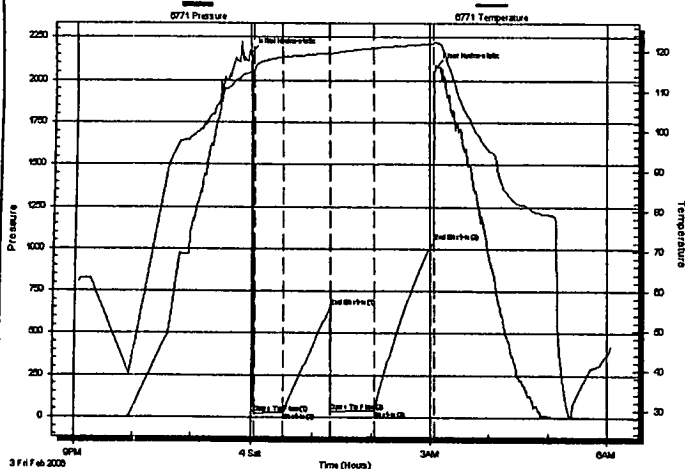
**TEST COMMENT:** IF: Fair to strong blow . B.O.B. in 9 mins.

IS: No blow .

FF: Strong blow . B.O.B. in 3 mins.

FSI: No blow .

Pressure vs. Time



**PRESSURE SUMMARY**

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2159.01	115.02	Initial Hydro-static
3	20.82	114.61	Open To Flow (1)
32	31.07	118.44	Shut-In(1)
79	658.79	119.48	End Shut-In(1)
80	32.92	119.26	Open To Flow (2)
123	41.65	120.72	Shut-In(2)
185	1044.85	121.84	End Shut-In(2)
188	2080.69	122.21	Final Hydro-static

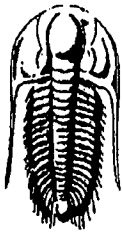
**Recovery**

Length (ft)	Description	Volume (bbl)
62.00	Drig.mud	3704.28
0.00	1900 ft.of GIP	0.00

**Gas Rates**

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Blueridge Petl. Co.

**Woods #1-6**

P.O.Box 1913  
Enid OK 73702

**6-26s-16w Edwards**

Job Ticket: 22020      DST#: 2

ATTN: Jim Musgrove

Test Start: 2006.02.04 @ 14:58:31

## GENERAL INFORMATION:

Formation: **Kinderhook**  
 Deviated: **No Whipstock:**      ft (KB)  
 Time Tool Opened: 17:21:31  
 Time Test Ended: 23:24:16

Test Type: **Conventional Bottom Hole**  
 Tester: **Gary Pevoteaux**  
 Unit No: **23**

Interval: **4480.00 ft (KB) To 4530.00 ft (KB) (TVD)**  
 Total Depth: **4530.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2104.00 ft (KB)**  
**2095.00 ft (CF)**  
 KB to GR/CF: **9.00 ft**

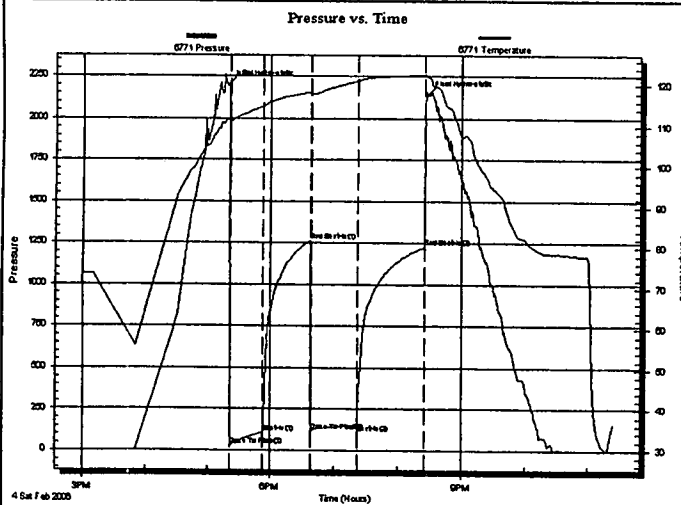
## Serial #: 6771

**Inside**

Press@RunDepth: **160.46 psig @ 4481.00 ft (KB)**  
 Start Date: **2006.02.04**      End Date: **2006.02.04**  
 Start Time: **14:58:36**      End Time: **23:24:15**

Capacity: **7000.00 psig**  
 Last Calib.: **2006.02.04**  
 Time On Btm: **2006.02.04 @ 17:19:16**  
 Time Off Btm: **2006.02.04 @ 20:27:46**

TEST COMMENT: IF:Weak to fair blow. Slow increase to 6".  
 IS:No blow.  
 FF:Weak blow. Slow increase to 3 1/2".  
 FS:No blow.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2197.58	111.78	Initial Hydro-static
3	27.16	111.25	Open To Flow (1)
34	109.00	114.89	Shut-In(1)
78	1263.66	118.27	End Shut-In(1)
79	120.25	117.86	Open To Flow (2)
123	160.46	120.99	Shut-In(2)
187	1227.95	122.54	End Shut-In(2)
189	2138.27	122.15	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
248.00	MW w/o specs 28% $\mu$ 72% $\omega$ , R $\omega$ .12 chr	14817.13
52.00	SOC, WM 1% $\omega$ 12% $\omega$ 87% $\mu$	0.73
0.00	trace of GP	0.00

## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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