

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 22 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/3/2006 2/7/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26311-00-00
County: Wilson
N/2 SW NE Sec. 34 Twp. 30 S. R. 16 East West
1630 feet from S / (circle one) Line of Section
2000 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hare Well #: 7-34

Field Name: Neodesha
Producing Formation: Cherokee Coals

Elevation: Ground: 811' Kelly Bushing: _____
Total Depth: 1060' Plug Back Total Depth: 1050'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1057'
feet depth to Surface w/ 110 sx cmt.
AP 2 - DG - 11/4/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

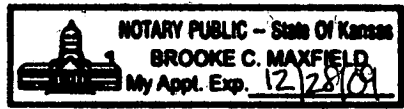
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MS Natrass
Title: Agent Date: 5/19/06
Subscribed and sworn to before me this 19 day of May
ao
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



RECEIVED

KANSAS CORPORATION COMMISSION

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

MAY 22 2006

CONSERVATION DIVISION

TREATMENT REPORTS & FIELD TICKET

CEMENT

TICKET NUMBER 08302

LOCATION EUREKA

FOREMAN Kevin McCoy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
2-8-06	4758	HARE 7-34				Wilson																
CUSTOMER <u>Layne Energy</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK L.</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>JIM</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>CALIN</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK L.			434	JIM			479	CALIN		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	RICK L.																					
434	JIM																					
479	CALIN																					
MAILING ADDRESS <u>P.O. Box 160</u>																						
CITY <u>Sycamore</u>																						
STATE <u>Ks</u>		ZIP CODE																				

Gus Jones
Rig 2

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1060' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 1057' DRILL PIPE _____ TUBING _____ OTHER PBTD 1050'
 SLURRY WEIGHT 13.2" SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 7'
 DISPLACEMENT 16.7 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 30 BBL Fresh water. Pump 4 SKS Gel Flush, 5 BBL water spacer, 10 BBL Metasilicate Pre flush, 10 BBL Dye water. Mixed 110 SKS Thick Set Cement w/ 10" Pce/sk @ 13.2" Pce/gal yield 1.75. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16.7 BBL Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1st well of 2	3.15	126.00
1126 A	110 SKS	Thick Set Cement	13.65	1501.50
1110 A	22 SKS	KOL-SEAL 10" Pce/sk	17.75	390.50
1118 A	4 SKS	Gel Flush	7.00	28.00
1111 A	50"	Metasilicate Pre Flush	1.65	82.50
5407 A	6.05 tons	40 miles BULK TRUCK	1.05	254.10
5502 C	3 Hrs	80 BBL VAC TRUCK	90.00	270.00
1123	2500 gals	City water	12.80 ^{100%}	32.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4311	1	4 1/2 weld on collar	58.00	58.00
5605 A	4 Hrs	weider	78.00	312.00
			Sub Total	3894.60
		Thank you	SALES TAX 6.3%	134.34
			ESTIMATED TOTAL	4028.94

202285

AUTHORIZATION Called By John Ed

TITLE _____

DATE _____

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CONSERVATION DIVISION
WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY
Hare 7-34
SW NE, 1630 FNL, 2000 FEL
Section 34-T30S-R16E
Wilson County, KS

Spud Date: 2/3/2006
Drilling Completed: 2/7/2006
Logged: 2/7/2006
A.P.I. #: 15-205-26311
Ground Elevation: 811'
Depth Driller: 1060'
Depth Logger: 1063'
Surface Casing: 8.625 inches at 20'
Production Casing: 4.5 inches at 1057'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Kansas City Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Cherryvale Shale)
482
611
664
700
1,022