

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191  
Name: R&B Oil & Gas  
Address: P.O. Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Duke Drilling Co., Inc.

License: 5929  
Wellsite Geologist: Bob O'Dell  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Adv.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

02-28-06 03-07-06 3-29-06  
Spud Date or 03-07-06 Date Reached TD 3-29-06 Completion Date or  
Recompletion Date 03-07-06 Recompletion Date

API No. 15 - 007-22974-00-00  
County: Barber County, Kansas  
NW SW NW Sec. 26 Twp. 32 S. R. 10  East  West  
1650 feet from S / (N) (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Werner "C" Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: Mississippi

Elevation: Ground: 1440' Kelly Bushing: 1448'  
Total Depth: 4570' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 231 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ ALT-1-DIG-11-04-08 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume: 240 bbls  
Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:  
Operator Name: R & B Oil & Gas, Inc.  
Lease Name: Williams License No.: 31191  
Quarter NW Sec. 32 Twp. 32 S. R. 10  East  West  
County: Barber Docket No.: D-22, 516

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 5-25-06

Subscribed and sworn to before me this 25 day of May, 2006

Notary Public: Jane Swingle  
Date Commission Expires: 1-6-07  
JANE SWINGLE  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-07

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: R&B Oil & Gas Lease Name: Werner "C" Well #: 1

Sec. 26 Twp. 32 S. R. 10  East  West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity  
Dual Induction  
Sonic Cement Bond

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
Mississippi 4347 (-2902)

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	231'	60/40 Poz	210	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4566'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4370 - 4410	2150 gal HCL Acid	
		Frac 70 sxs 100 mesh	
		370 sxs 16/30 Sand	
		60 sxs CRC Sand	

TUBING RECORD Size 2-7/8 Set At 4344 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 3-31-06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 10 Gas Mcf 50 Water Bbls. 250 Gas-Oil Ratio 5 - 1 Gravity 28°

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Solid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 23602

Federal Tax I.D.

J. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medford*

DATE <i>2/28/06</i>	SEC. <i>26</i>	TWP. <i>32s</i>	RANGE <i>10w</i>	CALLED OUT <i>2:30pm</i>	ON LOCATION <i>3:00pm</i>	JOB START <i>6:00</i>	JOB FINISH <i>6:30pm</i>
LEASE <i>Wormer</i>	WELL # <i>C-#1</i>	LOCATION <i>Sharon, Heaston</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)		<i>old 160 1/2 s Finto</i>					

CONTRACTOR *Duke #5* OWNER *R+B Oil & Gas*

TYPE OF JOB *Swi/No*

HOLE SIZE *12 1/2* T.D. *231* CEMENT AMOUNT ORDERED *210.0 of 20/40*

CASING SIZE *8 5/8* DEPTH *231* GEL *2 1/2 gal + 32 cc*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *330* MINIMUM *100* COMMON *126 A @ 9.60 1209.60*

MEAS. LINE SHOE JOINT POZMIX *84 @ 5.20 436.80*

CEMENT LEFT IN CSG. *15 ft* GEL *4 @ 15.00 60.00*

PERFS. CHLORIDE *7 @ 42.00 294.00*

DISPLACEMENT *13 3/4 bbls water* ASC @

EQUIPMENT *30 lbs Sugar @ 1.00 30.00*

PUMP TRUCK CEMENTER *Mike S*

# *343* HELPER *Steve*

BULK TRUCK DRIVER *Greg K RECEIVED*

# DRIVER

MANIFOLD *221 @ 1.70 375.70*

MILEAGE *15 x 221 x .07 232.05*

TOTAL *2638.15*

REMARKS: **KCC WICHITA**

*Pipe on bottom + circulate*

*plump 2 fresh + 210.0 of cement*

*shut down pump, release*

*plug + start displacement*

*pump 13 3/4 bbls displacement*

*shut in head + cement did*

*circulate*

CHARGE TO: *R+B Oil & Gas*

STREET

CITY STATE ZIP

TOTAL *890.00*

PLUG & FLOAT EQUIPMENT

*8 5/8*

*wooden plug @ 55.00 55.00*

TOTAL *55.00*

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *John J. Armbruster* PRINTED NAME *JOHN J. ARMBRUSTER*

*Travis Jones*

# ALLIED CEMENTING CO., INC.

21265

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge*

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
3-08-06	26	32S	10W	12:30 AM	1:00 AM	7:15 AM	8:00 AM
LEASE	WELL #	LOCATION			COUNTY	STATE	
Wenner	C-1	Sharon Ks. 2E on			Barber	KS.	
OLD OR NEW	(Circle one)						
NEW	Old 160 1/2 S, E/S						

CONTRACTOR *Duke #2*  
 TYPE OF JOB *Production*  
 HOLE SIZE *7 7/8* T.D. *4500+*  
 CASING SIZE *5 1/2" x 14* DEPTH *4566+*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX *1100* MINIMUM  
 MEAS. LINE SHOE JOINT *30.88*  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT *110 3/4 Bbls 2% KCL*  
 EQUIPMENT

PUMP TRUCK CEMENTER *Can 10 Balding*  
 # *414* HELPER *Dennis Crispenberry*  
 BULK TRUCK  
 # *356* DRIVER *Breg Brice*  
 BULK TRUCK  
 # DRIVER

OWNER *R+B Oil + Gas*  
 CEMENT  
 AMOUNT ORDERED *500 Gal Mud-clean*  
*13 Gal clapper 50sx60:40:6+.4% sms*  
*125 sx ASC + 5% Kcl seal + .5% Ft-160*  
 COMMON *A 30 sx @ 9.60 288.00*  
 POZMIX *20 sx @ 5.20 104.00*  
 GEL *3 sx @ 15.00 45.00*  
 CHLORIDE @  
 ASC *125 sx @ 11.80 1475.00*  
*Kcl-seal 625# @ .65 406.25*  
*Ft-160 59# @ 9.60 566.40*  
*SMS 22# @ 1.75 38.50*  
*Clapper 13 gals @ 25.00 325.00*  
*mud-clean 500 Gals @ 1.00 500.00*  
 HANDLING *216 @ 1.70 367.20*  
 MILEAGE *15 x 216 x .07 226.80*  
 TOTAL *4342.15*

REMARKS:

*(1500 psi. to Pump Ball)*  
*Run 4573' 5 1/2" Csg drop ball + break*  
*Circulation w/ Rig 1 hour Pump 20 Bbls*  
*2% KCL 3 fresh 12 Mud-clean + 3 fresh*  
*Plug R+m with 25 sx 60:40:6 mix + pump*  
*25 sx 60:40:6 + .4% sms scavenger cement*  
*+ 125 sx ASC cement. Wash Pump + lines +*  
*Release plug Displace with 110 3/4 Bbls 2% KCL*  
*land plug + float did not hold shut in*  
*w/ scoops!*

SERVICE

DEPTH OF JOB *4566'*  
 PUMP TRUCK CHARGE *1580.00*  
 EXTRA FOOTAGE @  
 MILEAGE *15 @ 5.00 75.00*  
 MANIFOLD @  
*Hand Rental @ 80.00 80.00*  
 TOTAL *1735.00*

CHARGE TO: *R+B Oil + Gas*  
 STREET  
 CITY STATE ZIP

**KCC WICHITA**

**MAY 26 2006**

**RECEIVED**

*5 1/2"* PLUG & FLOAT EQUIPMENT  
 1-TRIP @ 60.00 60.00  
 1-Reg Guide shoe @ 160.00 160.00  
 1-ARV Insert @ 235.00 235.00  
 6-Centralizers @ 50.00 300.00  
 ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING  
 TAX  
 TOTAL *755.00*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *John J. Ambruster*

TOTAL CHARGE ~~4342.15~~  
 DISCOUNT ~~3587.15~~ IF PAID IN 30 DAYS

PRINTED NAME