Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINA September 1999
Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: REB Oil & Gas Address: PO Box 195 City/State/Zip: Attica, Kansas 67009-0195 Coperator Contactor: Name: Duke Drilling Co., Inc. License: 5929 Weltsite Geologist: Tim Pierce Designate Type of Completion: X. New Well Pierce X. Oil SVO SIOW Tenp. Abd. X. Gas ENHA SIGW RECEIVED Dry Other (Core, WSW, Expt., Cathodic, etc.) Lived Monare: MAY 2 6 2006 Milliple Stage Cementing Colar Used? Ves Kin Milliple Stage Cementing Colar Used?	Operator: License # 31191	API No. 15 - 007-22990-00-00
Address: PO Box 195 City/State/Zip: Attica, Kansas 67009-0195 Pyrchaser: Randy Newberry Operator Contact Person: Randy Newberry Phone: (620) 254-7251 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellsie Geologist: Tim Pierce Designate Type of Completion: X. New Well Re-Entry Workover X. New Well Re-Entry Workover X. New Well Re-Entry Workover Designate Type of Completion: May 26 2006 Operator: Other (Core, WSW, Expt., Cathodic, etc.) Pury Other (Core, WSW, Expt., Cathodic, etc.) Pury Back Plug Back Total Depth: Hold Info as follows: MAY 26 2006 Original Comp. Date: Original Total Depth: Octet No. Dual Completion Decket No. Dual Completion Docket No. Dock		
City/State/Zip: Attica, Kansas 67009-0195 1980 feet from (S) / N (circle one) Line of Section 1980 feet from (S) / N (circle one) Line of Section 1980 feet from (S) / N (circle one) Line of Section 1980 feet from (S) / N (circle one) Line of Section Corner: (circle one) N S SW SW SW SW SW SW SW SW SW SW SW SW SW SW SW SW SW SW	Address: PO Box 195	
1980 feet from (E) / W (circle one) Line of Section Operator Contact Person		
Contractor: Name: Duke Drilling Co., Inc.	•	1980 feet from (E) / W (circle age) Line of Section
Phone: (620) 254-7251 Contractor: Name:Duke_Drilling_Co., Inc. Ucense:		
Lease Name: Duke Drilling Co., Inc. Lease Name: Trantham-McGuire Well #: 3		
Weltstee Geologist: Tim Pierce	·	Lease Name: Trantham-McGuire Well # 3
Wellstie Geologist: Tim Pierce Designate Type of Completion: X New Well Re-Entry Workover X Oil SVD SIOW Temp. Abd. MAY 2 6 2006 MY SIOW Temp. Abd. MAY 2 6 2006 MY Workover/Re-entry: Oild Well Info as follows: MAY 2 6 2006 If Workover/Re-entry: Oild Well Info as follows: MAY 2 6 2006 Operator: Well Name: Corperator: Commission Despering Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despering Despering Despering Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Docket No. Other (SWD or Enhr.?) MISTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date recompletion are considerable to recompletion are completed of a with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-103, 82-3-106 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion of a well. Rule 82-1-130, 82-3-106 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, overview or conversion of a well. Rule 82-1-130, 82-3-106 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion of a well. Rule 82-1-130, 82-3-106 and 82-3-107 apply. Intermediate of the statutes, rules and regulations promulgated to regulate the oil and gas in		Field Name Traffas East
Designate Type of Completion: X New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW RECEIVED Dry Other (Core, WSW, Expl., Carbodic, etc) MAY 2 6 2006 If Workover/Re-entry: Old Welt Info as follows: Well Name: Coperator: Core, Core, WSW, Expl., Carbodic, etc) MAY 2 6 2006 Well Name: Coperator: Core, Composition: Core, Composition: Core, Composition: Core, Composition: Core, Composition: Core,	•	Producing Formation: Mississippi
X New Well SWD SIOW Temp. Abd. X Gas ENHR SIGW RECEIVED Dry Other (Core, WSW, Expl. Cathode, etc) Dry Other (Core, WSW, Expl. Cathode, etc) MAY 26 2006 If Workover/Re-entry: Old Well Into as follows: MAY 26 2006 Well Name: Original Comp. Date: Original Comp.		Elevation: Ground: 1453 Kelly Bushing: 1461
Amount of Surface Pipe Set and Cemented at 235 Fee Multiple Stage Cementing Collar Used? Tyes Sink Workover/Re-entry: Old Well Info as follows: MAY 2 6 2006 MAY 2 6		1
Multiple Stage Cementing Collar Used?		
If yes, show depth set	Y 0 5000	
If Norrkover/Re-entry: Old Well Info as follows: MAY 2 6 2006 Operator: KCC WICHITA Well Name: Completion	NECEIVED	
Second S	MAV 2 c 200c	· ·
Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date Plug Back Depth Developed Docket No. Original Completion Docket No. Original Original Completion Docket No. Original Original Completion Docket No. Original Completion Docket No. Original Original Completion Date or Recompletion Date or Recompletion Date Original Completion Date Original Completio	Operator:	
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Double Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the bast of my knowledge. JANE SWINGLE JANE SWINGLE JANE SWINGLE JOING AMARAGEMENT Public - State of Kansas Drilling Fluid Mahagement Plan (Chamust be collected from the Reserve Pit) Chloride content: ppm Fluid volume. 320 bbls Chloride content: ppm Fluid volume. 4820 bbls Cholary Public Content on the face content in the Assument Plane Coading Fluid disposal if hauled offsite: Docket No.:		Alf 1 - Dig - 11-04-08"
Deepening		
Plug Back	-	
Committingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: Williams License No.: Williams License No.: Operator Name: Reas Doil & Gas, Inc. Operator Name: NW Sec. 32 Twp. 32 S. R. 10 Sec. 1	·	Chloride contentppm Fluid volumebbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. D		Dewatering method used ITAUTEU OTT
Operator Name: Completion Name:	•	Location of fluid disposal if hauled offsite:
Lease Name: Williams Signature: Williams Signature: Williams Signature:		
Date Reached TD Completion Date or Recompletion Date County: Date Reached TD Completion Date or Recompletion Date County: Date Reached TD Completion Date or Recompletion Date County: Date Reached TD Completion Date or Recompletion Date County: Date Reached TD Completion Date or Recompletion Date County: Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date County: Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Docket No.: Date: Dat		Lease Name: Williams License No.: 31191
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. Signature: Analy Aprel SWINGLE Notary Public - State of Kansas UIC Distribution		Quarter NW Sec. 32 Twp. 32 S. R. 10 East West
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 too confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the bast of my knowledge. Signature: Analy KCC Office Use ONLY		County: Barber Docket No.: D-22,516
Kansas 67202, within 1:20 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the bast of my knowledge. It period to office Use ONLY Notern Public State of Kansas State of		
Signature: Ander Conflice Use ONLY Sittle: President Date: 5-25-06 Subscribed and sworn to before me this 25 day of May Subscribed and sworn to before me	Kansas 67202, within 1:20 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Ander Conflice Use ONLY Sittle: President Date: 5-25-06 Subscribed and sworn to before me this 25 day of May Subscribed and sworn to before me	All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
Date: 5-25-06 Letter of Confidentiality Attached If Denied, Yes Date:	nerein are complete and correct to the best of my knowledge.	, , , , , , , , , , , , , , , , , , , ,
Date: 5-25-06 Letter of Confidentiality Attached If Denied, Yes Date:	Signature: Kandy / Lewberry	KCC Office Use ONLY
Subscribed and sworn to before me this 25 day of		
JANE SWINGLE Geologist Report Received Lotary Public: State of Kansas UIC Distribution		Louis of Confidentiality Attached
JANE SWINGLE Geologist Report Received UIC Distribution UIC Distribution	Subscribed and sworn to before me this 25 day of	-
lotary Public: UIC Distribution	\$ 2006	
My Appl. Exp. 1-6-07	Notary Public: Janes wings JANE SVVII	e of Kansas
	My Appl. Exp. 1-	6-07

Operator Name:			Lease Nam		icourre		,		
Sec. 28 Twp. 3	2 S. R. 10	☐ East ──West	County:	Barber Co	unty, Kansas				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reconstruction Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in pressures if gas to surface test,	s, whether shut-in along with final c	pressure reache	ed static level, hydro	ostatic press	ures, bottom hole		
Drill Stem Tests Taken (Attach Additional S.		⅓ Yes No	Σ	X Log Formation (Top), Depth and Datum Sample					
Samples Sent to Geolo	ogical Survey	☐ Yes 🏻 No	N:	ame		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		Yes No Yes No		Mississi	ppi	4392	(-2934)		
List All E. Logs Run:									
Dua	l Compensat l Induction ic Cement I		7						
		CASING Report all strings set-		New Used	uction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives		
Surface	12-1/4"	8-5/8"	23#	235'	60/40 Poz	210	3%cc 2%ge1		
Production	7-7/8"	5-1/2"	14#	4721	ASC	125			
	<u> </u>	ADDITIONAL	CEMENTING / SO	DUEEZE DECOR	2				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	JOEEZE RECOR		rcent Additive:	S		
Shots Per Foot		RECORD - Bridge Plug		Acid, Fracture, Shot, Cement Squeeze Record					
2		tage of Each Interval Per 4 - 4450	norated	(Amount and Kind of Material Used) Depth 2000 gal HCL Acid					
				Frac 80 sxs 100 mesh					
				550 sxs 20/40 Sand					
·					100 sxs CRC 16/30 Sand				
TUBING RECORD	Size	Set At	Packer At	Liner Run					
Date of First, Resumerd Pre		4203 Producing Meth	nod		Yes X No				
4 –	-13-06		Flowin			Othe	er (Explain)		
Per 24 Hours	Oil Bbl:	Gas 1	0 Wat 20	_		5-0il Ratio 68 – 1	Gravity 26°		
Disposition of Gas	METHOD OF COM	PLETION		Production Inter					
Vented X Sold (Il vented, Sumit)	Used on Lease ACO-18.)	Open Hole Other (Specify		Dually Comp.	Commingled				

· 1/3	
REMIT TO	P.O. BOX 31
_	RUSSELL. KANSAS 67665

REMITTO P.O. BOX 31 RUSSELL, KANSAS 67665	SE	ERVICE POINT: Medicine lunge LS
DATE 22 MARO6 SEC. TWP. RANGE 325 10 W	CALLED OUT ON LOCATION 7.30 PM	
TOON the M	n, KS, 25, 1/28, W/nt	COLINTY STATE
OLD OR NEW Circle one)	n, ~, &s, VEE, NAW	Barber KS
CONTRACTOR Duke #2	OWNER R&Boile	gas
TYPE OF JOB Surface HOLE SIZE 1214 T.D.236	CEMENT	
CASING SIZE 8 % DEPTH 235	AMOUNT ORDERED 210	15x 60:40:2+3%4
TUBING SIZE DEPTH	· · · · · · · · · · · · · · · · · · ·	
DRILL PIPE DEPTH		
OOL DEPTH	_	1
PRES. MAX 250 MINIMUM —	_ COMMON / 26 A	@ 9.60 1209.60
MEAS. LINE SHOE JOINT NA	POZMIX 84	<u> </u>
PERFS.	GEL <u>4</u> CHLORIDE 7	@ 15,0060.0D @ 42.00294.00
DISPLACEMENT 14B6 & Fresh HO	ASC	<u> </u>
EQUIPMENT	1100	@
EQUIT MENT		@
PUMPTRUCK CEMENTER D. Felio REC		@
PUMP TRUCK CEMENTER OF Felio REC	CEIVED	@
226 1122 21 111 00 104		@
364 DRIVER TAD	2 6 2006	
HILK TRUCK		@
DRIVER KCC V	VICHNAING 221	
. "	MILEAGE 12 x 221	@_ <i>1.70375.</i> 70
REMARKS: Dipe on Bttm., Break (inc., Pump 3 B6/ Resh HD, M.X 2105 K coment, Stop Pu Release Plug, Stant Disp., Which up on top o	رد عرب SER	гм тотаl <u>2576.1</u> 0 VICE
Plus, Slow Rate, Stop Pumps at 14 B616	DEPTH OF JOB	235'
Disp., Shut in Release line PSI	PUMP TRUCK CHARGE	
Cement Did Cike	EXTRA FOOTAGE	@
	MILEAGE /2	@ 5.00 60.00
	- MANIFOLD beed unto	1 @ 80.00 80.00
•		
0.10		@
CHARGE TO: R&B oil md Gas	<u></u>	
TREET		TOTAL 875.00
	-	
CITYSTATEZIP	- 8/8" PLUG&FLO	AT EQUIPMENT
	1-Wooden Plug	@ 55.00 55.00
	7 1000000	@ @
To Allied Cementing Co., Inc.		@
You are hereby requested to rent cementing equipment		@
nd furnish cementer and helper to assist owner or	A 5. T S 7 A 7 5 7 5 7 5 7 6 7 7 8 7 7 8 7 7 8 7 7 8 7 8 7 8 7 8	@
ontractor to do work as is listed. The above work was	ANY APPLICABLE	and the state of t
one to satisfaction and supervision of owner agent or	WILL DE CHAN	TOTAL DISTUR
ontractor. I have read & understand the "TERMS ANI	D UPON INVOICI	INC
CONDITIONS" listed on the reverse side.	TAX	
	TOTAL CHARGE	

SIGNATURE John J. ambuster

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

Mediane lose KS

-							•	<u> </u>	
DATE 30MAR OG	SEC.	TWP.	RANGE 10 u		CALLED OUT	ON LOC.	ATION O AM	JOB START 7:00 Am	JOB FINISH 10:00 Am
TRanthom LEASE	WELL#-				on,KS, as			COUNTY	STATE
OLD OR NEW (Cir					,				, , , , , , , , , , , , , , , , , , , ,
CONTRACTOR	Duke	· #2			OWNER /	REB	D:/ 8	1025	
TYPE OF JOB P						· /-	<u> </u>	=-7	
HOLE SIZE	-76		4725		CEMENT				
CASING SIZE 5	7		TH 472		AMOUNT C	RDERED	50 sx .	60:40:0	5+,4%sms
TUBING SIZE		DEF	PTH		AND 12	5 sx AS	C + 5 #	Kolsen +	5% FC-160
DRILL PIPE			PTH		AND 500	andmut C	leun An	1 13gal	Clapeo
TOOL		DEF	TH			7			
PRES. MAX //	20	MIN	IIMUM -		COMMON_	30	A	@ 9.60	288.00
MEAS. LINE			DE JOINT	33.12					104.00
CEMENT LEFT IN	CSG.	<u>33' </u>			GEL _	3		@ 15.00	
PERFS.					CHLORIDE			@	
DISPLACEMENT	114/	<u>L B61s</u>	2% KCL	water		25	A	@	1475.00
	EOU	IPMENT			Kol Se	AL 62	5 🖊	@65_	406.25
					FL-16	0 - 59	7 7	@ 9.60	566.40
PUMP TRUCK (CEMIENT	ER D. F.	. /		Cla P.	no 13	1	@ 25.00	325,00
		D. FAA			Mud C	lean 5	00 sl	@ 1.00	500.00
BULK TRUCK	ILLILI	D. FRA	<u> AFIIN</u>	n-a-	· 500 : 100	Notasilie	at- 17	6 1.75	. 29.75
	DDIVED	L. Freen	T	KECE	IVED		<u> </u>	@	
BULK TRUCK	DKIVEK	L. FREEM							
	DRIVER			MAY 2	6 2006 HANDLING			@	
"	JICI V LIC				- HĀNDLING	21	4	@ <u>/. 70</u>	363.80
			K	CC 14/	ICHITA	12 x 2	14 X	.07	200.00
	REN	AARKS:	8 87	JU VY	IUMIA	M	incl	ngrotal	4303.20
Cement, Mi) Wash Pump 4 / Sce /iF+ PST Bump Blug at Redense PSI	119/2 B	Peterse to 5BP1 615 2%	Plig, S M, 5/ou KCL wate	wet D v Rate, v Disp	DEPTH OF I PUMP TRUC EXTRA FOC MILEAGE	CK CHARG DTAGE /2	E	@ @_ 5. 00_	1580.00 60.00
								@	
_	10	./ .	. .					@	
CHARGE TO:	40	21/and	9 a.s.						
STREET								TOTAL	1740.0
				,					
CITY	STA	(LE	ZIP_			PLUG & I	FLOAT	EQUIPMEN	Т
					1- TRP	***		@ 60.00	60.00
				5½	1-6 vide	Shoe		@ 160.00	_
To Allied Cement	ing Co. I	nc		J/-	1- AFU i			@ 235.00	
You are hereby rec			enting ago	inment		adizeks			300.00
and furnish cemen								@	
contractor to do w		*			ANY Al	PPLICAB	LE TA	X	
done to satisfactio						BE CHA			755.00
contractor. I have					T 190 /%	N INVOI			
				VIO AND	TAX	-	~A4 1 C		
CONDITIONS" li	sted on th	ie reverse	side.				di Z		Fan.
					TOTAL CHA	RGE	W		
					DISCOUNT	Carrie Carrie	9	IC DATE	O IN 30 DAYS
				i i	PISCOONT				JIN JU DAI S
	/								
		$ \geqslant $				-			*
SIGNATURE	Tim T	Pilico				m PIER	CE		•