



1110190

Operator Name: **R&B Oil & Gas** Lease Name: **Trantham-McGuire** Well #: **3**  
 Sec. **28** Twp. **32** S. R. **10**  East  West County: **Barber County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Dual Compensated Porosity Dual Induction Sonic Cement Bond</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <p style="text-align: center;">Mississippi 4392 (-2934)</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	235'	60/40 Poz	210	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4721'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4414 - 4450	2000 gal HCL Acid	
		Frac 80 sxs 100 mesh	
		550 sxs 20/40 Sand	
		100 sxs CRC 16/30 Sand	

TUBING RECORD	Size 2-7/8	Set At 4203	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 4-13-06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 32	Gas Mcf 150	Water Bbls. 200	Gas-Oil Ratio 4.68 - 1	Gravity 26°

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

23095

Federal Tax ID

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge, KS*

DATE <u>22 MAR 06</u>	SEC. <u>28</u>	TWP. <u>32s</u>	RANGE <u>10w</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:20 AM</u>
LEASE <u>McGuire</u>		WELL # <u>3</u>	LOCATION <u>Sharon, KS, 25, 1/2 E, N into</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 236

CASING SIZE 8 5/8 DEPTH 235

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 250 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT NA

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 14 Bbls Fresh H<sub>2</sub>O

EQUIPMENT \_\_\_\_\_

OWNER R&B oil & gas

CEMENT AMOUNT ORDERED 210sx 60:40:2+3%cc

COMMON	<u>126 A</u>	@	<u>9.60</u>	<u>1209.60</u>
POZMIX	<u>84</u>	@	<u>5.20</u>	<u>436.80</u>
GEL	<u>4</u>	@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>7</u>	@	<u>42.00</u>	<u>294.00</u>
ASC		@		

PUMP TRUCK # 352 CEMENTER D. Felio HELPER M. Coley

BULK TRUCK # 364 DRIVER TAD

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**RECEIVED**  
**MAY 26 2006**

**KCC WICHITA**

MILEAGE	<u>12 x 221</u>	@	<u>1.70</u>	<u>375.70</u>
MILEAGE	<u>12 x 221</u>	@	<u>0.07</u>	<u>200.00</u>
				<u>min chg TOTAL 2576.10</u>

REMARKS:

*Pipe on Btm., Break Circ., Pump 3 Bbls Fresh H<sub>2</sub>O, mix 210sx cement, Stop Pump, Release Plug, Start Disp., Wash up on top of Plug, Slow Rate, Stop Pumps at 14 Bbls Disp., Shut in, Release line PSE, Cement Did Circ*

SERVICE

DEPTH OF JOB	<u>235'</u>			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>12</u>	@	<u>5.00</u>	<u>60.00</u>
MANIFOLD	<u>head rental</u>	@	<u>80.00</u>	<u>80.00</u>

CHARGE TO: R&B oil and Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 875.00

8 5/8" PLUG & FLOAT EQUIPMENT

1-Wooden Plug	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

TOTAL 55.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~875.00~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE John Ambrewster

John Ambrewster  
PRINTED NAME

