

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: PETROMARK DRILLING

License: 33323

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>6/19/2006</u>	<u>6/26/2006</u>	<u>9/6/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-24942-0000

County: BARTON

NW NE Sec. 11 Twp. 16 S. R. 11 East West

650 feet from NORTH Line of Section

2000 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HOUSKA Well #: 2-11

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1796' Kelly Bushing: 1802'

Total Depth: 3380' Plug Back Total Depth: 3333'

Amount of Surface Pipe Set and Cemented at 455 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At I NH 10-04-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal

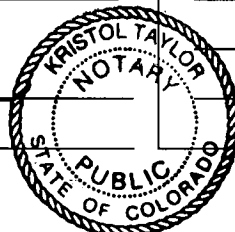
Title: SR. GEOLOGIST Date: 10/12/2006

Subscribed and sworn to before me this 12 TH day of OCTOBER

2006

Notary Public: Kristal Taylor

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 13 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: HOUSKA Well #: 2-11
 Sec. 11 Twp. 16 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum TOPEKA 2504' -702' HEEBNER 2837' -1035' DOUGLAS 2866' -1064' BRN LIME 2931' -1129' LANSING 2949' -1147' ARBUCKLE 3274' -1472' TD 3380'
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	455'	CLASS A	240	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3377'	ASC	125	5#/SK GILSONITE, 1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3276-79, 3283-85		590 GAL 28%DOUBLE Fe	3276-85 OA

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	3331'		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
9/6/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	5		0		10			40

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3276-85 OA
If vented, submit ACO-18.) Other (Specify) _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

RECEIVED

JUL 26 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

* I N V O I C E *

Invoice Number: 102996

Invoice Date: 06/27/06

102534

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

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KANSAS CORPORATION COMMISSION
OCT 13 2006
CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: Houska 2-11
P.O. Date.....: 06/27/06

Due Date.: 07/27/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	240.00	SKS	10.6500	2556.00	
Gel	5.00	SKS	16.6500	83.25	
Chloride	7.00	SKS	46.6000	326.20	
Handling	252.00	SKS	1.9000	478.80	E
Mileage	33.00	MILE	20.1600	665.28	E
252 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	33.00	MILE	5.0000	165.00	E
Extra footage	154.00	PER	0.6500	100.10	E
Plug	1.00	EACH	60.0000	60.00	

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 524.96
ONLY if paid within 30 days from Invoice Date

Subtotal: 5249.63
Tax.....: 198.17
Payments: 0.00
Total....: 5447.80

524.96
4922.84

DRLG COMP W/O LOE

AFE # 2/1

ACCT # 135/60

APPROVED BY J.C. Larson

ALLIED CEMENTING CO., INC.

23723

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 12 2006

SERVICE POINT:

Great Bend

CONFIDENTIAL

DATE <u>6-27-06</u>	SEC. <u>11</u>	TWP. <u>16</u>	RANGE <u>11 W</u>	CALLED OUT <u>2:30 pm</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>9:50 pm</u>
LEASE <u>Houstra</u>	WELL # <u>2-11</u>	LOCATION <u>Clarin - north 11 miles to center</u>			COUNTY <u>Barton</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 1/2 east - south into</u>				

CONTRACTOR Petromark #2

TYPE OF JOB Production String

HOLE SIZE 7 1/8 T.D. 3380

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 81 BB's

EQUIPMENT

PUMP TRUCK CEMENTER Jack

120 HELPER J.O.

BULK TRUCK

742 DRIVER Steve

BULK TRUCK

DRIVER

OWNER Samuel Gray Jr. & Ass

CEMENT

AMOUNT ORDERED 125 cu ft. A.S.C. with 7 lbs

Kol Seal 1/4 lb fl. seal per sq 500 gal of

mud slush

COMMON	@		
POZMIX	@		
GEL <u>2M</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	@		
ASC <u>125 cu ft</u>	@	<u>13.10</u>	<u>1637.50</u>
<u>Kol Seal 875#</u>	@	<u>.70</u>	<u>612.50</u>
<u>FL SEAL 31#</u>	@	<u>2.00</u>	<u>62.00</u>
<u>SALT 8M</u>	@	<u>19.20</u>	<u>153.60</u>
<u>A5 FLUSH 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>158 M</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE <u>158 M 08</u>	<u>33</u>		<u>417.12</u>
TOTAL			<u>3716.22</u>

REMARKS:

Run 125 cu ft of 5 1/2 csg - Circ 1 hr. with mud.

Mix 110 cu down csg. Displace plug with

81 BB's of fresh water - insert hole.

Plug down @ 9:50 -

1 Thanks

SERVICE

DEPTH OF JOB 3380'

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @

MILEAGE 33 @ 5.00 165.00

MANIFOLD @

Plugging hole 5 1/2 @

CHARGE TO: Samuel Gray Jr & Ass

STREET

CITY STATE ZIP

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TOTAL 1775.00

OCT 13 2006

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

	@		
	@		
	@		
	@		
	@		

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

RECEIVED

* I N V O I C E *

JUL 26 2006 Invoice Number: 103228

SAMUEL GARY JR. Invoice Date: 06/30/06
& ASSOCIATES, INC.

156538

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

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KANSAS CORPORATION COMMISSION
OCT 13 2006
CONSERVATION DIVISION
WICHITA, KS

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Cust I.D.....: Gary
P.O. Number...: Houska 2-11
P.O. Date....: 06/30/06

Due Date.: 07/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	2.00	SKS	16.6500	33.30	
ASC	125.00	SKS	13.1000	1637.50	
KolSeal	875.00	LBS	0.7000	612.50	
FloSeal	31.00	LBS	2.0000	62.00	
Salt	8.00	SKS	19.2000	153.60	
AS Flush	500.00	GAL	1.0000	500.00	
Handling	158.00	SKS	1.9000	300.20	E
Mileage pmp trk	33.00	MILE	12.6400	417.12	E
Prod. String	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	33.00	MILE	5.0000	165.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 549.12
ONLY if paid within 30 days from Invoice Date

Subtotal: 5491.22
Tax.....: 196.43
Payments: 0.00
Total....: 5687.65

(549.12)
5138.53

DRLG COMP W/O LOE

AFE # _____

ACCT # 137/60

APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC.

23718

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>6-19-06</u>	SEC. <u>11</u>	TWP. <u>16</u>	RANGE <u>116</u>	CALLED OUT <u>9:30 pm</u>	ON LOCATION <u>11:30 pm</u>	JOB START <u>2:32 am</u>	JOB FINISH <u>3:15 am</u>
LEASE <u>Hauska</u>		WELL # <u>2-11</u>	LOCATION <u>North of Clafin 1/2 miles to</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>curve - 2 east - South into</u>				

CONTRACTOR Petromark #2
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 T.D. 460'
 CASING SIZE 8 5/8 DEPTH 454'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 10'
 PERFS. _____
 DISPLACEMENT _____

OWNER Samuel Gary Jr. + Ass.

CEMENT
 AMOUNT ORDERED 240 sy Common
300kg 290 gel

COMMON 240 net @ 10.65 2566.00
 POZMIX _____ @ _____
 GEL 5 net @ 16.45 83.25
 CHLORIDE 7 net @ 46.60 326.20
 ASC _____ @ _____

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OCT 13 2006
CONFIDENTIAL
 WICHITA, KS

HANDLING 252 net @ 1.90 478.80
 MILEAGE 252 net 08 @ 33 665.28
 TOTAL 4109.53

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 120 HELPER J.P.
 BULK TRUCK
 # 3/1 DRIVER Brandon
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Run 12 jts of used 8 5/8 pipe. Cement
with 54 sy of cement. Displace plug
with 27 BBLs of fresh water.
Plug Down @ 3:15 am
Cement Dial Circ-

Thanks

CHARGE TO: Samuel Gary Jr. + Ass
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 454'
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE 154' @ .65 100.10
 MILEAGE 33 @ 5.00 165.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1080.10

PLUG & FLOAT EQUIPMENT

1-8 5/8 double cap @ 60.00 60.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Amie L. MTD

PRINTED NAME

~~10/12/07~~

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

10-12-06

KCC

OCT 12 2006

CONFIDENTIAL

October 12, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

Re: Houska 2-11
Russell County, Kansas
API# 15-009-24942-0000

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 13 2006
CONSERVATION DIVISION
WICHITA, KS

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,



Thomas G. Fertal
Sr. Geologist
Samuel Gary Jr & Associates, Inc.

Enclosures