

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/6/06</u>	<u>2/8/06</u>	<u>2/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26397-00-00
County: Neosho
_____ ne ^{NW} _{SW} Sec. 17 Twp. 28 S. R. 18 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dent, Jaulaine Well #: 17-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 930 Kelly Bushing: n/a
Total Depth: 1137 Plug Back Total Depth: 1130.16
Amount of Surface Pipe Set and Cemented at 22.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1130.16
feet depth to surface w/ 130 _____ sx cmt.

Alt 2-Dlg - 11/5/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head Of Operations Date: 6/5/06
Subscribed and sworn to before me this 5th day of June,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **JUN 06 2006**
 UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Dent, Jaulaine Well #: 17-1
 Sec. 17 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	22.4'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1130.16	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	756-758/767-769/605-609/595-599	400gal 15% HCL w/ 28 bbls 2% kcl water, 404bbls water w/ 2% KCL, Blockdo 9630# 20/40 sand	756-758/767-769
		400gal 15% HCL w/ 38 bbls 2% kcl water, 446bbls water w/ 2% KCL, Blockdo 10700# 20/40 sand	605-609/595-599

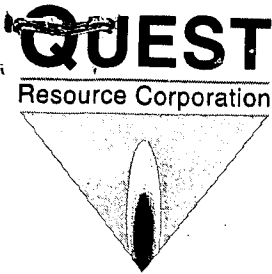
TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1104.39</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/31/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>11.2mcf</u>	Water Bbls. <u>18.2bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval



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KANSAS CORPORATION COMMISSION

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

JUN 06 2006

TICKET NUMBER 1267

FIELD TICKET REF #

CONSERVATION DIVISION
WELL WORKS

FOREMAN Joe

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-15-06	Dent Jaulaine 17-1	17	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe P	2:00	6:00		903388		4	<i>Joe P</i>
Tim A	2:00	5:30		903255		3.5	<i>Tim A</i>
Russell A	2:00	5:15		903206		3.25	<i>Russell A</i>
DAVID C	2:00	5:15		903296	932452	3.25	<i>David C</i>
Leons H	2:00	5:30		931500		3.5	<i>Leons H</i>
MAVERICK T	2:00	5:15		931300	Faith trailer	3.25	<i>Maverick T</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1130.16 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.00 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 SKS prem gel sweep to surface. Installed cement head Run
1 SK prem gel + 12 bbl dye followed by 140 SKS of cement to
get dye to surface. Flush pump. Pumped Plug bottom. Set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1130.16	FT 4 1/2 casing	
	5	centralizers	
931300	2 hr	casing tractor	
Faith trailer	2 hr	Casing trailer	
903388	4 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement <u>Free Baffles 3 1/2</u>	
1126	1	OWC - Blend Cement <u>4 1/2" wipers Plug</u>	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>calchloride</u>	
1123	7000 gal	City Water	
903296	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3.5 hr	80 Vac	
Revin 4513	1	4 1/2 Float shoe	

QUEST

Resource Corporation



DATE: 2/8/2006

Data from Driller's Log, L&S Well Service Rig #3

WELL NAME:	Dent, Juliane	SECTION:	17	REPORT #:	1	SPUD DATE:	2/6/2006
WELL #:	17-1	TWP:	28S	DEPTH:	1137		
FIELD:	Cherokee Basin CBM	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	930'	FOOTAGE:	660	FT FROM	North
STATE:	Kansas	API #:	15-133-26397-00-00		1980	FT FROM	West
							LINE

ACTIVITY DESCRIPTION:

L&S Well Service, Dustin Hirrlinger, drilled to T.D. 1137'

GAS SHOWS:

CUMULATIVE GAS:

COMMENTS:

Mulberry Coal	25 mcf/day @	475-480 FT. Black shale with trace coal; *5 mcf/day from the Mulberry Coal
Lexington Shale	25 mcf/day @	Absent FT.
Summit Shale	28 mcf/day @	591-596 FT. 3 mcf/day from the Summit Shale
Mulky Shale & Coal	33 mcf/day @	604-608 FT. 5 mcf/day from the Mulky Shale
Bevier Coal	33 mcf/day @	Absent FT.
Croweburg Coal & Shale	33 mcf/day @	Absent FT.
Fleming Coal	37 mcf/day @	751-753 FT. 4 mcf/day from the Fleming Coal
Weir Coal	37 mcf/day @	Absent FT.
Bartlesville Sand	41 mcf/day @	840-860 FT. 4 mcf/day from the Bartlesville Sandstone
Bluejacket Coal	42 mcf/day @	886-886.5 FT. 1 mcf/day from the Bluejacket Coal
Rowe Coal	42 mcf/day @	900-901 FT.
Neutral Coal	42 mcf/day @	911-912 FT.
Riverton Coal	42 mcf/day @	1022-1023 FT.
Mississippian	45 mcf/day @	Top @ 1047 FT. 3 mcf/day from the top few feet of the Mississippi; G.C at 1062'
Mississippian	44 mcf/day @	Top @ 1047 FT.

Total Depth @ 1137'

Surface Casing Size: 22"4"

On Site Representative: Julie Shaffer

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

*20 mcf/day from up hole; Gas check at 410'

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 WICHITA, KS

CASING RECOMMENDATIONS:

End of Drilling Report

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Jaulain Dent #17-1
S17, T28, R18
Neosho Co, KS
API#133-26397-0000

0-2 DIRT
2-10' SAND STONE
10-90' SHALE
90-165 LIME
165-173 SHALE
173-176 LIME
176-200 SHALE
200-210 SANDY SHALE
210-225 LIME
225-230 SHALE
230-240 LIME
240-250 SHALE
250-255 BLACK SHALE
255-258 SHALE
258-305 LIME
305-315 BLACK SHALE
315-370 SHALE
370-375 BLACK SHALE
375-378 SHALE
378-382 LIME
382-395 SHALE
395-408 LIME
408-411 BLACK SHALE
411-415 SHALE
415-425 SANDY SHALE
425-475 SHALE
475-480 BLACK SHALE
480-530 LIME
530-571 SHALE
571-591 LIME
591-596 BLACK SHALE
596-604 LIME
604-608 BLACK SHALE
608-611 LIME
611-751 SHALE
751-753 COAL
753-761 SHALE
761-790 SANDY SHALE
790-791 COAL
791-840 SHALE
840-860 SAND
860-886 SHALE
886-886.5 COAL
886.5-888 SHALE
888-900 SAND
900-901 COAL
901-911 SHALE

2-6-06 Drilled 11" hole and set
22.4' of 8 5/8" surface casing
Set with 6 sacks Portland cement

2-8-06 Started drilling 6 3/4" hole

2-8-06 Finished drilling to
T.D. 1137'

511' WATER
937' WATER INCREASE

410' 10" ON 1/2" ORIFICE
511' 15" ON 1/2" ORIFICE
600' 20" ON 1/2" ORIFICE
611' 28" ON 1/2" ORIFICE
761' 35" ON 1/2" ORIFICE
861' 42" ON 1/2" ORIFICE
887' 45" ON 1/2" ORIFICE
912' 45" ON 1/2" ORIFICE
1037' 45" ON 1/2" ORIFICE
1062' 52" ON 1/2" ORIFICE
1137' 52" ON 1/2" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Jaulain Dent #17-1
S17, T28,R18
Neosho Co, KS
API#133-26397-0000

911-912 COAL
912-958 SAND
958-1022 SANDY SHALE
1022-1023 COAL
1023-1047 SHALE
1047-1137 LIME MISSISSIPPI

T.D. 1137'

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CONSERVATION DIVISION
WICHITA, KS