

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

JUN 07 2006

KCC WICHITA

Operator: License # 6194
 Name: ESP Development, Inc.
 Address: 1749 250th. Avenue
 City/State/Zip: Hays, Kansas 67601
 Purchaser: _____
 Operator Contact Person: Bud Eulert
 Phone: (785) 625-6394
 Contractor: Name: Vonfeldt Drilling, Inc.
 License: 9431
 Wellsite Geologist: Randall Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/28/06</u>	<u>4/3/06</u>	<u>4/3/06</u>
Spud Date or:	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 167-23339-0000 CORRECTED from 1516723340
 County: Russell
 W/2 NW SW NE Sec. 10 Twp. 12 S. R. 14 East West
3580 feet from (S) N (circle one) Line of Section
2520 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Paradise SE A Well #: 1
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 1748' Kelly Bushing: 1753'
 Total Depth: 3450' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 222 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set. _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Alta - Dlg - 11/5/08
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 59,000 ppm Fluid volume 400 bbls
 Dewatering method used Fluids are to be hauled off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: J. Carter Oil
 Lease Name: Mudd License No.: 30876
 Quarter NE Sec. 6 Twp. 15 S. R. 14s East West
 County: Russell Docket No.: D. 11735

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lewis Eulert
 Title: President Date: 6-5-06
 Subscribed and sworn to before me this 6 day of June
06
 Notary Public: Donna Super
 Date Commission Expires: 2/9/09

DONNA SUPER
 Notary Public - State of Kansas
 My Appt. Expires 2/9/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: ESP Development, Inc. Lease Name: Paradise SE A Well #: 1
 Sec. 10 Twp. 12 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Sonic Log Micro Log Dual Induction Log Compensated Density/Neutron Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>no Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2681'</td> <td>- 922</td> </tr> <tr> <td>Topeka</td> <td>2902'</td> <td>-1149</td> </tr> <tr> <td>Heeb. Sh.</td> <td>2922'</td> <td>-1169</td> </tr> <tr> <td>Toronto</td> <td>2957'</td> <td>-1204</td> </tr> <tr> <td>Lansing</td> <td>3224'</td> <td>-1471</td> </tr> <tr> <td>Base Kc.</td> <td>3251'</td> <td>-1498</td> </tr> <tr> <td>Marmaton</td> <td>3310'</td> <td>-1557</td> </tr> <tr> <td>Cong.</td> <td>3401'</td> <td>-1648</td> </tr> <tr> <td>Arbuckle</td> <td>3450'</td> <td>-1697</td> </tr> <tr> <td>TD</td> <td></td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	no Top	Datum	Anhydrite	2681'	- 922	Topeka	2902'	-1149	Heeb. Sh.	2922'	-1169	Toronto	2957'	-1204	Lansing	3224'	-1471	Base Kc.	3251'	-1498	Marmaton	3310'	-1557	Cong.	3401'	-1648	Arbuckle	3450'	-1697	TD		
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	222'	common	150	3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Plugged	60/40 Poz	185	6% gel 1/4# Flo-Seal per sack

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas			METHOD OF COMPLETION			Production Interval		
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled		
(If vented, Submit ACO-18.)			<input type="checkbox"/> Other (Specify) _____					

COPY

DRILLERS WELL LOG

Date Commenced: March 28, 2006
Date Completed: April 3, 2006

ESP Development, Inc.
Paradise SE A #1
50'S 45'W W/2 NW SW NE
Sec. 10-12S-14W
Russell County, Kansas

Elevation 1748' G.L.
 1753' K.B.

- 0 - 812' Shale & Sand
- 812 - 830' Shale
- 830 - 863' Anhydrite
- 863 - 1469' Shale
- 1469 - 1953' Sand & Shale
- 1953 - 2925' Shale
- 2925 - 3450' Lime & Shale
- 3450' R.T.D.

FORMATION DATA

Anhydrite	830'
Base Anhydrite	863'

Surface Pipe: Set 20#, new, 8 5/8"
casing @ 222' with 150 sacks
Common, 3% CC, 2% Gel.

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AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements
herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 10th day of April, 2006.

My Commission Expires:
8/28/07

Chelsea Wagner
Chelsea Wagner, Notary Public



ALLIED CEMENTING CO., INC.

21094

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-3-06</u>	SEC. <u>10</u>	TWP. <u>12</u>	RANGE <u>14</u>	CALLED OUT <u>12:01 Am</u>	ON LOCATION <u>1:30 Am</u>	JOB START <u>2:30 Am</u>	JOB FINISH <u>7:00 Am</u>
LEASE <u>PARADISE</u>	WELL # <u>SEA#1</u>	LOCATION <u>Russell N. To Saline</u>			COUNTY <u>Russell</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>RD 3/4 W 1/2 S INTO</u>					

CONTRACTOR VonFELDT DRLg Rig#1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3450'

CASING SIZE 8 7/8 SURFACE DEPTH 220'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 Y-H DEPTH 3385'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 185 SK ⁶⁰ 40 6 7/8

1/4 # F10-SEAL

1/4 PER SK

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE 14 Ton Mile

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Glen

398 HELPER GARY

BULK TRUCK

362 DRIVER JACK

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SK @ 3385

25 SK @ 850

10 SK @ 525

10 SK @ 40' Plug

15 SK @ RAT Hole

10 SK @ mouse Hole

Thanks

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 14 **RECEIVED**

MANIFOLD _____

JUN 0 2006

KCC WICHITA

TOTAL _____

CHARGE TO: E.S.P. Development

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 Wiper Plug

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAY

SIGNATURE Doug Budig

Doug Budig
PRINTED NAME

ALLIED CEMENTING CO., INC.

21088

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-28-06</u>	SEC. <u>10</u>	TWP. <u>12</u>	RANGE <u>14</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>9:15 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Paradise</u>	WELL <u>GEA #1</u>	LOCATION <u>Russell N. To Saline Rd.</u>			COUNTY <u>Russell</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/2 W 1/2 S INTO</u>			

CONTRACTOR VONFELDT Dalg. Rig #
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 222'
 CASING SIZE 8 5/8 DEPTH 222'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 1/4 / RBL

EQUIPMENT

PUMP TRUCK CEMENTER Glen
 # 398 HELPER GARY
 BULK TRUCK
 # 213 DRIVER JACK
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement
CIRCULATED
THANKS

CHARGE TO: ESP Development Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER _____

CEMENT
 AMOUNT ORDERED 150 sk Com 2 1/2 GEL
32 CC

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE 11 TON mile

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 11 @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

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 KCC WICHITA
 TOTAL _____

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN Plug @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Doug Boring