

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6194  
 Name: ESP Development, Inc.  
 Address: 1749 250th. Avenue  
 City/State/Zip: Hays, Kansas 67601  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Bud Eulert  
 Phone: (785) 625-6394  
 Contractor: Name: Vonfeldt Drilling, Inc.  
 License: 9431  
 Wellsite Geologist: Randall Kilian  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

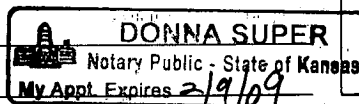
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>4-11-2006</u>	<u>4-19-2006</u>	<u>4-19-2006</u>

API No: 15 - 167-23316-00-00  
 County: Russell  
20 N + 95 E  
 E/2 W/2 NE Sec. 4 Twp. 12 S. R. 15  East  West  
3980 feet from S / N (circle one) Line of Section  
1555 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Eulert Ranch K Well #: 1  
 Field Name: Hagaman  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1788 Kelly Bushing: 1793  
 Total Depth: 3318 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 219 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Alt 2 - Dg - 11-5-08  
 Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content 59,000 ppm Fluid volume 400 bbls  
 Dewatering method used Fluids hauled off.  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Gene Karlin Co.  
 Lease Name: Nuss #1 SWD License No.: 03444  
 Quarter NE Sec. 5 Twp. 13 S. R. 17  East  West  
 County: Ellis Docket No.: D, 25-588

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lewis Eulert  
 Title: President Date: 6-6-06  
 Subscribed and sworn to before me this 6 day of June  
20 06  
 Notary Public: Donna Super  
 Date Commission Expires: 2/9/09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUN 07 2006**  
**KCC WICHITA**

Operator Name: ESP Development, Inc. Lease Name: Eulert Ranch K Well #: 1  
 Sec. 4 Twp. 12 S. R. 15  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>867</td> <td>+ 924</td> </tr> <tr> <td>Base Anh.</td> <td>904</td> <td>+ 887</td> </tr> <tr> <td>Topeka</td> <td>2686</td> <td>- 893</td> </tr> <tr> <td>Heebner</td> <td>2904</td> <td>-1113</td> </tr> <tr> <td>Toronto</td> <td>2924</td> <td>-1133</td> </tr> <tr> <td>LKC</td> <td>2956</td> <td>-1165</td> </tr> <tr> <td>BKC</td> <td>3205</td> <td>-1414</td> </tr> <tr> <td>Arbuckle</td> <td>3308</td> <td>-1517</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	867	+ 924	Base Anh.	904	+ 887	Topeka	2686	- 893	Heebner	2904	-1113	Toronto	2924	-1133	LKC	2956	-1165	BKC	3205	-1414	Arbuckle	3308	-1517
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	219'	Comon	150	3% CC. 2% Gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Plugged	60/40 Poz	150	6% gel-1/4#Flo-seal per sack

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED

CO., INC. 25224

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

R

DATE <u>4-12-06</u>	SEC. <u>4</u>	TWP. <u>12</u>	RANGE <u>15W</u>	CALLED OUT	ON LOCATION <u>12:00 PM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>12:45</u>
LEASE <u>RAWL</u>	WELL # <u>K-1</u>	LOCATION <u>GO. 211. 15 12 N 1/2</u>			COUNTY <u>RAWL</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR VON/CLT

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10 15

PERFS.

DISPLACEMENT 13 BBL

OWNER

CEMENT

AMOUNT ORDERED 150 COM 3900  
29000

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER MARK

# 398 HELPER GARY

BULK TRUCK

# 213 DRIVER DOUG KYE

BULK TRUCK

# DRIVER

REMARKS:

CEMENT CRK

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

CHARGE TO: ESP

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8 wood @

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Doug Budig

Doug Budig  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 25532

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4/19/06</u>	SEC. <u>4</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION <u>11:30am</u>	JOB START	JOB FINISH <u>4:00p</u>
LEASE <u>Fulett Ranch "K"</u>	WELL# <u>1</u>	LOCATION <u>Graben 1E 10N 1/2</u>	COUNTY <u>Russell</u>	STATE <u>KS</u>			
OLD OR NEW, (Circle one)			<u>EN</u>	<u>Enlo</u>			

CONTRACTOR Vonfeldt Drilling Rig #1 OWNER \_\_\_\_\_

TYPE OF JOB Rotary Plug

HOLE SIZE 2 7/8 T.D. 3318

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 60/40 69 Gal

1/4" Flo

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

**RECEIVED**  
JUN 07 2006  
KCG WICHITA

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 409 HELPER Craig

BULK TRUCK

# 410 DRIVER Brian

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**REMARKS:**

3310' 25 sks

885' 25 sks

425 60 sks

40' 10 sks

Mouse Hole 10 sks

Rat Hole 15 sks

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: ESP Development, Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

Plg, H. 1/2 Plg @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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Thanks ~~\_\_\_\_\_~~

SIGNATURE Doug Budig

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Doug Budig  
PRINTED NAME

**DRILLERS WELL LOG**

Date Commenced: April 11, 2006  
Date Completed: April 19, 2006

ESP Development, Inc.  
Eulert Ranch K #1  
20°N 95°E E/2 W/2 NE  
Sec. 4-12S-15W  
Russell County, Kansas

Elevation 1788' G.L.  
1793' K.B.

0 - 1622' Sand & Shale  
1622 - 2992' Shale  
2992 - 3035' Shale & Lime  
3035 - 3072' Lime & Shale  
3072 - 3180' Shale  
3180 - 3260' Lime & Shale  
3260 - 3279' Shale  
3279 - 3318' Lime & Shale  
3318' R.T.D.

**FORMATION DATA**

**Surface Pipe:** Set 23#, new, 8 5/8"  
casing @ 219' with 150 sacks  
Common, 3% CC, 2% Gel.

RECEIVED  
JUN 07 2006  
KCC WICHITA

**A F F I D A V I T**

STATE OF KANSAS        )  
                                  )    ss:  
COUNTY OF RUSSELL    )

Alan Vonfeldt of lawful age, does swear and state that the facts and statements  
herein are true and correct to the best of his knowledge.

Alan Vonfeldt  
Alan Vonfeldt

Subscribed and sworn to before me this 24<sup>th</sup> day of April, 2006.

My Commission Expires:  
8/28/07

Chelsea Wagner  
Chelsea Wagner, Notary Public

