

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

XCORRECTED

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/27/05</u>	<u>10/29/05</u>	<u>3/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30,778 - 00-00

County: MONTGOMERY

N/2 NE NE Sec. 15 Twp. 33 S. R. 17  East  West

330 feet from S (N) (circle one) Line of Section

660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW 1-15

Lease Name: R KING Well #: \_\_\_\_\_

Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS

Elevation: Ground: 797 Kelly Bushing: \_\_\_\_\_

Total Depth: 1005 Plug Back Total Depth: 980.15

Amount of Surface Pipe Set and Cemented at 20.1 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 980.15

feet depth to SURFACE w/ 105 \_\_\_\_\_ sx cmt.

Alt 2 - Dlg - 11-5-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED IN

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

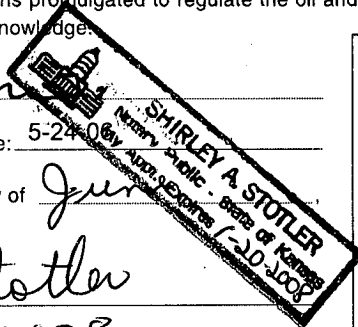
Title: OFFICE MANAGER Date: 5-24-06

Subscribed and sworn to before me this 2nd day of June

2006

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008



KCC Office Use ONLY

N  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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JUN 07 2006

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Operator Name: COLT ENERGY, INC Lease Name: R KING Well #: 1-15  
 Sec. 15 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	8 5/8	24	20.1	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	980.15	THICK SET	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	829-832,866-868,892-896	250GAL 15% HCL	829-832,866-868.
		8000# 20-40 SAND	892-896
4	562-564,646-650	250GAL 15% HCL	562-564,646-650
		10,000# 20-40 SAND	
4	460-465,489-492,516-520	250GAL 15% HCL;6500# 20-40 SAND	460-465,489-492,516-52

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

Rig #:	2			S 15 T 33 R 17			
API #:	15-125-30778-0000			Location N2, NE4, NE4			
Operator:	Colt Energy Inc			County: Montgomery			
Address:	PO Box 388			<b>Gas Tests</b>			
	Iola, Ks 66749						
Well #:	1-15	Lease Name:	R King	Depth	Oz.	Orifice	flow - MCF
Location:	330'	ft. from N	Line	105	No Flow		
	660'	ft. from E	Line	180	No Flow		
Spud Date:	10/27/2005			205	No Flow		
Date Completed:	10/29/2005	TD:	1005'	330	No Flow		
Geologist:				455	Trace		
Casing Record	Surface	Production		480	1	3/8"	3.56
Hole Size	11"	6 3/4"		505	4	3/8"	7.14
Casing Size	8 5/8"			530	6	3/8"	8.74
Weight				580	Gas Check Same		
Setting Depth	20' 1"			605	Gas Check Same		
Cement Type	Portland			630	6	3/8"	8.74
Sacks	4			655	16	3/8"	14.2
Feet of Casing	20'1"			680	12	1"	89.8
				705	Gas Check Same		
Rig Time	Work Performed			730	11	1"	85.9
				755	10	1"	81.6
				855	8	1"	73.1
				869	7	1"	68.3
				896	Gas Check Same		
	Well Log			905	Gas Check Same		
Top	Bottom	Formation		930	Gas Check Same		
0	2	OB		955	Gas Check Same		
2	10	clay		980	Gas Check Same		
10	55	shale		1005	Gas Check Same		
55	57	lime					
		Top	Bottom	Formation	Top	Bottom	Formation
57	92	196	217	Weiser sand	435	436	shale
92	93	217	291	shale	436	456	lime
93	101	291	311	Pink lime	456	458	shale
101	103	311	313	shale	458	460	Mulky blk shale
103	115	313	315	blk shale			wet
115	137	315	317	shale	460	462	shale
137	145	317	318	coal	462	463'6"	Mulky coal
145	156	318	394	shale	463'6"	465	shale
156	158	394	429	Oswego lime	465	474	lime
158	160	429	431	shale	474	490	shale
160	162	431	433	Summit blk shale	490	491'6"	Ironpost coal
162	164			wet			wet
164	172	433	434	shale	491'6"	495	shale
172	196	434	435	coal	495	496	Bevier coal



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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
496	514	shale	1005		Total Depth			
514	515	Ardmore lime						
515	516'6"	Crowburg blk shale						
516'6"	518	shale						
518	519	coal						
519	562	shale						
562	563	Mineral coal						
563	584	shale						
584	585'6"	Scammon coal						
585'6"	594	shale						
594	600	sand						
600	621	shale						
621	622'6"	blk shale						
622'6"	625	shale						
625	626'6"	coal						
626'6"	646	shale						
646	649	Tebo coal						
649	673	shale						
673	689	sand						
689	698	shale						
698	699	coal						
699	719	shale						
719	735	sand						
735	736	Blue Jacket coal						
736	829'6"	shale						
829'6"	831	Rowe coal						
831	839	shale						
839	840	Neutral coal						
840	876	shale						
876	878	Upper Riverton coal						
878	891	shale						
891	895	Riverton coal						
895	903	shale						
903	913	Burgiss sand						
913	1005	Mississippi lime						

Notes:

05LJ-102905-R2-038-R King 1-15-Colt Energy Inc.

*Keep Drilling - We're Willing!*

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 402-431-9210 OR 800-467-8676

TICKET NUMBER 07826  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-4-05	1828	King 1-25				Montgomery
CUSTOMER Colt Energy, Inc			Gus Jones			
MAILING ADDRESS P.O. Box 388			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tola			446	Scott		
STATE Ks.			477	Calvin		
ZIP CODE						

JOB TYPE Long Term HOLE SIZE 6 3/4" HOLE DEPTH 1020' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb  
 CASING DEPTH 983' DRILL PIPE TUBING OTHER P870 980  
 SLURRY WEIGHT 13.4 lb SLURRY VOL 32 Bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 3'  
 DISPLACEMENT 15 1/2 Bbl DISPLACEMENT PSI 650 ~~PSI~~ 1100 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation and wash casing to 983'  
Pumped 10 Bbl Gel Flush, followed with 30 Bbl water. Pumped 20 Bbl Metasilicate, 8 Bbl Openers  
Mixed 105 SKS Thick Set cement w/ 8" P/SK of KOL-SEAL at 13.4 lb P/GAL  
Shut down - wash out pump lines - Release Plug - Displace Plug with 15 1/2 Bbl water.  
Final pumping at 650 PSI - Pumped Plug to 1100 PSI - wait 2 minutes - Release Pressure  
Float Held - close casing in with 0 PSI  
Good cement returns to surface w/ 7 Bbl slurry  
Job complete - Trac down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126A	105 SKS	Thick Set cement	13.00	1365.00
1110A	17 SKS	KOL-SEAL 8" P/SK	16.90	287.30
1118A	4 SKS	Gel Flush	6.63	26.52
1102	80 lbs	CaCl2	.61 lb	48.80
1111A	100 lbs	Metasilicate	1.55 lb	155.00
5407A	5.8 SKS	40 miles - Bulk Truck	1.00	232.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			5.3%	SALES TAX
				ESTIMATED
				TOTAL

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AUTHORIZATION Richard Fox TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 200132

SALES TAX 101.81  
 ESTIMATED TOTAL 3139.43