

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399  
 Name: American Energies Corporation  
 Address: 155 North Market, Suite 710  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: None  
 Operator Contact Person: Alan L. DeGood  
 Phone: (316) (316) 263-5785  
 Contractor: Name: C & G Drilling, Inc.  
 License: 32701  
 Wellsite Geologist: Douglas Davis  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5/23/2006 5/26/06 Plugged on 5/26/06  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API NO. 15 - 115-21349-00-00  
 County: Marion  
 E/2 SE - SW - Sec. 32 S. R. 19-3E  East  West  
660' feet from (S) N (circle one) Line of Section  
2310' feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Unruh Well #: 2-32  
 Field Name: Wildcat  
 Producing Formation: Mississippian  
 Elevation: Ground: 1373' Kelly Bushing: 1381'  
 Total Depth: 2510' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 8 5/8" 23# @ 212' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Alfa - Dig - 11-5-08  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 4000 ppm Fluid volume 800 bbls  
 Dewatering method used \_\_\_\_\_ Evaporation \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
 Title: Alan L. DeGood, President Date: 6/20/06  
 Subscribed and sworn to before me this 20th day of June,  
2006  
 Notary Public: Melinda S. Wooten  
 Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 UIC Distribution  
**RECEIVED**  
**JUN 26 2006**  
**KCC WICHITA**

**MELINDA S. WOOTEN**  
 Notary Public - State of Kansas  
 My Appt. Expires 3-12-08

Operator Name: American Energies Corporation Lease Name: Unruh Well: 2-32

Sec. 32 Twp. 19 S. R. 3   Vest County: Marion County

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: This well was not logged	<input type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input checked="" type="checkbox"/> Sample Datum No electric logs were run
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	212'	60/40 poz	170	3% gel, 3% CC
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	None			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas			METHOD OF COMPLETION			Production Interval		
<input type="checkbox"/> Vented	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> Open Hole	<input type="checkbox"/>	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	<input type="checkbox"/>	<input type="checkbox"/>
(If vented, Sumit ACO-18.)			<input type="checkbox"/> Other Specify					

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**AMERICAN ENERGIES CORPORATION  
DRILLING REPORT  
Unruh #2-32**

**LOCATION:** E/2 SE SW  
Section 32-T19S-R3E  
**API:** 15-115-21349-00-00  
**COUNTY:** Marion County, Kansas  
**CONTRACTOR:** C & G Drilling 1-620-583-3441  
Tim Gulik 1-620-583-4306  
**GEOLOGIST:** Doug Davis 1-316-641-4469  
  
**NOTIFY:** American Energies Corp.,  
D & D Investment  
Roger A. Schulz  
Dot Oil Co., Gar Oil Corporation,  
Helen Petrol, Inc.  
W. Mike Adams Marital Trust

**SURFACE CASING:** 8 5/8" 23# @ 212'  
**PRODUCTION CASING:** None  
**PROJECTED RTD:** 2700'  
  
**G.L.:** 1373 **K.B.:** 1381'  
**SPUD DATE:** 5/23/06  
**COMPLETION DATE:**  
**REFERENCE WELL:**  
#1: Unruh #1-32 – NW SW SW 32-19-2E

<b>FORMATION:</b>	<b>SAMPLE LOG:</b>	<b>COMPARISON:</b>	<b>ELECTRIC LOG TOPS:</b>	<b>COMPARISON:</b>
		#1		#1
Lansing	1913' - 532'	Flat	No Electric Logs run	
Stark Shale	2254' - 873'	- 4'		
Mississippian	2492' - 1111'	-13'		
RTD	2510'			

5/23/06 MIRT – Should spud well today.

5/24/06 Drilling ahead at 360' at 8:00 a.m. Spud 5/23/06 set 212' 8 5/8" 23# surface casing. Cemented with 170 sx 60/40 poz mix 3% gel, 3% CaCl. Cementing by Consolidated. Cement did circulate.

5/25/06 Drilling ahead @ 1940'. Circulated for samples 2500 and 2510'.

5/26/06 Preparing to run DST #1 2496-2510' Mississippian. Results DST #1: 2494-2510. Times: 30-60-30-60. Recovered 80' of MW, 186' SW. IHP; 1240#, FHP: 1236#, IFP: 17-105#, FFP: 107-135#, ISIP: 556#, FSIP: 558#, BHT: 101 degrees. Plugged well. Plugging information to follow. 35 sx @ 260', 20 sx @ 60, 15 sx in rathole, 10 sx in mousehole – 60/40 poz – 4% gel. Ticket #10013 – Consolidated

**FINAL DRILLING REPORT – WELL P & A**

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10013

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-26-06	1040	UNruh 2-32	32	19S	3E	MARION	
CUSTOMER <i>AMERICAN ENERGIES CORPORATION</i>			C & G DRIG Rig 2	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <i>155 N. MARKET STE 710</i>				445	RICK L.		
CITY <i>WICHITA</i>				502	Kyle		
STATE <i>Ks</i>							
ZIP CODE <i>67202</i>							

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH 2510' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 Drill pipe. Spot Cement Plugs AS Following.

35 sks @ 260'  
20 sks @ 60'  
15 sks Rat Hole  
15 sks Mouse Hole  
85 sks TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	800.00	800.00
5406	85	MILEAGE	3.15	267.75
1131	85 sks	60/40 Pozmix Cement	9.35	794.75
1118 A	300 *	GeL 4%	.14 *	42.00
5407 A	3.65 TONS	85 miles Bulk Truck	1.05	325.76
			Sub Total	2230.26
THANK YOU			SALES TAX 6.3%	52.72
			ESTIMATED TOTAL	2282.98

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KCC WICHITA

205191

AUTHORIZATION Called By Duke Coulter

TITLE Toolpusher/C & G DRIG.

DATE \_\_\_\_\_



**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-3210 • 1-800/457-8676  
 FAX 620/431-3012

**INVOICE**

Invoice # 205797

Invoice Date: 05/31/2006 Terms:

Page 1

AMERICAN ENERGIES CORPORATION  
 155 N. MARKET SUITE 710  
 WICHITA KS 67202  
 (316)263-5785

UNRUH 2-32  
 10013  
 05-26-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	85.00	9.3500	794.75
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1400	42.00
Description		Hours	Unit Price	Total
445	P & A NEW WELL	1.00	800.00	800.00
445	EQUIPMENT MILEAGE (ONE WAY)	85.00	3.15	267.75
502	TON MILEAGE DELIVERY	310.25	1.05	325.76

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Parts:	836.75	Freight:	.00	Tax:	52.72	AR	2282.98
Labor:	.00	Misc:	.00	Total:	2282.98		
Subt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

Bethesda, Ga  
 P.O. Box 1459 74005  
 916/338-0205

Chanute, KS  
 820 E. 7th 67045  
 820/457-7604

Ottawa, KS  
 2631 So Eisenhower Ave. 66067  
 785/242-4364

Galatia, WY  
 300 Eisenhower Avenue 82716  
 307/585-4916

Turkey, KS  
 8555 Dove Road 66776  
 820/850-5263

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10000

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-23-06	1040	Horub 2-32	32	19	3	Marion																
CUSTOMER American Energy Corp			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			502	Kyle						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Alan																					
502	Kyle																					
MAILING ADDRESS 155 N. Market St. Ste 710																						
CITY Wichita		STATE Ks	ZIP CODE 67202																			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 226' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 224' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 20'  
 SLURRY WEIGHT 14.8" SLURRY VOL 28.8Bbl WATER gal/sk 65° CEMENT LEFT in CASING 20'  
 DISPLACEMENT 12.0Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break Circulation. Pump  
10Bbl Ahead. Mixed sks Class "A" Cement w/ 2% Gel, 3% Cact  
+ 1/4" Flocele per/sk @ 14.8" per/gal. Shut down. Displace Cement  
w/ 13 Bbl Water. Shut casing in @ 250 PSI. Good Cement  
to Surface = 7Bbl Slurry

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	85	MILEAGE	3.15	267.75
11015	120 sacks	Regular Class "A" Cement	11.25	1350.00
1118A	225 #	Gel 2%	.14#	31.50
1102	340#	Cact 3%	.64#	217.60
1107	30#	Flocele 1/4" per/sk	1.80#	54.00
5407A	5.64 Ton	Ton - Mileage Bulk Ticket	1.05	503.37
RECEIVED				
JUN 26 2008				
Thank You!				
KCC WICHITA				
			Sub Total	3044.22
			63% SALES TAX	104.14
			ESTIMATED TOTAL	3148.36

205674

AUTHORIZATION Called by Duke

TITLE \_\_\_\_\_

DATE \_\_\_\_\_