

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5721  
Name: Glacier Petroleum, Inc.  
Address: P.O. Box 577  
City/State/Zip: Emporia, Kansas 66801-0577  
Purchaser: Maclaskey  
Operator Contact Person: J.C. Hawes  
Phone: (620) 342-1148  
Contractor: Name: Summit Drilling Company  
License: 30141  
Wellsite Geologist: None

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: E.W. Sauder

Well Name: Atyeo West #4  
Original Comp. Date: 06/27/1982 Original Total Depth: 2450 ft.

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
 Plug Back 2350 ft. Plug Back Total Depth

\_\_\_\_ Commingled Docket No. \_\_\_\_\_

\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_

\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>04/03/2006</u>	<u>04/08/2006</u>	<u>04/08/2006/</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 017-20282-00-01  
County: Chase  
NW NE SE \_\_\_\_ Sec. 25 Twp. 21s S. R. 9  East  West  
2310 feet from (S) N (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Atyeo #4 West Well #: #4

Field Name: Atyeo  
Producing Formation: Bartlesville

Elevation: Ground: 1353.7 MSL Kelly Bushing: 1363.7 KB

Total Depth: 2450 Plug Back Total Depth: 2350

Amount of Surface Pipe Set and Cemented at 81 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2348 to 700, 150 ft  
feet depth to GL w/ 480 sx cmt.

AKZ-Dg-11-5-08  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 425 bbls

Dewatering method used Drying

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: N/A

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 05/24/2006

Subscribed and sworn to before me this 24<sup>th</sup> day of May

20 06

Notary Public: Sally L. Linhart

Date Commission Expires: 6/11/2007

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution  
**RECEIVED**  
**MAY 30 2006**  
**KCC WICHITA**

**NOTARY PUBLIC**  
**SALLY L. LINHART**  
**STATE OF KANSAS**  
My Appt. Exp. 6/11/2007



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08604  
 LOCATION Eureka  
 FOREMAN Brad Buttr

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-8-06	3314	ATyeo #4 OWWD	25	21s	9E	Chase	
CUSTOMER Glacier Petroleum			TRUCK #    DRIVER    TRUCK #    DRIVER 446        Scott      436        J.P. 440        Jim 442        Rick P. 479        Calvin				
MAILING ADDRESS P.O. Box 577							
CITY Emporia		STATE Ks.					ZIP CODE 66801
Summit Drly. Co.							

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2350 - KB CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.  
 CASING DEPTH 2354' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.7, 13.4 SLURRY VOL 125 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 37.43 Bbls DISPLACEMENT PSI 700 PSI 1400 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 10 Bbls fresh water.  
Mixed 400 sks 60/40 Pozmix cement w/ 6% Gel, 1/4" #10 Flocel at 12.7 lb #10 GAL. Tail in with  
50 sks. Thick Set cement w/ 5" #10 KOL-SEAL or 13.4 lb #10 GAL. shut down - wash out pump lines  
Release Plug - Displace Plug with 37 1/2 Bbls water. Final pumping at 700 PSI - Bumped Plug To 1400 PSI  
wait 2 min - Release Pressure - Float Hold - close casing in with 0 PSI  
Job complete - Test down

NOTE: We had lost circulation several times while mixing cement - Regained circulation during displacement

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	35	MILEAGE	3.15	110.25
1131	400 SKs.	60/40 Pozmix cement	9.35	3740.00
1118 A	2050 lbs.	Gel 6% } lead cement	.14 #	287.00
1107	100 lbs.	Flocel 1/4" #10	1.80 #	180.00
1126 A	50 SKs.	Thick Set cement } Tail	14.65	732.50
1110 A	250 lbs.	KOL-SEAL 5" #10	.36 #	90.00
5407A	20 Ton	35 miles - Bulk Trucks	1.05	735.00
5502C	4 Hrs.	80 Bbl. VAC. Trk.	90.00	360.00
1123	3300 GAL	City water	12.80	42.24
4161	1	4 1/2" AFU Float shoe	146.00	146.00
4129	4	4 1/2" Centralizers	29.00	116.00
4103	3	4 1/2" Cement Baskets	135.00	405.00
4453	1	4 1/2" Latch Down Plug	156.00	156.00
			6.32	371.38
			SALES TAX	8271.31
			ESTIMATED TOTAL	

AUTHORIZATION Witnessed by Dan Cox

TITLE 204390 Summit Drly. Co.

DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09871  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-06	3314	Atyeo #4	25	215	9E	Chase
CUSTOMER Glacier Petroleum						
MAILING ADDRESS P.O. Box 577						
CITY Emporia	STATE Ks	ZIP CODE 66801				
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		463	Alan			
		479	Calin			

JOB TYPE Miss. Pump HOLE SIZE 7 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 1" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT in CASING ~~\_\_\_\_\_~~  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Ran 1" down to 150' on Back side of 4 1/2".  
Mixed 30sks Poz-mix Cement w/ 4% Gel. Pulled 1".  
Top off Backside.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5609	3hrs	PUMP CHARGE	152.00	456.00
5406	<del>0</del>	MILEAGE	<del>0</del>	<del>0</del>
1131	30sks	60/40 Poz-mix	9.35	280.50
1118A	100"	Gel 4%	.14	14.00
5407		Ton-mileage Bulk Truck	m/c	150.00
				RECEIVED
				MAY 30 2006
				KCC WICHITA
				Thank You!
			Sub Total	900.50
			6.32 SALES TAX	18.55
			ESTIMATED TOTAL	919.05

AUTHORIZATION Mark Lynch

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

205119