

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5/21	API No. 15 - 017-20282-00-01
Name: Glacier Petroleum, Inc.	County: Chase
Address: P.O. Box 577	NW NE - SE - Sec. 25 Twp. 21s S. R. 9 7 East West
City/State/Zip: Emporia, Kansas 66801-0577	2310 feet from S N (circle one) Line of Section
Purchaser: Maclaskey	990 feet from W (circle one) Line of Section
Operator Contact Person: J.C. Hawes	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>342-1148</u>	(circle one) NE (SE) NW SW
Contractor: Name: Summit Drilling Company	Lease Name: Atyeo #4 West Well #: #4
License: 30141	Field Name: Atyeo
Wellsite Geologist: None	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 1353.7 MSL Kelly Bushing: 1363.7 KB
New Well Re-Entry Workover	Total Depth: 2450 Plug Back Total Depth: 2350
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 81 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2348 to 700, 150 ft
Operator: E.W. Sauder	feet depth to $\frac{GL}{A+A-DQ} = \frac{W/480}{480}$ sx cmt.
Well Name: Atyeo West #4	
Original Comp. Date: 06/27/1982 Original Total Depth: 2450 ft.	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1500 ppm Fluid volume 425 bbls
✓ Plug Back 2350 ft. Plug Back Total Depth	Dewatering method used Drying
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: N/A
04/03/2006 04/08/2006 04/08/2006/	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: au	KCC Office Use ONLY
Title: President Date: 05/24/2006	Letter of Confidentiality Received
24th 700 = 11	If Denied, Yes Date:
	Wireline Log Received RECFIVED
20.06	Geologist Report Received
Notary Public: Sally L. L mhart	Wireline Log Received RECEIVED Geologist Report Received UIC Distribution MAY 3 0 2006
Date Commission Expires: 6/11/2007	KCC Was

SALLY L. LINHART STATE OF KANSAS My Appt. Exp. 4/11/2007

Operator Name: Glacier Petroleum, Inc.				Lease Name: Atyeo #4 West			Well #: #4	
Sec. 25 Twp. 21s S. R. 9				County: Chase				(MONITHUM BENEVING TO BENEVER SHEAR MEAN MEAN AND AND AND AND AND AND AND AND AND A
ested, time tool ope emperature, fluid re	how important tops and closed, flowin covery, and flow rate is surveyed. Attach	g and shut-in press if gas to surfact	ssures, whe e test, along	ther shut-in pr with final cha	essure reached	d static level, hydro	static pressur	es, bottom hole
Drill Stem Tests Taken (Attach Additional Sheets)				V I	✓ Log Formation (Top), Depth			Sample
Samples Sent to Geological Survey		Yes 🗸	es ✓ No		Name		Тор	Datum
] No] No	Bartlesville			2278 KB	914 KB
List All E. Logs Run:		•						
Gamma Ray	Neutron / Bon	d Log						
			CASING REC		lew Used termediate, produ	ction, etc.	HILLIAN HALES, WALLES	
Purpose of String	e of String Size Hole Size Casing Drilled Set (In O.D.)			Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	UnKnown 8 5/8"		Ur	Known	81	Common	50	UnKnown
Long String	7 7/8"	4 1/2"	10	.5	2348	Poz / Common	450	Poz & Thick Set
)		ADDI	TIONAL CEN	MENTING / SQ	UEEZE RECOR	D	J.,	
Purpose: Depth Type Perforate Top Bottom		Type of Cem			Type and Percent Additives			
✓ Protect Casing ✓ Plug Back TD ✓ Plug Off Zone	0 to 150 ft	60/40 Poz	30)	4% Gel			
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2	2278 to 2282				Acid 1000 gal 2278			
2	2294 to 2316				No.			2316
TUBING RECORD 2	Size 3/8	Set At 2265	Pa	acker At	Liner Run	Yes V No		
Date of First, Resumer	d Production, SWD or E	Enhr. Produ	cing Method	Flowin	ng 📝 Pump	oing Gas Lift	Oth	er (Explain)
Estimated Production Per 24 Hours	Oil 5	Bbls. G	as Mcf	Wat	er	Bbls. G	as-Oil Ratio	Gravity 40
Disposition of Gas METHOD OF COMPLETION					Production Inte	erval	· · · · · · · · · · · · · · · · · · ·	
Vented Sold	Used on Lease		en Hole	Perf.	Dually Comp.	Commingled		RECEIVED MAY 3 0 200

KCC WICHITA

ANSOLIDATED OIL WELL SERVICES, INC. ∠.O. BOX 884, CHANUTE, KS 66720620-431-9210 OR 800-467-8676

TICKET NUMBER	08604
LOCATION Eu	reKa
FOREMAN Brad	

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL N	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
4-8-06	33/4	ATyeo	#-4	OWWO	25	215	9E	Chase
CUSTOMER				Summit			*	
MAILING ADDR	alacier Pe	ltoleum		Orlz.	TRUCK #	DRIVER	TRUCK#	DRIVER
				co.	446	Scott	436	$\perp J.\ell$
	P.O. Box 3	77			440	Jin		
CITY STATE ZIP CODE					442	Rick P.		
Enposia		Ks. 6	6801	İ	479	Calin		
JOB TYPE LON	astons	HOLE SIZE 77	f"	HOLE DEPTH		CASING SIZE & W	FIGHT 41/24	- 10-511
		DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	н /2.7. /3.4	SLURRY VOL 12	5 BHz	WATER gal/sk	8.0	CEMENT LEET in (CASING O	
DISPLACEMEN'	r 37.43 Bbk	DISPLACEMENT PS	si 700	PSI /400	Buma Plus	RATE		
REMARKS; Sa	Sely Meeting	Rig up To 42	Z'COSING.	Brookein	watton with the	OBAL Cresh w	aTer.	
Mixed 40	Osks 60/40 F	emix coment w/	67 Gel 1	1/4 TISKOLI	Flocale asmil	2.7 16 Mg/cas	Tailin	2.44
50sks.	Thick Set ce	ment 45 +1 1/5K	a KOI-S	FAL 05 13.4	14 PYGAL 5	huTch. 202- And	och ove 7 ove a s	. Care
Release 1	Plus - Disola	e Plus with.	37 12 BU	1.20/05	The day of	- TADET R.	JOS. T.	ALARS
Wait 2mi	Wa Ralence	Piessue - Flogi	- 4.1.	class see	men pumpus az	- AND TOL - CHAN	10/5	OO KS
		17091	TI	Juse Cas	MSIN WITH	OFOL	·	
			JOB COM	oleie- Test	" down/			
NOIe.	We ned las	T Circulation	Served in	mes white	Milala come	- Koone / cite.	وولاما والمتاركة	~

NOTE: We had fast circulation saved Times white mining count - Regard circulation during displacement

·		"Thank you"		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5406	35	MILEAGE	3.15	110.25
1/21	//00	6 / 0		
1/31	400 sks		9.35	3,740.00
1118 A	2050 lbs.	Get 6%) load cement	.14 **	287.00
1107	1.50 /bs.	Flocale Yy *P=/SK	1.80 #	180.00
1126 A	50 sks.	Thick Set coment \ Tail	14.65	732.50
1110 A	250 16s	KOI-SEAL 5 PUSK CEMENT	,36 #	90.00
5407A	20 Tov	35 miles - Bulk Trucks	1.05	735.00
5302C	<u>4</u> Hrs.	80 Bbl. NAC. TCK.	90.00	360.00
1123	. 3300 GAL	City water RECEIVED	12.80	42.24
4161	7	41/2" AFU FlooT Shoe MAY 3 0 2006	111/ 00	111/ 00
4129	- 1 Ц	111/21	146.00	146.00
4103	3		29.00	116.00
4453	·	442" Cement Baskets NCC WICHITA 442" LATCH DOWN Plus	135.00	405.00
		7/2 49/ch UDWN 19/119	1.56,00	15,6.00
		2.32	SALES TAX	371.38
	· · · · · · · · · · · · · · · · · · ·		ESTIMATED	-U41106-

AUTHORIZATION Witnessed by Daw Cox

TITLE Summit Orly, CO.

TOTAL 8271.3

7

TICKET NUMBER	09871
LOCATION Eur	reka
EODEMAN TON	Ctackle-

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WE	LL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-3-06	3314	Atye	5 #4	25 215		9 <i>E</i>	Chase	
CUSTOMER	icier Pe	tral		TRUCK #				
MAILING ADDRE	SS FE	JIUI CHM		TRUCK#	Also	TRUCK#	DRIVER	
ρ_0	Box 57	יי			Calin		 	
CITY		STATE	ZIP CODE	479	C9/13			
Empor	ria	Ks	66801		 		 	
JOB TYPE M	isc. funo	HOLE SIZE		 РТН	CASING SIZE &	WEIGHT 4/5	_ <u> </u>	
CASING DEPTH	•		TUBING		ONOMO DIZE G	OTHER		
SLURRY WEIGH			WATER ga		CEMENT LEFT is	n CASING	=	
DISPLACEMENT			IT PSI MIX PSI		RATE			
REMARKS: 5	safety me	eetia: V	Ran 1" abu	to 150	1' 20 R	ack side a	£ 44.4	
Mixed	30sks	FOZ.	mix Cement	~/ 42 (coel. F	ulled 1'		
		: LSide.				ω / /	·	
			JAT.	Complete.			······································	
				S. Diete.	···		·····	
ACCOUNT	QUANTITY	or UNITS	DESCRIPTION	of SERVICES or PRO	ODUCT	UNIT PRICE	TOTAL	
CODE 560ବ	21 -					<u> </u>	 	
5406	340	3	PUMP CHARGE			152.00	456.00	
3700			MILEAGE			0	-6-	
····	· · · · · · · · · · · · · · · · · · ·							
//3/	305	rte	60/40 POZ-M	<u> </u>		0.35	300	
1118A	100			1/ ¥		9.35	280.50	
1112/4	100	· · · · · · · · · · · · · · · · · · ·	Gel 4%	· · · · · · · · · · · · · · · · · · ·		.14 #	14.00	
					 			
CUO2			7	0 16	7 /			
5407			Ton-Milage	Bulk	1 ruck	me	1500	
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			Thank	امدا				
			Ihank	اندها		Sub Total	900.50	
					6.32	SALES TAX	900.50	
	Mark hyr			5119	6.32			