Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form ACO-1
September 1999
Porm-Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717	API No. 15 - 095-22037-0000
Name: DOWNING-NELSON OIL COMPANY, INC.	County: KINGMAN
Address: P.O. BOX 372	NW SW SE Sec. 22 Twp. 30 S. R. 9 East W West
City/State/Zip: HAYS, KS 67601	880 feet from (S) / N (circle one) Line of Section
Purchaser:	1990 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: RON NELSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 621-2610	(circle one) NE (SE) NW SW
Contractor: Name: FOSSIL DRILLING	Lease Name: SWINGLE Well #: 1-22
License: 33610	Field Name: SPIVEY-GRABBS
Wellsite Geologist: KEVIN DAVIS	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1586 Kelly Bushing: 1595
New Well Re-Entry Workover	Total Depth: 4750 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 264 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 12,000 ppm Fluid volume 300 bbls
Plug Back Plug Back Total Depth	Dewatering method used HAUL OFF FREE WATER
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	NECEIVED
Other (SWD or Enhr.?) Docket No	JUN 12 2000
05/02/06 05/12/06 05/12/06	Quarter Sec Twp S. R. KCC Mass West
Spud Date or Date Reached TD Completion Date or Recompletion Date	VICHIA
, , , , , , , , , , , , , , , , , , ,	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulations are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Ala Down	KCC Office Use ONLY
Title: VD Date: 6-5-04	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>5</u> day of <u>June</u>	If Denied, Yes Date:
20_06	Wireline Log Received
$(\mathbf{M}, \mathbf{M}, \mathbf{M}) \cup \mathbf{M}$	Geologist Report Received
Notary Public: 4111Chell The Victory	UIC Distribution
Date Commission Expires: 7/28/09	MOHELE L. MEIER

My Appt. Exp. 1/28/09

Operator Name: DOV	VNING-NELSOI	OIL C	OMPANY, IN	C. Lease	Name:	SWINGLE		_ Well #: _1-2	2	
Sec. 22 Twp. 30					y: KING					
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether st llong with f	hut-in pre	essure reached :	static level, hydro	static pressur	es, bottom hole	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)					VL	og Formatio	on (Top), Depth a	op), Depth and Datum Sample		
Samples Sent to Geological Survey				Name HEEBNER			_{Тор} 3365	Datum -1770		
Cores Taken				LANSING			3569	-1974		
Electric Log Run		<u>~</u> \	∕es □No		STA			3974	-2379	
(Submit Copy)					BKL			4070	-2475	
List All E. Logs Run:						ROKEE		4210	-2615	
DUAL INDUCT		DENIC	VTED			SISSIPPI		4284	-2689	
DENSITY/NEL		LINO	TILD		VIOLA			4548	-2953	
22.1017.77120	,,,,,					PSON		4606	-3011	
		· · · · · · · · · · · · · · · · · · ·	CASING	RECORD	기 이 N			1000		
		Repo				ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weight		Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives	
SURFACE	12 1/4"	8 5/8"		20		253.2	COMMON	225	2% GEL & 3%	
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot			RD - Bridge Plug				ture, Shot, Cement		rd	
	Specify Footage of Each Interval Perforated			forated		(An	nount and Kind of Ma	terial Used)	Depti	
• • • • • • • • • • • • • • • • • • • •										
										
							1			
TUBING RECORD	Size	Set At		Packer A	\t	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Meth	nod	Flowing	g Dumpin	g 🔲 Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETIO	I			Production Interv	<i>r</i> al			
Vented Sold	Used on Lease		Open Hole	Perf.		ually Comp.	Commingled			

Jetstar ENERGY SERVICES

CEMENT SERVICE CHARGE

FUEL SURCHARGE

CAR, PICKUP OR VAN MILEAGE - 1 WAY

PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN

CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR

E107

E104

E101

R400

S100

SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX SALES & SERVICE OFFICE:

10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX SALES & SERVICE OFFICE:

1700 S. Country Estates Rd. RO. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to:		1945500	Invoice	Inve	oice Date	Order	Station		
	Downing - Nelson Oil Co., Inc		605078	5	7/12/06	13457	Pratt		
P.O. Box 372			Service Description						
Hays, KS 67601	Cement								
		Lease			Well	Well Type			
			;	Swingl	e	1-22	New Well		
				AFE		PO	Terms		
							Net 30		
	CustomerRep				Trea	ıter			
	S. Alburg				S. Orl	ando			
ID.	<u>Description</u>		**************************************	<u>UOM</u>	Quantity	Unit Price	<u>Price</u>		
D203	60/40 POZ (COMMON)			SK	145	\$10.30	\$1,493.50 (T)		
C320	CEMENT GELL			LB	250	\$0.25	\$62.50 (T)		
E100	HEAVY VEHICLE MILEAGE - 1 WAY			MI	45	\$5.00	\$225.00 (T)		

Sub Total: \$3,322.09

Discount: \$163.77

Discount Sub Total:

\$3,158.32

Kingman County & State Tax Rate: 5.30%

SK

TM

MI

EA

Taxes:

\$1.50

\$1.60

\$3.00

\$700.00

\$38.99

\$167.39

\$217.50 (T)

\$449.60 (T)

\$135.00 (T)

\$700.00 (T)

\$38.99 (T)

(T) Taxable Item

145

281

45

1

1

Total:

\$3,325.71

RECEIVED JUN 1 2 2006 KCC WICHITA Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665 INVOICE

Invoice Number: 102176

Invoice Date: 05/04/06

Sold Downing Nelson Oil Co.Inc

If Account CURRENT take Discount of \$ 405.48

ONLY if paid within 30 days from Invoice Date

P. O, . Box 372 Hays, KS To:

67601

Cust I.D....: Down

P.O. Number..: Swingle 1-22

P.O. Date...: 05/04/06

Due Date.: 06/03/06 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	9.6000	1296.00	Т
Pozmix	90.00	SKS	5.2000	468.00	${f T}$
Gel	4.00	SKS	15.0000	60.00	${f T}$
Chloride	7.00	SKS	42.0000	294.00	\mathbf{T}
Handling	236.00	SKS	1.7000	401.20	Ε
Mileage	30.00	MILE	16.5200	495.60	E
236 sk s@.07 pe	r sk per mi				
Surface	1.00	JOB	735.0000	735.00	\mathbf{E}
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Head Rental	1.00	PER	100.0000	100.00	Ε
Wooden Plug	1.00	EACH	55.0000	55.00	Т
_		•			
All Drided Are No	t, Payable 30 Days Fo	ollowina Subi	total:	4054.80	
All bildes are Ne	115.17				
Date of invoice.	1 1/2% Charged Therea	1/4/2 /A	:	2_20.2.	

RECEIVED JUN 1 2 2006 **KCC WICHITA**

Payments:

Total...:

4169.97

0.00