

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: VAL Energy, Inc. - Rig #3
License: 5822
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/1/06</u>	<u>5/9/06</u>	<u>5/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,032-00-00
County: Kingman
C E/2 NW NE Sec. 27 Twp. 28S S. R. 08W East West
600' 4642 feet from (S) N (circle one) Line of Section
1650' 1756 feet from (E) W (circle one) Line of Section
GPS-Dlg
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Young Well #: #4
Field Name: Garlish SW

Producing Formation: Douglas
Elevation: Ground: 1613' Kelly Bushing: 1623'
Total Depth: 4227' Plug Back Total Depth: 3853'
Amount of Surface Pipe Set and Cemented at 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

MT-1-Dlg-11-5-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 28000 ppm Fluid volume 1200 bbls
Dewatering method used evaporation and haul

Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 08 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats
Title: Operations Engineer Date: 5/31/06
Subscribed and sworn to before me this 15th day of June
20 06
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Vess Oil Corporation Lease Name: Young Well #: #4
 Sec. 27 Twp. 28S S. R. 08W East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density & Neutron, GR-CCL, Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
conductor	17-1/2	13-3/8	49	120	Class A	125	4% cc
surface	12-1/4	8-5/8	23	308	60/40 pozmix	175	2% gel, 3% cc
production	7-7/8	4-1/2	10.5	3900	65/35 pozmix	100	6% gel
<i>AA-2</i>						<i>125</i>	<i>5% calseal</i>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3336 - 3373	1500 gal 15% FE acid	3336-73

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8 sealite	3300'	3300'		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	3336-3373

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ATTACHMENT TO ACO-1

Re: Young #4
660'FNL1650'FEL
Sec. 27-28S-08W
Kingman County, KS

DST #1 4017-4099 **Zone:** Miss
Times: 30-45-45-60
1st open: strong blow off btm bkt
2nd open: strong blow off btm bkt immed.-GTS IN 3 MIN
Rec: 93' Drilling mud

Final Flow: 2,000 – 6800 CFPD

IFP: 30-29 **FFP:** 32-42
ISIP: 959 **FSIP:** 897
Hyd: **TEMP:** 119 degrees

<u>SAMPLE TOPS</u>		<u>LOG TOPS</u>	
Heebner			
Brown Lime	3385 -1762		
Lansing	3404 -1781	3408	- 1785
Stark	3749 -2126	3750	-2127
Hertha	3796 -2173	3800	-2177
B/Hertha			
B/KC		3859	-2236
Marmaton			
Cherokee			
Miss Chert	4094 -2471	4099	-2476
Base Chert		4158	-2535

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United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

7454

SERVICE TICKET

✓ 7013

DATE 5-1-06

COUNTY HUNGMAN CITY _____

CHARGE TO VESSE OIL Cap

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Young #4 CONTRACTOR VAI Dole #3

KIND OF JOB Conductor PIPE SEC. 27 TWP. R8S RNG. 8W

DIR. TO LOC. Hungman - 35' - 44 West South 50E OLD NEW

Quantity	MATERIAL USED	Serv. Charge
100	skt Class A	
4	skt CACH 2	
3	skt Gel	
50	lbs Poly E Flake	
109	BULK CHARGE	
80	BULK TRK. MILES	
80	PUMP TRK. MILES	
1	PLUGS 1338 TWP	
		SALES TAX
		TOTAL
		\$2166

T.D. 130

CSG. SET AT 130 VOLUME _____

SIZE HOLE 17"

TBG SET AT _____ VOLUME _____

MAX. PRESS. - 0 -

SIZE PIPE 1338 8th

PLUG DEPTH 105

PKER DEPTH _____

PLUG USED TW

TIME ON LOCATION 8:30 AM TIME FINISHED 4:00 PM

REMARKS Broke Circulation - MRGED 100 skt Class A + 4% CACH 2 + 3% Gel + 1/2 # Blue Flake. DR. PLACED WITH 18 bbls WATER. Circulated Cement to Surface.

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EQUIPMENT USED
 NAME Jacob S UNIT NO. P-12
Larry Storm
 CEMENTER OR TREATER

EQUIPMENT USED
 NAME Chet UNIT NO. B-7
Ron Moon
 OWNER'S REP.



United Cementing and Acid Co., Inc.

7457

SERVICE TICKET

7020

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 5-2-06

COUNTY Kingman CITY _____

CHARGE TO Vess Oil Corp

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Young #4 CONTRACTOR VAL Deley #3

KIND OF JOB SURFACE PIPE SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. Kingman, ks 3 south 3/4 west S SIDE OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			550.00
175	skt 60/40 Poz-Mix	5.25	918.75
5	skt CACL2	27.05	135.25
3	skt Gel	10.28	30.84
50	lbs Poly Flake	1.55	77.50
184	BULK CHARGE X 1.05		193.20
80	BULK TRK. MILES X 8.65 X .85		588.20
80	PUMP TRK. MILES X 2.25		180.00
1	PLUGS 858 TWP		64.00
		SALES TAX	
		TOTAL	2844

T.D. 312

SIZE HOLE 12 1/4

MAX. PRESS. - 0 -

PLUG DEPTH 296

PLUG USED 858 TWP

REMARKS: Probe Circulation Mixed 175 skt 60/40 Poz-Mix + 3% CACL2 + 2% Gel + 1/4 # Flo-sol - Displaced Plug with 18 1/2 bbl water to put Plug at 296. Landed Plug at 6:00 P.M. Circulated Cement to Surface.

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 858 8in

PKER DEPTH _____

TIME ON LOCATION 2:45 PM TIME FINISHED _____

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EQUIPMENT USED
 NAME Jacob S UNIT NO. P-15

Larry Storm
 CEMENTER OR TREATER

EQUIPMENT USED
 NAME Jeff S. UNIT NO. KCC WICHITA B-1

Ron Moon
 OWNER'S REP.

MAY 17 2006



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VESS OIL CORPORATION 8100 E. 22nd St. North, Bldg. #300 Wichita, KS 67226	9010000	Invoice 605071	Invoice Date 5/10/06	Order 13455	Station Pratt
	Service Description Cement				
CustomerRep C. Coats		Lease Young	Well 4	Well Type New Well	
		AFE	PO	Terms Net 30	
		Treater S. Orlando			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	125	\$15.90	\$1,987.50 (T)
D206	A-SERV LITE (COMMOM)	SK	125	\$11.34	\$1,417.50 (T)
C194	CELLFLAKE	LB	63	\$3.70	\$233.10 (T)
C221	SALT (Fine)	GAL	705	\$0.25	\$176.25 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$6.00	\$216.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	10	\$67.00	\$670.00 (T)
F120	BASKET, 4 1/2"	EA	4	\$220.00	\$880.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	509	\$1.60	\$814.40
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$104.32	\$104.32

Sub Total: \$10,550.87

Discount: \$2,101.02

Discount Sub Total: \$8,449.85

Kingman County & State Tax Rate: 5.30% Taxes: \$279.81

(T) Taxable Item Total: \$8,729.66

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.