

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: _____
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: TIM PIERCE

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/13/06</u>	<u>3/19/06</u>	<u>4/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23337-00-00
County: STAFFORD
_____ NE _____ NW _____ SW Sec. 36 Twp. 21 S. R. 14 East West
2310 2330 feet from (S) N (circle one) Line of Section
1060 4338 feet from (E) (W) (circle one) Line of Section
GPS-KCC-Dlg
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: MCGINTY Well #: 6

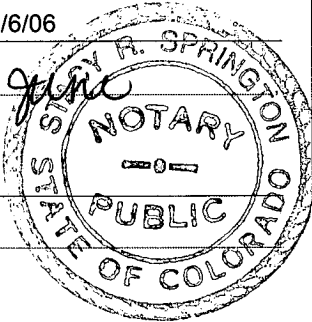
Field Name: MCGINTY
Producing Formation: N/A
Elevation: Ground: 1924' Kelly Bushing: 1932'
Total Depth: 4120' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 364.44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Alt-Dlg - 11/05/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 160 bbls
Dewatering method used HAUL FREE FLUIDS
Location of fluid disposal if hauled offsite: _____
Operator Name: JOHN J. DORAH
Lease Name: ANSHUTZ #2 SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: STAFFORD Docket No.: D-17893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Webb
Title: PRESIDENT Date: 6/6/06
Subscribed and sworn to before me this 6 day of June
06
Notary Public: Stacy R. Spring
Date Commission Expires: 2/1/2009



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED
JUN 08 2006
KCC WICHITA

Operator Name: CORAL PRODUCTION CORP. Lease Name: MCGINTY Well #: 6
 Sec. 36 Twp. 21 S. R. 14 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3285'</td> <td>-1353'</td> </tr> <tr> <td>TORONTO</td> <td>3305'</td> <td>-1373'</td> </tr> <tr> <td>LANSING</td> <td>3416'</td> <td>-1484'</td> </tr> <tr> <td>BKC</td> <td>3636'</td> <td>-1704'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3769'</td> <td>-1847'</td> </tr> </table>	Name	Top	Datum	HEEBNER	3285'	-1353'	TORONTO	3305'	-1373'	LANSING	3416'	-1484'	BKC	3636'	-1704'	ARBUCKLE	3769'	-1847'
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ARBUCKLE	3769'	-1847'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	364.44	COMMON	320	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2"	15.5	3793'	65/35	175	6% GEL, 1/4#/SK
					ASC	50	FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	open hole 3793'-4120'	1500 GAL 20% NE ACID	
		<div style="border: 1px solid black; padding: 5px; transform: rotate(-5deg);"> RECEIVED JUN J 8 2006 KCC WICHITA </div>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3816' (31' tail pipe)	3785'	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
Waiting on approval		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

24177

Federal Tax I.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>3-20-06</u>	SEC. <u>16</u>	TWP. <u>21</u>	RANGE <u>14 W</u>	CALLED OUT <u>2:30 AM</u>	ON LOCATION <u>1:30 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>McGinty</u>	WELL # <u>#6</u>	LOCATION <u>K-19 & 281 - 1/4 west - 1/2 north</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>east into</u>			

CONTRACTOR: Discovery Only
 TYPE OF JOB: Production string 5 1/2 csg
 HOLE SIZE: 7 7/8 T.D. 1120
 CASING SIZE: 5 1/2 DEPTH 3785
 TUBING SIZE: _____ DEPTH _____
 DRILL PIPE: _____ DEPTH _____
 TOOL: _____ DEPTH _____
 PRES. MAX 1500 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT

OWNER: Corral Production
 CEMENT
 AMOUNT ORDERED 175 50 45/35 69 gal
with 1/4 lb flo seal per sq - 50 sq A.S.C.
+ 500 gal mud flush -

CEMENT LEFT IN CSG: 10
 PERFS. _____
 DISPLACEMENT 93 BBls

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Jack</u>
# <u>120</u>	HELPER	<u>J.P.</u>
BULK TRUCK	DRIVER	<u>Tim</u>
# _____	DRIVER	<u>Beardon</u>

COMMON	@		
POZMIX	@		
GEL	@	<u>1 AL</u>	<u>1500</u>
CHLORIDE	@		
ASC	@	<u>50 gal</u>	<u>1180</u>
ACW	@	<u>175 gal</u>	<u>156.25</u>
SALT	@	<u>3.14</u>	<u>51.90</u>
FLO SEAL	@	<u>44 #</u>	<u>79.20</u>
RECEIVED			
JUN 08 2006			
KCC WICHITA			
HANDLING	@	<u>243 AL</u>	<u>1.70</u>
MILEAGE	@	<u>243 AL 07</u>	<u>14</u>
			TOTAL
			<u>295359</u>

REMARKS:

Run 93 jts of 5 1/2 csg. Circ 30 min
with mud-cement csg with 175 sq
lbs cement follow with 50 sq A.S.C.
Run 5 Bbls water 10 Bbls of flush
& 5 Bbls water ahead of cement - Displace
plug with 9 Bbls of fresh water -
Plug Down @ 11:00 AM
Thanks

SERVICE

DEPTH OF JOB	<u>3785</u>		
PUMP TRUCK CHARGE			<u>1450.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>14</u>	<u>5.00</u>
MANIFOLD	@		
			TOTAL
			<u>1520.00</u>

CHARGE TO: Corral Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-5/8 Packer shoe</u>	@	<u>1325.00</u>	<u>1325.00</u>
<u>1-7/8 Latch down plug</u>	@	<u>350.00</u>	<u>350.00</u>
<u>1-5/8 Basket</u>	@	<u>140.00</u>	<u>140.00</u>
<u>3-5/8 center legs</u>	@	<u>50.00</u>	<u>150.00</u>
			TOTAL
			<u>1965.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jack [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME Joe Borla

ALLIED CEMENTING CO., INC.

23520

RECEIVED
Federal Tax I.I

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 22 2006

SERVICE POINT:
Great Bend

DATE <u>3-13-06</u>	SEC. <u>32</u>	TWP. <u>21</u>	RANGE <u>14w</u>	CORAL PRODUCTION CORP.	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>7:45 pm</u>	JOB FINISH <u>8:45 pm</u>
LEASE <u>McGisty</u>		WELL # <u># 6</u>	LOCATION <u>Seward - 1/2 west</u>		COUNTY <u>Stephens</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>1 north East into</u>					

CONTRACTOR Discovery
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 T.D. 365'
 CASING SIZE 8 5/8 DEPTH 365'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT _____

OWNER Coral Production Corp.
 CEMENT
 AMOUNT ORDERED 320 sy Common
3% c/c + 2% gel

COMMON	<u>320</u>	@	<u>9.60</u>	<u>3072.00</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>15.00</u>	<u>90.00</u>
CHLORIDE	<u>10</u>	@	<u>42.00</u>	<u>420.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 120 HELPER J. O.
 BULK TRUCK
 # 341 DRIVER Stev
 BULK TRUCK
 # 342 DRIVER Terry

RECEIVED
 JUN 08 2006
 KCC WICHITA
 KCC WICHITA
 KCC WICHITA

HANDLING	<u>336</u>	@	<u>1.70</u>	<u>571.20</u>
MILEAGE	<u>14.7.336</u>			<u>329.28</u>
TOTAL				<u>4482.48</u>

REMARKS:

Run 8 yds of 8 5/8 csg - cement with
320 sy cement Displace plug with
22' BOLS of fresh water
Cement Did Cure.
Plug Down @ 8:45 pm
T. Hankes

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE	<u>65</u>	@	<u>.60</u>	<u>39.00</u>
MILEAGE	<u>14</u>	@	<u>5.00</u>	<u>70.00</u>
MANIFOLD		@		

CHARGE TO: Coral Production Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 844.00

PLUG & FLOAT EQUIPMENT

<u>1- 8 5/8 Wood</u>	@		<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas Allen

Thomas Allen
 PRINTED NAME

