

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
MAR 03 2006  
KCC WICHITA

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31171  
Name: CONTINENTAL OPERATING CO.  
Address: 1 HOUSTON CENTER, 1221 MCKINNEY STE 3700 HOUSTON, TX 77010  
City/State/Zip: \_\_\_\_\_  
Purchaser: CIMA ENERGY LTD.  
Operator Contact Person: MELTON SMITH  
Phone: (713) 209-1110  
Contractor: Name: WESTERN WELL SERVICING  
License: 32128  
Wellsite Geologist: N/A

API No. 15 - 163-20829-00-01  
County: ROOKS  
NW-SW-NW Sec. 32 Twp. 8 S. R. 17  East  West  
3630 feet from S / N (circle one) Line of Section  
4950 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: STAMPER Well #: H-1  
Field Name: DOPIA EAST

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: ARBUCKLE  
Elevation: Ground: 1947 Kelly Bushing: 1952  
Total Depth: 3440 Plug Back Total Depth: 3420  
Amount of Surface Pipe Set and Cemented at 173 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3439  
feet depth to 2596' NO-DRG-71-15-08 130 sx crnt.

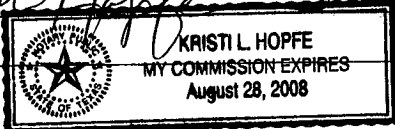
If Workover/Re-entry: Old Well Info as follows:  
Operator: DON BROWN COMPANY  
Well Name: STAMPER #1  
Original Comp. Date: 7/17/78 Original Total Depth: 3440'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

10/12/05 11/08/05 12/16/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Melton Smith MELTON SMITH  
Title: PRODUCTION MANAGER Date: 2/14/06  
Subscribed and sworn to before me this 14<sup>th</sup> day of February  
20 06  
Notary Public: Kristi L Hopfe  
Date Commission Expires: \_\_\_\_\_  


**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: CONTINENTAL OPERATING CO. Lease Name: STAMPER Well # H-1  
 Sec. 32 Twp. 8 S. R. 17  East  West County: ROOKS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">DRESSER ATLAS CASED HOLE LOG</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>1269</td> <td></td> </tr> <tr> <td>TOPEKA LIME</td> <td>2845</td> <td></td> </tr> <tr> <td>HEEBNER SHALE</td> <td>3055</td> <td></td> </tr> <tr> <td>TORONTO LIME</td> <td>3076</td> <td></td> </tr> <tr> <td>LANSING KANSAS CITY</td> <td>3096</td> <td></td> </tr> <tr> <td>BKC</td> <td>3325</td> <td></td> </tr> <tr> <td>ARBUCKLE</td> <td>3368</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	1269		TOPEKA LIME	2845		HEEBNER SHALE	3055		TORONTO LIME	3076		LANSING KANSAS CITY	3096		BKC	3325		ARBUCKLE	3368	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	173		100	COMMON GUIDE SET
LONG STRING	7-7/8"	5-1/2"	14#	3439	COMMON	130	10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3/8 JET	1000 GALLONS 15% ACID	3402-3408
4	3/8 JET		3390-3394
2	3/8 JET	1000 GALLONS 15% ACID	3298-3302
2	3/8 JET	1000 GALLONS 15% ACID	3198-3202

TUBING RECORD	Size 2-7/8	Set At 3249	Packer At 3250	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/10/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf ---	Water Bbls. 155	Gas-Oil Ratio 24

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 3358-64 4 SPF  
3368-78 4 SPF