KANSAS CORPORATION COMMISSION JUN 2 3 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6743	API No. 15 - <u>U97-21300~(0~00</u>
Name: Southwind Petroleum Corp.	County: Kiowa
Address: 1400 W. 14th	<u>NW NW</u> Sec. <u>30</u> Twp. <u>27</u> S. R. <u>17</u> East X West
City/State/Zip: Wichita, KS 67203	_350feet from S / (circle one) Line of Section
Purchaser:	feet from E / Ø (circle one) Line of Section
Operator Contact Person: Willis D. Nigh	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267-3741	(circle one) NE SE (NV) SW
Contractor: Name: Fossil Drilling, Inc.	Lease Name: Taylor Farms Well #: 1
License: 33610	Field Name: Greensburg
Wellsite Geologist: Willis D. Nigh	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2162 Kelly Bushing: 2171
X New Well Re-Entry Workover	Total Depth: 4783 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 360 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
_X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	9141-DQ-11-5-08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume 320bbls
Plug Back Plug Back Total Depth	Dewatering method used hauled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: OPIK
2-25-06 3-7-06 Spud Date or Recompletion Date 3-7-06 Completion Date or Recompletion Date	Lease NamWatson #2 License No.: 8061 Quarter Sec. 8 Twp. 29 S. R. 15 East X West County: Pratt Docket No.: D-24,324
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
William That	KCC Office Use ONLY
Signature: // Ally // / fig.	
Title: President Date: 6-23-06	Letter of Confidentiality Received
Subscribed and sworn to before me this 23rd day of	If Denied, Yes Date:
20_0b. NOTA	Wireline Log Received
Notary Public: Aux 770 Sac PUBL	HY • 2 H
Date Commission Evnires \ \ \/ \/ \/ \/ \/ \/ \/ \/ \/ \/ \/ \/	• 1 <i>B</i> M

Operator Name: So Sec. 30 Twp. 2							Farms					
INSTRUCTIONS: Short tested, time tool open a temperature, fluid recovered temperature to the temperature to	and closed, flowing very, and flow rates	and shut if gas to	-in pressures, surface test, a	enetrated whether : llong with	. Detail all shut-in pre	cores. Report	all final copies static level, hyd	of drill stems t	tests giving ires, bottom	hole		
Drill Stem Tests Taken (Attach Additional Sh	eets)	X Ye	es 🗌 No		X _c	og Formatio	on (Top), Depth	and Datum	Sa	ample		
Samples Sent to Geolo	,	[] Ye	es 🗓 No		Name	•		Тор	D	atum		
Cores Taken	gical culvey	Ye			1	Herington 2396				-225		
Electric Log Run		X Ye				ard bner		3507 4000	-1336 -1829			
(Submit Copy)						sing		4160	-19			
List All E. Logs Run:					B/K	_		4537	-23			
Comp. Densi	ty/Neutro	n				rokee S		4663	-24			
Dual Induction Micro Log						Mississippian 4704 -2533 Kinderhook Sand 4756 -2585						
		Repor		RECORD	_	w XUsed	ion, etc.					
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent		
Surface	12 1/4	8 5		24		360	60/40 POZ	275	2%Gel			
· · · · · · · · · · · · · · · · · · ·												
			ADDITIONAL	CEMENT	ING / SQU	EEZE RECORD						
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	ks Used		Type and	Percent Additive	98			
Shots Per Foot			D - Bridge Plug Each Interval Per		е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
TUBING RECORD	Size ·	Set At		Packer	At	Liner Run	Yes N	0				
Date of First, Resumerd P	roduction, SWD or En	hr.	Producing Met	hod	Flowing	Pumpir	ng 🔲 Gas L	.ift Ot	her (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	r BI	ols.	Gas-Oil Ratio		Gravity		
Disposition of Gas	METHOD OF CO	MPLETIO	N			Production Inter	val		***************************************			
Vented Sold (If vented, Subm	Used on Lease iit ACO-18.)		Open Hole Other (Speci	Pe	rf. D	ually Comp.	Commingled .					

	[INVOICE'NO.	7		FIELD	ORDER	11075 ~
	L CI	Date 2-26-06 Customer ID	Lease County	to Correction	Well # 1	Legal 3	127-17-W
	VICES.	LLC	KIO	Formation	Same Same	Shoe Joint	<u> </u>
C <u>ンン</u> H A R	THUIND	PETROSEUM CORF	Casing 85/8	Casing Depth	- 1™372	Job Type SCRFAC	E NIW
G E			Customer Repres	entative S	Treate	m m En	iRe_
AFE Number		PO Number	Materials Received by	X BRIAN	SIROKY		ZMISN.
Product Code	QUANTITY	MATERIAL, EQUIPMENT and S	ERVICES USED	UNIT PRICE	AMOUNT	AĆCO CORRECTION	OUNTING AMOUNT
0203	22565	60/40 Poz	•				
(310	711 14	CALCIUM CHLOR	08				
C194	67 16	CELL FLAKE	•				
F163		LOODEN CEME	NT PLUT	85/2	/_		
£100 .	SOMI	HEAVY VEHICL	E MILA	re			
£101	25m	PICKUP MULA				·	·
E104 .	2967M	PROPPANT Q	BULK D	LIVEY			
E107 R2U1	225 SK	CEMENT SERVE	E CHARV	2			-
RZUI	/	CASINI CEMEN	1 Pumper	301-	500		,
R701	1	CEMENT HEAD	Rum				
			0 1				
	·	0 6 64 6	COKKE	+	.	3	
		1 Som	12710	D	4782		
	A. F	1 70	43		7 / 10 / 10 / 10 / 10 / 10 / 10 / 10 / 1		
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40044 NE I	limen C1 D O	Rox 8613 - Pratt KS 67124-	0C12 Bb /C0	00) 670 4004	Say (COO) C70 F202		



TREATMENT REPORT

Sustomer Southware	NO AS	PROLE	um Co	11	Lease No.				Date				
Lease TA	YLOR				Well #	/			_		6-0	6	
Field Dider#	Station	KITI	17			Casione		· -	County	Kloc	A		State
Type Job	RFALL	- 6	25/	8	Ni	W	Formation					ription	75 18v
PIPE	E DATA	Р	ERFO	RATIN	IG DATA	FLUID (JSED		Ŧ	REATM	IENT RI	30-2 ESUME	79-17W
Casino Sire	/ Tubing Si	ze Sh	ots/Ft			Acid 275	sks 60/	OPOZ	RATE	PRESS		ISIP	
Dep 3 75	Depth	Fro	om	Т	0	Pre Pad	Brown	Max Lu	_			5 Min.	
Votume 7	Volume	Fro	om	To	0		Menm					10 Min.	
May Press	Max Pres	s Fro	om	T	0 .	Frac , 254	KK CILL	MAK	ر ر			15 Min.	
Connection Connection	on Annulus \	/ol. Fro	om	To	0			HHP Used				Annulus Pr	essure
PISS Porth	Packer De	Fro	om	Т	0	Flush Ha		Gas Volur				Total Load	
Customer Rep	presentative	442			Station	n Manager DA	۷٤ کره	17	Treat	er M	MC	SUIR	5
Service Units	118	300	3 A/O	2	34	6/370							
Driver Names	M GURE		934	W_	51	ACHANIC							
Time	Casing Pressure	Tubir Press	ng ure	Bbls. P	umped	Rate				Service	Log		
23/5							ou	LOC	11/0	V			
							CAN	a CR	EW.	70	Ron	10.	JUSS
						<u> </u>	USE	244	CASI	Ne			
							ov &	30110	<u>m/</u>	CIRC	·W	RIG	, - -
							Hoo	COP	<u> </u>	PUM	P 71	Rus	
0113							MIX	275	بالم	s be	140 /	82	e 14 ⁷
	<u>ලුතු</u>			60	2	_5	Sth	7 4	an		REL	SASL	PLUL
<i>ତା3</i> ଧ							DIST		ME	VT	 		
2.2	0.00			2 0	11		CEN	,	10	77	7	<i>3</i> 5	sks_
0135	200			<u> </u>	1/2	_5	SHO	17 1	Du	m/	:		
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