

Operator Name: Southwind Petroleum Corp Lease Name: Taylor Farms Well #: 1
 Sec. 30 Twp. 27 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Dual Induction Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Herington</td> <td>2396</td> <td>-225</td> </tr> <tr> <td>Howard</td> <td>3507</td> <td>-1336</td> </tr> <tr> <td>Heebner</td> <td>4000</td> <td>-1829</td> </tr> <tr> <td>Lansing</td> <td>4160</td> <td>-1989</td> </tr> <tr> <td>B/KC</td> <td>4537</td> <td>-2366</td> </tr> <tr> <td>Cherokee Shale</td> <td>4663</td> <td>-2492</td> </tr> <tr> <td>Mississippian</td> <td>4704</td> <td>-2533</td> </tr> <tr> <td>Kinderhook Sand</td> <td>4756</td> <td>-2585</td> </tr> </tbody> </table>	Name	Top	Datum	Herington	2396	-225	Howard	3507	-1336	Heebner	4000	-1829	Lansing	4160	-1989	B/KC	4537	-2366	Cherokee Shale	4663	-2492	Mississippian	4704	-2533	Kinderhook Sand	4756	-2585
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	360	60/40 POZ	275 688	2% Gel 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____ <input type="checkbox"/> _____



INVOICE NO.
Date 2-26-06
Customer ID

Subject to Correction

FIELD ORDER

11275
~~36-275-182-01~~

Lease TAYLOR FARMS Well # 1 Legal
County KIOWA State KS Station PRATT
Depth Formation Shoe Joint
Casing 8 5/8 Casing Depth 375 TD 377 Job Type SURFACE N.W.
Customer Representative WILLIS Treater M M WIRE

CHARGE

SOUTHWIND PETROLEUM CORP

AFE Number PO Number

Materials Received by X BRIAN SPOKY BY M M WIRE

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	275 sk	60/40 P22	-			
C310	711 lb	CALCIUM CHLORIDE	-			
C194	67 lb	CELL FLAKE	-			
F163	1	WOODEN CEMENT PAVE 8 5/8	-			
E100	50 mi	HEAVY VEHICLE MILAGE				
E101	25 mi	PICKUP MILEAGE				
E104	2967 m	PROPANE & BULK DELIVERY				
E107	275 sk	CEMENT SERVICE CHARGE				
R201	1	CASING CEMENT PUMPER 301-500				
R701	1	CEMENT HEAD RENTAL				
DISCOUNT PRICE + TAX						
					\$ 4782	13

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JUN 23 2006
CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Customer: **SOUTHWIND PETROLEUM CO LP** Lease No. _____ Date: **2-26-06**
 Lease: **TAYLOR** Well #: **1**
 Field Order #: **1215** Station: **PRA77** Casing: **8 5/8** Depth: **375** County: **KLONKA** State: **KS**
 Type Job: **SURFACE 8 5/8 N.W** Formation: _____ Legal Description: **30-275-17W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size	Shots/Ft		Acid: 275 SKS 60/40 P02	RATE	PRESS	ISIP	
Depth: 375	Depth	From	To	Pre Pad: 2% BENTONITE GEL	Max		5 Min.	
Volume: 22.7	Volume	From	To	Pad: 3% CALCIUM CHLORIDE	Min		10 Min.	
Max Press: 300	Max Press	From	To	Frac: .25 #/SK CELLFRAC L	Avg		15 Min.	
Well Connection: PLUG	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Pack Depth: 357	Packer Depth	From	To	Flush: H2O	Gas Volume		Total Load	

Customer Representative: **WILLIS** Station Manager: **DAVE SCOTT** Treater: **M MCGUIRE**
 Service Units: **118** **305/402** **346/370**
 Driver Names: **MCGUIRE** **J FISHER** **S LACHAVALL**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2315					ON LOCATION
					CASING CREW TO RUN 10 JOBS
					USED 24" CASING
					ON BOTTOM / CIRC. W RIG
					HOOK UP TO PUMP TRUCK
0113					MIX 275 SKS 60/40 P02 @ 14'
0128	200		62	5	SHOT DOWN / RELEASE PLUG
0130					DISPLACEMENT
					CEMENT TO PJT 35SKS
0135	200		22 1/2	5	SHOT DOWN

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