

JUN 09 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6743
Name: Southwind Petroleum Corp.
Address: 1400 W. 14th
City/State/Zip: Wichita, KS 67203
Purchaser: Oneok and SemCrude
Operator Contact Person: Willis Nigh
Phone: (316) 267-3741
Contractor: Name: Fossil Drilling, Inc.
License: 33610

Wellsite Geologist: Willis D. Nigh

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>2-13-06</u>	<u>2-23-06</u>	<u>4-7-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21585-00-00
County: Kiowa
App. C NE/4 Sec. 35 Twp. 27 S. R. 18 East West
1150 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Taylor Well #: 1

Field Name: Greensburg

Producing Formation: Kinderhook Sand

Elevation: Ground: 2171 Kelly Bushing: 2180

Total Depth: 4817 Plug Back Total Depth: 4793

Amount of Surface Pipe Set and Cemented at 365 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

AH1-DIG - 11-5-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 240 bbls

Dewatering method used hauled

Location of fluid disposal if hauled offsite:

Operator Name: Roberts Resources

Lease Name: Mary SWD License No.: 32781

Quarter _____ Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Docket No.: D-28,396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Willis D. Nigh

Title: President Date: 6-8-06

Subscribed and sworn to before me this 8 day of June 2006

20 _____

Notary Public: Karen Seick

Date Commission Expires: 2-19-2009

KAREN F. SEVICK
Notary Public - State of Kansas
My Appt. Expires 2-19-2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Southwind Petroleum Corp Lease Name: Taylor Well #: 1
 Sec. 35 Twp. 27 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron
 Dual Induction
 Micro Log
 Cement Bond Log

Name	Formation (Top), Depth and Datum	
	Top	Datum
Herington	2388	-208
Howard	3489	-1309
Heebner	3980	-1800
Brown Lime	4127	-1947
Lansing	4140	-1960
B/KC	4531	-2351
Cherokee Shale	4660	-2480
Mississippian	4704	-2524
Kinderhook Sand	4758	-2578

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	365	60/40 POZ	275	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4816	AA2	350	10 gal. CC-1 90# FLA322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4759-63	Acid-500 Gal. 7 1/2% MCA Frac-16,500 Gal. 25# Gelled. 10,000# 20/40 sand.	4763

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4471	0	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5-4-06			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	160	58	22,857:1	34

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Southwind Petroleum Corp. 1400 W. 14th St. Wichita, KS 67203	8045500	Invoice	Invoice Date	Order	Order Date
		602100	2/16/06	12457	2/13/06
	Service Description				
	Cement				
Lease		Well		Well Type	
Taylor		1		New Well	
AFE		Purchase Order		Terms	
				Net 30	
Customer Rep		Treater			
		K. Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	275	\$9.82	\$2,700.50 (T)
C310	CALCIUM CHLORIDE	LBS	711	\$1.00	\$711.00 (T)
C194	CELLFLAKE	LB	67	\$3.41	\$228.47 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$4.00	\$200.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	25	\$2.50	\$62.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	296	\$1.60	\$473.60
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$58.32	\$58.32

~~Acid~~ Drilling

Sub Total: \$5,889.79
Discount: \$1,165.97
Discount Sub Total: \$4,723.82
Kiowa County & State Tax Rate: 6.30%
Taxes: \$188.41
Total: \$4,912.23

Due 3-31

PA 3 70-06 SENT 3-23-06
 CB 2245

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 09 2006
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer <i>SCOTT HEND</i>		Lease No.		Date	
Lease <i>TAYLOR F</i>		Well # <i>1</i>		<i>2-13-06</i>	
Field Order # <i>12457</i>	Station <i>PRATT, KS</i>	Casing <i>8 5/8</i>	Depth <i>365</i>	County <i>KNOX</i>	State <i>KS</i>
Type Job <i>SURFACE NW</i>			Formation	Legal Description <i>30-27-1</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>365</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>SCOTT</i>	Station Manager <i>AMY</i>	Treater <i>GRADLEY</i>
--------------------------------------	----------------------------	------------------------

Service Units	<i>128</i>	<i>228</i>	<i>381</i>	<i>571</i>
Driver Names	<i>H.G. ROBERT</i>	<i>EVAN</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0430</i>					<i>ON LOCATION</i>
					<i>RUN 365' 8 5/8 CSC</i>
					<i>MIX CEMENT</i>
<i>0800</i>	<i>200</i>		<i>61</i>	<i>5</i>	<i>275 SK 60/40 POZ</i> <i>2% GEL, 3% CC, 1/4 # CELLFIBRE</i>
					<i>STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP.</i>
<i>0830</i>	<i>200</i>		<i>23</i>	<i>5</i>	<i>PLUG DOWN</i>
					<i>RECEIVED</i> <i>KANSAS CORPORATION COMMISSION</i> <i>JUN 09 2006</i> <i>CONSERVATION DIVISION</i> <i>WICHITA, KS</i>
<i>0900</i>					<i>JOB COMPLETE</i> <i>THANKS - ROBERT</i>



Prod.

compl.

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Southwind Petroleum Corp. 1400 W. 14th St. Wichita, KS 67203	8045500	Invoice	Invoice Date	Order	Order Date
		602163	2/27/06	12249	2/23/06
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Taylor E	1	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
Customer Rep	Treater				
B. Moorehead	B. Drake				

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	350	\$15.37	\$5,379.50 (T)
C195	FLA-322	LB	99	\$7.50	\$742.50 (T)
C221	SALT (Fine)	GAL	1794	\$0.25	\$448.50 (T)
C243	DEFOAMER	LB	66	\$3.45	\$227.70 (T)
C312	GAS BLOCK	LB	247	\$5.15	\$1,272.05 (T)
C321	GILSONITE	LB	1750	\$0.60	\$1,050.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	10	\$44.00	\$440.00 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	15	\$67.00	\$1,005.00 (T)
F120	BASKET, 4 1/2"	EA	2	\$220.00	\$440.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$4.00	\$200.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	25	\$2.50	\$62.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	411	\$1.60	\$657.60
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$158.45	\$158.45

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 09 2006

CONSERVATION DIVISION
 WICHITA, KS

Sub Total: \$16,409.80

Discount: \$3,574.99

Discount Sub Total: \$12,834.81

Kiowa County & State Tax Rate: 6.30% Taxes: \$627.23

(T) Taxable Item Total: \$13,462.04

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid.



INVOICE NO.

Subject to Correction

FIELD ORDER

12249-

Date <i>2-23-06</i>	Lease <i>Taylor Express</i>	Well # <i>1</i>	Legal <i>35-27-78W</i>
Customer ID	County <i>klowa</i>	State <i>Ks.</i>	Station <i>Piatt</i>
Depth		Formation	Shoe Joint <i>16</i>
Casing <i>4 1/2</i>	Casing Depth <i>4816</i>	TD <i>4817</i>	Job Type <i>4 1/2 L.S. New well</i>
Customer Representative <i>Bob Moorhead</i>		Treater <i>Bobby Drake</i>	

CHARGE

Southern Petroleum Corp.

AFE Number

PO Number

Materials Received by

X *Robert Moorhead*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D205</i>	<i>350 sk.</i>	<i>AA2</i>	-			
<i>C195</i>	<i>99 lb.</i>	<i>FLA-322</i>	-			
<i>C221</i>	<i>1794 lb.</i>	<i>Salt (fine)</i>	-			
<i>C243</i>	<i>66 lb.</i>	<i>Defoamer</i>	-			
<i>C312</i>	<i>247 lb.</i>	<i>Gas Blok</i>	-			
<i>C321</i>	<i>1750 lb.</i>	<i>Gilsonite</i>	-			
<i>C141</i>	<i>10 gal</i>	<i>CC-1</i>	-			
<i>C303</i>	<i>500 gal</i>	<i>Super Flush</i>	-			
<i>F100</i>	<i>15 ea.</i>	<i>Turbolizer, 4 1/2</i>	-			
<i>F120</i>	<i>2 ea.</i>	<i>Basket, 4 1/2</i>	-			
<i>F170</i>	<i>1 ea.</i>	<i>I.R. Latch Down Plug + Baffle, 4 1/2</i>	-			
<i>F210</i>	<i>1 ea.</i>	<i>Auto Fill Float Shoe, 4 1/2</i>	-			
<i>E100</i>	<i>50 mi.</i>	<i>Heavy Vehicle Mileage</i>				
<i>E101</i>	<i>25 mi.</i>	<i>Pickup Mileage</i>				
<i>E104</i>	<i>411 tm.</i>	<i>Bulk Delivery</i>				
<i>E107</i>	<i>350 sk.</i>	<i>Cement Service Charge</i>				
<i>R210</i>	<i>1 ea.</i>	<i>Cement Pump, 4501'-5000'</i>				
<i>R701</i>	<i>1 ea.</i>	<i>Cement Head Rental</i>				
		<i>Discounted Price</i>		<i>12,676.36</i>		

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2006

CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Customer <i>Southwind Petroleum</i>	Lease No.	Date <i>2-23-06</i>
Lease <i>Taylor</i>	Well # <i>1</i>	
Field Order # <i>12249</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
		Depth <i>4816</i>
Type Job <i>4 1/2 L.S. New Well</i>	Formation	County <i>Kiowa</i>
		State <i>Ks.</i>
		Legal Description <i>30-29-170 35-27-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cmt. -</i>	<i>Acid</i>	<i>350 sks. AA2</i>	RATE	PRESS	ISIP
Depth <i>4816</i>	Depth	From	To	Pre Pad	<i>1.43 ft?</i>	Max		5 Min.
Volume <i>98.5</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<i>77 Bbl. 2% XCL</i>	Gas Volume		Total Load

Customer Representative: *Bob Monrehead* Station Manager: *Dave Scott* Treater: *Bobby Drake*

Service Units	<i>123</i>	<i>226</i>	<i>303</i>	<i>572</i>					
Driver Names	<i>Drake</i>	<i>Anthony</i>	<i>McGraw</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00 P.M.</i>					<i>On location - Safety Meeting</i>
<i>1:45</i>					<i>Run Csg. - 121 jts. 4 1/2 10.5" Cent. 1,2,3,4,8,16,17,18,29,26,32,33,34,35,36 - Bskt. Top @ 25 + 25</i>
<i>3:58</i>					<i>Csg. on bottom</i>
<i>4:00</i>					<i>Hook up to Csg. / Break Circ. w/ Rig</i>
<i>4:30</i>	<i>200</i>		<i>20</i>	<i>4.0</i>	<i>CC-1</i>
<i>4:37</i>	<i>200</i>		<i>12</i>	<i>4.0</i>	<i>Super Flush</i>
<i>4:40</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>H2O Spacer</i>
<i>4:45</i>	<i>150</i>		<i>90</i>	<i>4.0</i>	<i>Mix Cement @ 15.0" / gal</i>
<i>5:07</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>5:10</i>	<i>100</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>5:15</i>	<i>400</i>		<i>38</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>5:23</i>	<i>1500</i>		<i>77</i>		<i>Plug Down</i>
<i>5:30</i>			<i>5</i>		<i>Plug Part Hble</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 09 2006
 CONSERVATION DIVISION
 WICHITA, KS
Thanks, Bobby