

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service
License: 33374
Wellsite Geologist: Ken Recco

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CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/14/06</u>	<u>3/15/06</u>	<u>3/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26579-0000
County: Neosho
ne se Sec. 2 Twp. 29 S. R. 17 East West
1980 feet from (S) N (circle one) Line of Section
600 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Goins Living Trust Well #: 2-2
Field Name: Cherokee Basin CBM

Producing Formation: n/a
Elevation: Ground: 924 Kelly Bushing: n/a
Total Depth: 1137 Plug Back Total Depth: 1128.34
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1128.34'
feet depth to surface w/ 131 sx cmt.

Drilling Fluid Management Plan AH II MR
(Data must be collected from the Reserve Pit) 11-7-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/10/06
Subscribed and sworn to before me this 10th day of June,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Goins Living Trust Well #: 2-2
 Sec. 2 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21' 5"	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1128.34	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1025-1028/973-974/966-968	400gal 15% HCL w/ 45 bbls 2% kcl water, 470bbls water w/ 2% KCL, Biocide 8500# 30/70 sand	1025-1028/973-974 966-968
4	797-799/758-760/718-721/697-699	500gal 15% HCL w/ 49 bbls 2% kcl water, 751bbls water w/ 2% KCL, Biocide 13900# 30/70 sand	797-799/758-760 718-721/697-699
4	623-627/610-613	400gal 15% HCL w/ 50 bbls 2% kcl water, 501bbls water w/ 2% KCL, Biocide 12300# 20/40 sand	623-627/610-613

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1042	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/26/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	75.5mcf	1bbls		

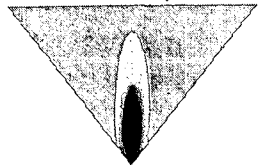
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1438**

FIELD TICKET REF # _____

FOREMAN Raymond Love

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3 24 0	Goings Living T Aust 2-2		2	29	17	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Raymond	12:00	6:00	NO	901640		6	<i>[Signature]</i>
Mac	11:30	3:00	NO	931320	932895	932895 ³⁵	MacDonald
Russell	12:00	5:00				5	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 1 1/4 10.5 #
 CASING DEPTH 1128.34 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3 BPM

REMARKS:

Wash Down Last 50' OF Casing and Sweep 2 SK Gel to Surface
Then Pump 1 SK Prem Gel Followed By 10 BBAL ~~2~~ Dye and Start Cement
Pump 140 SK To get Dye Back Stop and Wash out Pump then Pump
Wiper Plug to Bottom and Set Float Shoe

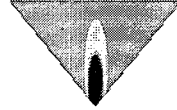
	5	Centralizers	
	931320	3.5 hr Casing T Ractor	3.5 hr
	932895	3.5 hr Casing T Trailer	3.5 hr
	1	Float Shoe	
	1128.34	Casingy	4 1/2

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	6 hr	Foreman Pickup	
Cows	5 hr	Cement Pump Truck Consolidated	
901230	5 hr	Bulk Truck	
1104	131 SK	Portland Cement	
1124		50/50 POZ Blend Cement Baffle Rings 3" 3 1/2"	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1.6 gal	KCL	
1111B		Sodium Silicate Cal Chloride	
1123	7000 Gal	City Water	
Cows	5 hr	Transport Truck Cows	
Cows	5 hr	Transport Trailer Cows	
Cows	5 hr	Bo Vac Cows	

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QUEST

Resource Corporation



DATE: 3/15/06

Data from Driller's Log

L & S Well Service - Rig #2

WELL NAME:	Goins Living T	SECTION:	2	REPORT #:		SPUD DATE:	3/14/2006
WELL #:	2-2	TWP:	29S	DEPTH:	1137		
FIELD:	Cherokee Basin	RANGE:	17E	PBTD:			
COUNTY:	Neosho	ELEVATION:	924	FOOTAGE:	1980	FT FROM	South LINE
STATE:	Kansas	API #:	15-133-26579-00-00		600	FT FROM	East LINE
							NE SE

ACTIVITY DESCRIPTION:

L & S Well Service, Dustin Hirrlinger, drilled to TD 1137 ft. on 3/15/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	6 mcf/day @ 500-501 FT.	6 mcf/day from this area. Gas check at 511 ft.
Lexington Shale and Coal	6 mcf/day @ 536-540 FT.	
Summit Shale & Coal	21 mcf/day @ 605-611 FT.	15 mcf/day from this area. Gas check at 611 ft.
Mulky Shale & Coal	27 mcf/day @ 623-628 FT.	6 mcf/day from this area. Gas check at 636 ft.
Bevier Coal	27 mcf/day @ 701-702 FT.	
Verdigris Limestone	27 mcf/day @ FT. *	
Croweburg Coal & Shale	27 mcf/day @ FT. *	
Fleming Coal	27 mcf/day @ FT. *	
Weir Coal	27 mcf/day @ 796-797 FT.	
Bartlesville Sand	27 mcf/day @ 797-880 FT.	GCS. Gas check at 912 ft.
Rowe Coal	27 mcf/day @ 967-968 FT.	
Neutral Coal	27 mcf/day @ FT. *	
Riverton Coal	27 mcf/day @ 1022-1024 FT.	
Mississippi	29 mcf/day @ Top at 1032 FT.	2 mcf/day from this area. Gas check at 1037 ft.
Mississippi	29 mcf/day @	GCS. Gas check at 1086 ft.
TD: 1137 ft.	29 mcf/day @	GCS. Gas check at TD 1137 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 5"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	501-536
Oswego Limestone	582-605

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CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecoy@arcp.net

End of Drilling Report. Thank You!

0-5	DIRT	3-13-06 Drilled 11" hole and set
5-8	CLAY	21.5' of 8 5/8" surface casing
8-110	SHALE	Set with 6 sacks Portland cement
110-200	LIME	
200-215	SHALE	3-14-06 Started drilling 6 3/4" hole
215-305	LIME	
305-375	SHALE	3-15-06 Finished drilling to
375-388	LIME	T.D. 1137'
388-405	SHALE	
405-420	LIME	WATER @ 260'
420-425	SHALE	
425-435	SAND	511' 1" ON 1/2" ORIFICE
435-494	SHALE	611' 11" ON 1/2" ORIFICE
494-500	LIME	636 18" ON 1/2" ORIFICE
500-501	COAL	912' 18" ON 1/2" ORIFICE
501-536	LIME PINK	1037' 22" ON 1/2" ORIFICE
536-540	BLACK SHALE	1086' 22" ON 1/2" ORIFICE
540-576	SHALE	1137' 22" ON 1/2" ORIFICE
576-582	SANDY SHALE	
582-605	LIME OSWEGO	
605-611	BLACK SHALE	
611-623	LIME	
623-628	BLACK SHALE	
628-632	LIME	
632-665	SHALE	
665-701	SANDY SHALE	
701-702	COAL	
702-768	SAND	
768-786	SAND	
786-796	SANDY SHALE	
796-797	COAL	
797-846	SANDY SHALE	
846-880	SAND	
880-967	SANDY SHALE	
967-968	COAL	
968-970	SANDY SHALE	
970-1022	SHALE	
1022-1024	COAL	
1024-1032	SHALE	
1032-1137	LIME MISSISSIPPI	
	T.D. 1137'	
End of Drilling Report		

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