

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420  
Name: VJI Natural Resources Inc.  
Address: 30-38 48th St.  
City/State/Zip: Astoria, New York 11103  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jason Dinges  
Phone: (785) 625-8360  
Contractor: Name: Petromark  
License: 33323  
Wellsite Geologist: Roger L. Fisher

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>4-14-05</u>	<u>4-24-05</u>	<u>4-24-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21507-00-00  
County: Pawnee  
10W SE SE NE Sec. 4 Twp. 23 S. R. 17  East  West  
2310 feet from S /  (circle one) Line of Section  
440 feet from  / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Alexander Well #: 5  
Field Name: Garfield  
Producing Formation: Cherokee  
Elevation: Ground: 2061 Kelly Bushing: 2066  
Total Depth: 4239 Plug Back Total Depth: 4170  
Amount of Surface Pipe Set and Cemented at 817 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate I) completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan A1+ I NUR  
(Data must be collected from the Reserve Pit) 11-7-08  
Chloride content 8,000 ppm Fluid volume 320 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Pintail Petroleum  
Lease Name: Dipman SWD License No.: 5088  
Quarter SW Sec. 34 Twp. 21 S. R. 16  East  West  
County: Pawnee Docket No.: D-035-84

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges  
Title: agent Date: 7-12-06  
Subscribed and sworn to before me this 12 day of July  
2006  
Notary Public: Christine Schlyer  
Date Commission Expires: 10-12-06

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUL 12 2006**  
**KCC WICHITA**

**CHRISTINE SCHLYER**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
My Appt. Exp. 10-12-06

Operator Name: VJI Natural Resources Inc. Lease Name: Alexander Well #: 5  
 Sec. 4 Twp. 23 S. R. 17  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base KC</td> <td>3982</td> <td>-1916</td> </tr> <tr> <td>Pawnee</td> <td>4078</td> <td>-2012</td> </tr> <tr> <td>Charokee Sh.</td> <td>4116</td> <td>-2050</td> </tr> <tr> <td>Cherty Usage</td> <td>4184</td> <td>-2118</td> </tr> <tr> <td>Viola</td> <td>4239</td> <td>-2173</td> </tr> </table>	Name	Top	Datum	Base KC	3982	-1916	Pawnee	4078	-2012	Charokee Sh.	4116	-2050	Cherty Usage	4184	-2118	Viola	4239	-2173
Name	Top	Datum																	
Base KC	3982	-1916																	
Pawnee	4078	-2012																	
Charokee Sh.	4116	-2050																	
Cherty Usage	4184	-2118																	
Viola	4239	-2173																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23	817	common	335	Cement Gel 236lb
Production	7 7/8"	4 1/2	10.5	4170	common	175	Cal Ch. 948lb salt 1176 lb Gilsonite 748lb Fla-322 113 lb

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		504103	4/22/05	10056	4/16/05
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>		<b>Well</b>	
		Alexander		5	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	K. Roach	C. Messick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
D201	A-CON BLEND (COMMON)	SK	210	\$14.77	\$3,101.70 (T)
C194	CELLFLAKE	LB	83	\$3.41	\$283.03 (T)
C310	CALCIUM CHLORIDE	LBS	948	\$1.00	\$948.00 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.65	\$182.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.15	\$107.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	790	\$1.60	\$1,264.00
E107	CEMENT SERVICE CHARGE	SK	335	\$1.50	\$502.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$9,315.43

**Discount:** \$2,328.86

**Discount Sub Total:** \$6,986.57

**Pawnee County & State Tax Rate: 6.30% Taxes:** \$287.51

(T) Taxable Item

**Total:** \$7,274.08

PP  
2/77  
WJ

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**JUL 12 2006**  
**KCC WICHITA**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.  
Date 4-16-05  
Customer ID

Lease Alexander  
County Pawnee

Subject to Correction

FIELD ORDER

10056 ✓

Well # 5  
Legal 4-23N-17W  
State KS  
Station Pratt

CHARGE

V.J.I. Natural Resources

Depth Formation Shoe Joint 15'  
Casing 8 5/8 23#/ft Casing Depth 820' TD 821' Job Type Cement-Surface-New  
Customer Representative Tenny Roach Treater Clarence R. Messick Well

AFE Number PO Number Materials Received by X Cody Roach

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	125 st	Common	=			
D-201	210 st	A-CON Blend (common)	=			
C-194	83 lb.	Cellflak	=			
C-310	948 lb.	Calcium Chloride	=			
C-320	236 lb.	Cement Gel	=			
F-145	1 ea.	Top Rubber Cement Plug, 8 5/8" -				
E-100	50 mi.	Heavy Vehicle Mileage	1-way			
E-101	50 mi.	Pickup Mileage	1-way			
E-104	790 tm.	Bulk Delivery				
E-107	335 st	Cement Service Charge				
R-202	1 ea.	Casing Cement Pumper 501'-1,000'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 6,986.57		
		Plus taxes				

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# TREATMENT REPORT

Customer ID	Date
Customer <b>V.J.I. Natural Resources</b>	<b>4-16-05</b>
Lease <b>Alexander</b>	Lease No. <span style="margin-left: 100px;">Well #</span>
	<b>5</b>

Field Order # <b>10056</b>	Station <b>Pratt</b>	Casing <b>8 7/8" 23#/ft</b>	Depth <b>920'</b>	County <b>Pawnee</b>	State <b>KS</b>
Type Job <b>Cement-Surface-New Well</b>			Formation	Legal Description <b>4-23N-17W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 7/8" 23#/ft.</b>	Tubing Size	Shots/Ft		<b>210 stks. A-Con Blend (common)</b>		RATE	PRESS	ISIP
Depth <b>920'</b>	Depth	From	To	<b>3 3/8 c.c. &amp; 1/4 #/st. Cellflake</b>		Max		5 Min.
Volume <b>52.48 bbl.</b>	Volume	From	To	<b>12 #/Gal., 15.46 gal./st.</b>		Min		10 Min.
Max Press	Max Press	From	To	<b>125 stks. Common with 2 3/8 Gal. 3 3/8 c.c. &amp; 1/4 #/st. Cellflake</b>		Avg		15 Min.
Well Connection <b>Plg Cont.</b>	Annulus Vol.	From	To	<b>15.04 #/Gal., 6.50 gal./st.</b>		HTP Used		Annulus Pressure
Plug Depth <b>805'</b>	Packer Depth	From	To	<b>Flush 51.5 bbl. Fresh H<sub>2</sub>O</b>		Gas Volume		Total Load

Customer Representative <b>Kenny Roach</b>	Station Manager <b>Dave Autry</b>	Treater <b>Clarence R. Messick</b>
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Service Units	119	226	381	571				
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					Trucks on location and hold safety meeting
2:20					Petro-Mark Drilling start to run 20; 15. new 23 #/ft. 8 7/8" casing
3:50					Casing in well. Break circulation with rig pump.
4:05	200			5	Start H <sub>2</sub> O Pre-Flush
	200		20	5	Start to mix 210 stks. A-Con Cement
	200		115	5	Start to mix 125 stks. Common cement
			145		Stop pumping. Release plug
4:33				4.5	Start Displacement
4:45	300		51.5		Plug down. Circ. 15 stks cement to pit. Shut in Washup pump truck head.
5:00					Job Complete
					Thanks
					Clarence R. Messick

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**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

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**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> 9055000 VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>	
	504163	4/29/05	10119	4/24/05	
	<b>Service Description:</b>				
	Cement				
	<b>Lease</b>	<b>Well</b>			
	Alexander	5			
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	R. Popp	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	150	\$14.50	\$2,175.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.09	\$227.25 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	1176	\$0.25	\$294.00 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$4.75	\$171.00 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	748	\$0.60	\$448.80 (T)
F100	TURBOLIZER, 4 1/2"	EA	3	\$67.00	\$201.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	2	\$25.00	\$50.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$42.00	\$210.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.65	\$182.50 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.15	\$107.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	408	\$1.60	\$652.80
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

**Sub Total:** \$9,311.70

**Discount:** \$1,862.98

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date: 4-24-05
Customer ID

Subject to Correction

**FIELD ORDER**

10119 ✓

CHARGE

UJI NATURAL RES.	Depth 10 1/2 #1 FT	Formation TP= 4267	Shoe Joint ISFV
	Casing 4 1/2	Casing Depth 4265' LTD	Job Type 4 1/2 L.S. NEW WELL
	Customer Representative KICK POPP	Treater T. SEBA	

AFE Number	PO Number
------------	-----------

Materials Received by **X Linky Popp**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150 SK	AA-2 (Common)	-			
D-203	25 SK	60/40 Poz	-			
C-195	113 lbs	FLA-322	-			
C-221	776 lbs	SAIT	-			
C-244	36 lbs	CMT FRICTION REDUCER	-			
C-312	106 lbs	GAS BLOK	-			
C-321	748 lbs	GILSONITE	-			
F-100	3 EA	TURBOLIZER 4 1/2	-			
F-142	1 EA	TOP RUBBER PLUG "	-			
F-190	1 EA	REG. G. SHOE "	-			
F-230	1 EA	ISFV FLAPPED TYPE "	-			
F-130	2 EA	STOP COLLAR "	-			
C-141	5 GAL	CC-1	-			
C-221	400 lbs	SAIT	-			
C-302	500 GAL	MUD FLUSH	-			
E-100	50 MI	HEAVY VEH MI				
E-101	50 MI	PU MI				
E-104	408 TM	Bulk DELIVERY				
E-107	175 SK	CMT SERV CHARGE				
R-209	1 EA	CSG. Pump CHARGE 400'-4500'				
R-701	1 EA	CMT HEAVY RENTAL				
R-702	1 EA	CSG. SWIVEL RENTAL				
DISCOUNTED PRICES =				\$ 7,448.72		
+ TAXES						

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# TREATMENT REPORT

Customer ID	Date	
Customer	4-24-05	
Lease	Lease No.	Well #
ALEXANDER		5

Field Order #	Station	Casing	Depth	County	State
1515	PRATT	4 1/2	426A	PAWNEE	KS
Type Job	Formation	Legal Description			
4 1/2 L.S. NEW WELL	TO=427.5	4-235-17W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Fluid	RATE	PRESS	ISIP	
4 1/2				150 SK, AA-2 (common)				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
426A				10% SAIT 5# GILSONITE	.8%	FLA	32.2	
Volume	Volume	From	To	Pad	Min		10 Min.	
67.13				.75% Gas. Blok	.25%	CFR-3		
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
2000				15#/GAL 1.44 #3				
Well Connection	Annulus Vol.	From	To		HFP Used		Annulus Pressure	
PC				25 SK 60/40 Poz	2-M Holes			
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
426.78				24 Bbls SAIT 12 Bbls	15 MUD Flush			

Customer Representative	Station Manager	Treater
KICK POBB	D. AUBRY	T. SEBA

Service Units	123	380	457	303	
---------------	-----	-----	-----	-----	--

P. Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					CALLER OUT
6:00					ON LOC W/ F.E.
					RUN 103 JT'S 4 1/2 10 1/2 W80 CSC SET 426A
					R-G-SHDE: ISFV 1JT= 42.22
					CENT 1-10' ABOVE BIT #3 IS' DOWN COLLAR #4
9:45					CSG ON BOTTOM TAG: DEEP BALL
10:10					HOOK UP TO CSG. & BREAK CIRC W/ REG.
					START PUMPING PREFLUSHES
10:53	100		24	4	24 Bbls SAIT
			12		12 Bbls MUD FLUSH
			3		3 Bbls H2O
					START MIX: Pump 150 SK AA-2 & 15#/GAL
11:17			38.47		SHUT DOWN RELEASE PLUG CLEAR P. LINE
11:19	100			6	START DISP 2% KCL
	500		57	4	LIFT CMT
	1000		67 1/4	2	PLUG DOWN
11:33	1500				PLUG DOWN
11:38					PLUG DOWN
					PLUG DOWN
12:30					JOB COMPLETE

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