

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453
Name: Stephen C. Jones
Address: 12 North Armstrong
City/State/Zip: Bixby, OK 74008
Purchaser: _____
Operator Contact Person: Stephen C. Jones
Phone: (918) 388-3710
Contractor: Name: KanDrill
License: 32548
Wellsite Geologist: George Paterson

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

2-2-2006	2-8-2006	2-15-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031221860000
County: Coffey
SW SW SW SW Sec. 32 Twp. 22 S. R. 14 East West
330 feet from (S) / N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: YOUNG Well #: 2
Field Name: Wildcat

Producing Formation: Coal Seam
Elevation: Ground: 1130 Kelly Bushing: 1132
Total Depth: 1802 Plug Back Total Depth: 1784
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1802
feet depth to Surface w/ 280 _____ sx cmt.

Drilling Fluid Management Plan AH II nvr
(Data must be collected from the Reserve Pit) 11-7-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. SUN 05 2006 East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones
Title: CEO Date: 5-30-06

Subscribed and sworn to before me this 30 day of MAY

20 06

Notary Public: [Signature] #02013205

Date Commission Expires: SEPT 19 2006

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name: Stephen C. Jones Lease Name: YOUNG Well #: 2
 Sec. 32 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippian 1714

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity
 Gamma Ray Neutron

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12- 1/2"	8- 5/8"	20#	40'	Class A	30	50# CA CL 2
Production	6-3/4"	4- 1/2"	10- 1/2 #	1781	60/40 Pozmax	150	50# Bentonite
					Thickset	110	50# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1675-1678	500 Gal. 15%	1675
4	1703-1709	500 Gal. 15%	1703

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	1650			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
Pending			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.

TICKET NUMBER

8280

P.O. BOX 884, CHANUTE, KS 66720

LOCATION Europe

620-431-9210 OR 800-467-8676

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-06	1041	<u>Wilmington 2</u>	32	22	14	Colfax
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			443	Alan		
City			443	RICK		

ARMOUR Management 12 North Armstrong Bixby OK 74008	REAR DILL
-----------------------------------------------------------	-----------

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1502 CASING SIZE & WEIGHT 4 1/2" 11.6"
 CASING DEPTH 1794 DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 12.8-13.2 SLURRY VOL 76 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 27.8 Bbl DISPLACEMENT PSI 800 MIX PSI 1300 Pump Plus RATE
 REMARKS: Safety meeting Big up to 4 1/2" casing Break circulation with 10 Bbl of fresh water
Mix 1500 60/40 Poz mix Cement w/ 6% Gel + 1/2" Floccle P/sk @ 12.5# P/gal
Tail in w/ 110sk Thick set Cement w/ 4" Ret Seal P/sk @ 13.5# P/gal
Wash out Pumping lines shut down Released Plug & splered w/ 27.8 Bbl
Final line Pump Pressure 800 PSI Pump Plug to 1300 PSI Wait 2 mins
Final pressure 800 PSI Filter Hefty Good Cement disk surface of 800 PSI

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Job Complete

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ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5486	40	MILEAGE	3.15	126.00
1181	60/40 Poz mix	60/40 Poz mix	8.40	1260.00
1181A	6%	Gel 6%	7.00	420.00
1107	3.5	Floccle 1/2" P/sk	44.90	157.15
1126A	110sk	Thick set Cement	13.65	1501.50
1110A	4" Ret Seal	4" Ret Seal P/sk	17.75	159.75
5407A	40 miles	Bulk Truck	1.05	525.00
4161	1	4 1/2" A-FU float shoe	146.00	146.00
4103	2	4 1/2" Cement Baskets	135.00	270.00
4129	4	4 1/2" Centralizers	29.00	116.00
4401	1	4 1/2" Top Rubber Plug	40.00	40.00
		Parade 15% Discount = 3.27		
		Check #5401 Amount \$22,012.45		5190.95
		Ticket # 8235 + 8237		178.22
ESTIMATED TOTAL				5389.17

AUTHORIZATION Called by Donnie

TITLE

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DATE

