KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 15 - 125-30902-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	SESE_Sec10_Twp34_S. R14_
City/State/Zip: Mason MI 48854-0177	400' FSL feet from N (circle one) Line of Section
Purchaser: Oneok	350' FEL feet from W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>517</u>) <u>244-8716</u>	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: A&L Brake Well #: D4-10
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 849' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1626' Plug Back Total Depth: 1617'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	Dailling Florid Management Disc.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHI NOR (Data must be collected from the Reserve Pit) 11-7-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 130 bbls
Plug BackPlug Back Total Depth	Dewatering method used empty w/ vac trk and air dry
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
1-25-06 1-27-06 3-16-06	Lease Name: Reitz B4-35 SWD License No.: 33074
Spud Date or Date Reached TD Completion Date or	Quarter NE Sec. 35 Twp. 34 S. R. 14 ✓ East West
Recompletion Date Recompletion Date	County: Montgomery Docket No.: D-28391
Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period o 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well. All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge. Signature: Buth Buth In Submatch	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells. When the colland gas industry have been fully complied with and the statements in the colland gas industry have been fully complied with and the statements.
Title: Admin Engr Asst Date: 6-1-06	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of June	If Denied, Yes Date:
2000	Wireline Log Received
Notary Public: You an B. Wolton	Geologist Report Received RECEIVED
	ILIN 0.5 200c
Date Commission Expires: KAREN L. W. Notary Public -	Michigan
Ingham C My Commission Expl	ounty I KCC WICHITA

Acting in the County of Ingham

•	Cherokee Basin Ope				\&L Brake		Well #: <u>D4</u> -	10	
ec. 10 _{Twp. 34}	s. R. <u>14</u> ✓ E	ast West	County: _	Mont	gomery				
ested, time tool open a emperature, fluid recov	v important tops and bas ind closed, flowing and sl ery, and flow rates if gas urveyed. Attach final geo	nut-in pressures, v to surface test, al	whether shut- ong with fina	-in pre	ssure reached s	tatic level, hydros	tatic pressure	es, bottom	hole
rill Stem Tests Taken (Attach Additional Sho	eets)]Yes ✓ No		Lo	og Formatio	n (Top), Depth an	d Datum	✓ Sa	mple
amples Sent to Geolo	gical Survey]Yes ✓ No		Name	e		Тор	Da	itum
Cores Taken		Yes ✓ No		See	Attached				
Electric Log Run ✓ \ (Submit Copy)		Yes No						,	
ist All E. Logs Run:									
High Resolution Co Dual Induction	ompensated Density	Neutron &	PECORD	No	u. Hood				
	Re	casing i port all strings set-c		Ne ice, inte		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft		Setting Depth	Type of Cement	# Sacks Used		d Percent litives
Surf	11"	8 5/8"		24#	43'	Class A	30	See Att	
Prod	6 3/4"	4 1/2"		9.5#	1624'	Thick Set	165	See Att	ached
		ADDITIONAL	CEMENTING	s / SQL	JEEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth T	ype of Cement	#Sacks Us			Type and Pe	rcent Additives		
Shots Per Foot	PERFORATION REC	ORD - Bridge Plug of Each Interval Per				ture, Shot, Cement ount and Kind of Mat		d	Depth
4			1208' -	1209'	30	0 gal 15% HCl, 1	680# sd, 200	BBL fl	
4			1064' -	1065'	3	00 gal 15% HC,	800# sd, 145	BBL fl	
4			1038' - 10	040.5'	30	0 gal 15% HC, 4	885# sd, 420	BBL fl	
4			1006.5' - 10	008.5'	30	0 gal 15% HC, 1	525# sd, 360	BBL fl	
TUBING RECORD		1 At 399'	Packer At		Liner Run	Yes ✓ No			
Date of First, Resumed Pr	roduction, SWD or Enhr.	Producing Meth		Flowing	g ✓ Pumpin	g Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas 0	Mcf	Wate	er Bb	ls. Ga	as-Oil Ratio		Gravity NA
Disposition of Gas	METHOD OF COMPLE		L		Production Interv	al		PE/	عد الظام
Vented Sold	Used on Lease	Open Hole	Perf.		Dually Comp.	Commingled		1/5(JEIVE
(ii ventea, Sumi		Other (Speci	fy)					NUL	0 5 2

KCC WICHITA

MCPnerson Drilling LLC **Drillers Log**

Rig Number: S. 10 R. 14 E T. 34 API No. 15- 125-30902 County: MG Elev. Location:

Operator: Dart Cherokee Basin Operating Co. LLC Address:

211 W Myrtle

Independence, KS 67301

Well No: D4-10 Footage Location:

Lease Name: A & L Brake

400 ft. from the North

350 ft. from the West Line

Line

Drilling Contractor: McPherson Drilling LLC

Spud date:

1/25/2006 Geologist:

Date Completed:

1/27/2006 Total Depth: 1626

Casing Record	1		Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	.
Weight:	20#		İ
Setting Depth:	43'		1
Type Cement: Sacks:	Portland	Consolidated	Driller - Andy Coats

Gas Tests:	
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4	
Comments:	
Start injecting @	240'

				Well Log			· · · · · · · · · · · · · · · · · · ·	
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm
soil	0	3	coal	1068	1070		. Ор	Dun
lime	3	7	shale	1070	1085	ļ		
sand	7	21	coal	1085	1087			
lime	21	45	shale	1087	1135			
shale	45	180	coal	1135	1137			
sand wet	180	210	shale	1137	1207			•
shale lot of wate	210	270	coal	1207	1209	İ		
black shale	270	576	shale	1209	1406			
sand shale	576	627	coal	1406	1408			
lime	627	738	shale	1408	1443			
shale	738	815	coal	1443	1445			
sand shale	815	821	shale	1445	1464	`		
sand	821	837	Mississippi	1464	1626 TD	1		
sand shale	837	852						
pink lime	852	871						
shale	871	968						
oswego	968	1004	1					
summit	1004	1013			•			
swego	1013	1038				1		
nulky	1038	1043						
swego	1043	1051					n-	•••
hale	1051	1061					RECE	IVED
oal :	1061	1062	•				ALIN O	5 2000
hale	1062	1068					3011 0	J 2000
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CONSOLIDATED OIL WELL SERVICES, INC.

. O. BOX 884, CHANUTE, KS:66720 20-431-9210 OR 800-467-8676

TICKET NUMBER

08246

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET CEMENT

1-25-06 3368 BRAKE AD D4-10 WITHOUT DARY CHORREE BASIN DAYS PRODUCT UNIT PRICE TOTAL ACCOUNT CODE	DATE	CUSTOMER #	WEL	L NAME & NUN	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
DART Cherokee Basin Markeson Truck Bulker Truck Driver Truck Driver Driv	1-25-06	2368	BRAKE	AJ D4-	10				MG
ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES & PRODUCT UNIT PRICE TOTAL STORY OF STATE STUDRING CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES & PRODUCT UNIT PRICE TOTAL STATE	:USTOMER			Ath	heno!				
211 W. MYRKE ZIPCODE IT NORPRINCE STATE ZIPCODE IT NORPRINCE KS 67301 STATE ZIPCODE IT NORPRINCE KS 67301 OB TYPE SURFACE HOLE SIZE //" HOLE DEPTH 44". CASING SIZE & WEIGHT 28 th ZIRLY PUBLIC TUBING OTHER ULRRY WEIGHT 148 SULRRY VOL 6-86L WATER BUSK 5.2 CEMENT LEFT IN CASING 10' ISPLACEMENT 28 SHL DISPLACEMENT PSI MIX PSI RATE EMARKS: SAFETY MEETING: Right of 878 CASING. BREAK CACULATION W/ 5-66L FRESH WATER MIXED 35 SE REGULAR CEMENT W/ 3"6 CACLZ, 14" Fractic PRISE D 1418 POWN, USED 1.52. DISPLACE W/ 2 RILL FRESH WATER. Shut CASING IV. Good CEMENT RETURNS TO SURFACE. Joh Complete. Rig down. ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES & PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES & PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES & PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES & PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES & PRODUCT UNIT PRICE TOTAL ACCOUNT CODE \$100 \$3.5 \$1.3 \$4.5 \$1.3	1AILING ADDRE	ss S	Kee DAS	'/N'			** · · · · · · · · · · · · · · · · · ·	TRUCK#	DRIVER
Tindependence K5 67361 OB TYPE SURFACE HOLE SIZE // HOLE DEPTH 44', CASING SIZE & WEIGHT 858 OBT TYPE SURFACE HOLE SIZE // HOLE DEPTH 44', CASING SIZE & WEIGHT 858 OTHER SIZE AND DIPTACEMENT PSI TUBING SELLERY VOL 6.50L WATER BING S. 2 CEMENT LEFT IN CASING /0' ISPLACEMENT 2 8th DISPLACEMENT PSI MIX PSI RATE EMARKS: SAFETY Meeting: Rig up to 85% CASING, BREAK GREWIATHON W/ 5 86L TRESH WATER, MIXED 30 SEE REQUIRE CEMENT W/ 3% CACE, 1/4 Troce/e PRISK @ 14.8 PROJECT VIVED 1.18, DISPLACE W/ 2 86L FRESH WATER, SHUT CASING IN. GOOD CEMENT RETURNS to SURFACE. Joh Complete. Rig down. ACCOUNT COME QUANTITY OF UNITS DESCRIPTION OF SERVICES & PRODUCT UNIT PRICE TOTAL CODE OF MILEAGE 3.15 1/3.40 1/104 30 SKS ROGULAR CLASS A" COMENT 10.25 30.50 1/102 84 CASING SAFE TORONG 1.64 53.76 1/103 1/2 SK Trocele 1/4 PRI/SK 14.90 22.45 5407 1.47 TONS TON MIRAGE BULK TRUCK M/C 275.00 RECEIVED JUN 05 2006 KCC WICHITA THANK YOU 5.346 SALESTAX 2.34			- 11-	•	7.				
Tindependence K5 67361 OB TYPE SURFACE HOLE SIZE // HOLE DEPTH 44', CASING SIZE & WEIGHT 858 OBT TYPE SURFACE HOLE SIZE // HOLE DEPTH 44', CASING SIZE & WEIGHT 858 OTHER SIZE AND DIPTACEMENT PSI TUBING SELLERY VOL 6.50L WATER BING S. 2 CEMENT LEFT IN CASING /0' ISPLACEMENT 2 8th DISPLACEMENT PSI MIX PSI RATE EMARKS: SAFETY Meeting: Rig up to 85% CASING, BREAK GREWIATHON W/ 5 86L TRESH WATER, MIXED 30 SEE REQUIRE CEMENT W/ 3% CACE, 1/4 Troce/e PRISK @ 14.8 PROJECT VIVED 1.18, DISPLACE W/ 2 86L FRESH WATER, SHUT CASING IN. GOOD CEMENT RETURNS to SURFACE. Joh Complete. Rig down. ACCOUNT COME QUANTITY OF UNITS DESCRIPTION OF SERVICES & PRODUCT UNIT PRICE TOTAL CODE OF MILEAGE 3.15 1/3.40 1/104 30 SKS ROGULAR CLASS A" COMENT 10.25 30.50 1/102 84 CASING SAFE TORONG 1.64 53.76 1/103 1/2 SK Trocele 1/4 PRI/SK 14.90 22.45 5407 1.47 TONS TON MIRAGE BULK TRUCK M/C 275.00 RECEIVED JUN 05 2006 KCC WICHITA THANK YOU 5.346 SALESTAX 2.34	ITY	w. my	RTLE ISTATE	ZIP CODE	_	439	KICK P.		
OB TYPE SURFACE ASING DEFTH 449' CASING SIZE & WEIGHT 858 ASING DEFTH 449' DRILL PIPE TURING OTHER LURRY WEIGHT 148 SURRY VOL 6-86L WATER galler 5-2 CEMENT LEFT IN CASING 10' ISPLACEMENT 28 BLU DISPLACEMENT PSI MIX PSI RATE EMARKS: SAFERY MRESTURG: Right of 868 CASING, BREAK CIRCULATION W/ 5-86L fresh water. Mixed 30 sks Regular Cement W/ 340 Cacle 44 Frock Paulsk 6-14,84 PRE/ARL, VIVIA 1.18, DISPLACE W/ 276 CACLE Shut Casing in Goald Cament Returns to Sureace. Job Complete. ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 36 MILEAGE 3.15 1/3-40 1/04 30 sks Regular Class A" Cement 10.25 307.50 1/02 84 CACLE 3-6 .64 53.76 1/07 1/2 sk flocale 14 PRE/SK 44.90 22.45 5407 1,47 TONS TON MILEAGE BULK TRUCK M/C 275.00 RECEIVED HUN 15 2006 KCC WICHITA THANK YOU 5.3-6 SALESTAN 20.34 FAMILY 45			I	1.				-	
ASING DEPTH 4/3" DRILL PIPE TUBING OTHER LURRY WEIGHT 1/4.8" SLURRY VOL 6-86L WATER BINGS 5.2 CEMENT LEFT IN CASING 10' SEPLACEMENT PSI MIX PSI RATE EMARKS: SAFETY MIRETING: Rig up to 8% CASING. BREAK CIRCULATION W/5 BBL FRESS WATER. MIXED 30 SKS REGULAR CEMENT W/3% CACLE 1/4 Flocke PRUSK @ 14,8 PELGAL, YIELD 1.18. DISPLACE W/2 RAL FRESS WATER. Shut Casing in. Good Cament Returns to Surface. Job Complete. Rig down. ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES & PRODUCT UNIT PRICE TOTAL ACCOUNT CODE ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES & PRODUCT UNIT PRICE TOTAL ACCOUNT CODE ACC			<u> </u>			L.	CASING SIZE 8 1	AFIGUE &SA	1
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ANDRIO ESTIMATED 1412 45				ThA	NK YOU		5.3%		
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DNSOLIDATED OIL WELL SERVICES, INC.

D. BOX 884, CHANUTE, KS 66720

0-431-9210 OR 800-467-8676

TICKET NUMBER	08249
LOCATION EUREKA	
FOREMAN KEVIN	McCox

TREATMENT REPORT & FIELD TICKET CEMENT

	·,···		,	CEMEN			•	
DATE	CUSTOMER #	WEL	L'NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
-30-06	2368	A\$JB	RAKE DE	1-10				MG
STOMER	+ 04	· •						
LING ADDRE	ART CheRON	ree DASIN	,	Gus	TRUCK#	DRIVER	TRUCK#	DRIVER
	•		•	Jones.	445	RICK L.		
211	W. MYRT	tle .	:	R19 2	439	Justin	1	
Y		STATE	ZIP CODE	7/17 ~			1	<u> </u>
Indepe	Ndence	KS	67301	:				
3 TYPE LOA	19string	HOLE SIZE 6	3/4	_ HOLE DEPTH	1627'	CASING SIZE & V	VEIGHT 4/4 S	7,5 # New
SING DEPTH	1626					· · · - · · - · - · - · - · · · · · · ·	OTHER	
JRRY WEIGH	IT_13.2#	SLURRY VOL			k 8.°	CEMENT LEFT in		
	26.2 BLL	DISPLACEMEN			Bump Plug			
MARKS:	AFETY Mee	ting: R	in up to	42 CAS	ina BREA	ak Circuli	otion and	25 861
FResh .	ustee. w	ash down	15' 10	TOTAL C	Asing dea	th of 1626	Right	35 55
Cement.	Pump 4	sks Gel	flush c	ul Hulls	10 861	FORMER,	in RAL FRE	ech make
MIXEd	165 SKS	Thick Ser	+ Cemen	F 41/ 8	Kal-Seal	ACRISK @	13.24 20	ist write.
Vield /	.73 . WAS	out Pu	mo & Lu	ves She	+ down	Rokase F	2/10 /	JARC,
26.2 134	1 feech a	10+0 F	and Pro-	- 0	200000	o PSI. Bum	149. 213/	174CE W
Wat 6	- m	Palaca	Do-	iping in	CSS CAC 80	o PSI. Bun	p Plug 10	1500 PS1.
	P-	· /\c/c/43e	~ / / C & S & C /	2.7/0/	r Held. S	That CASIN	9 1~ @ 0	P51.
5000 C	ement Ke	THRNS 10	SURFAC	e = 78	66 STURRY	4. Job Co.	mplete. K	ig down
			<u> </u>	<u> </u>			•	
CODUNE		·					1. 1	
CODE	QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES of PR	ODUCT	UNIT PRICE	TOTAL
	<u> </u>		H			1 to 1 to 1 to 1 to 1 to 1 to 1 to 1 to		

6001111		•	<u> </u>	:. : : :	•
CCOUNT	QUANTITY or UNITS	DESCRIPTION of SERV	ICES of PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		800.00	800-00
7406	36	MILEAGE		3.15	113-40
126 A	165 5KS	Thick Set Cement		13.65	2252.25
110 A	26 5KS	KOL-JEAL 8 * PERIS	K	17.75	461.50
118 A	4 5ks	Gel Flush		7.00	28.00
105	1 sk	Hulls		15.25	15.25
407	9,07 Tows	Ton Mikeage Buck	TRUCK	MIC	275.00
			. 7.		
404		4/2 Top Rubber Plu	9	40.00	40.00
238	1 9AC	SOAP	RECEIVED	33.75	33.75
705	2 916	Bi-cide	JUN 0 5 2006	25.35	50.70
			KCC WICHITA	<u> </u>	
			· · · · · · · · · · · · · · · · · · ·		4069-85
		THANK YOU	5.3%	SALES TAX	148.24
	<i>//</i>	7 2005		ESTIMATED TOTAL	4218.09
HORIZATION		TITLE		DATE	L.,

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