

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1-25-06 1-27-06 3-16-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30902-00-00
County: Montgomery
____ SE SE SE Sec. 10 Twp. 34 S. R. 14 East West
400' FSL _____ feet from (S) N (circle one) Line of Section
350' FEL _____ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: A&L Brake Well #: D4-10
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 849' Kelly Bushing: _____
Total Depth: 1626' Plug Back Total Depth: 1617'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 11-7-08
Chloride content NA ppm Fluid volume 130 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Reitz B4-35 SWD License No.: 33074
Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admin & Engr Asst Date: 6-1-06
Subscribed and sworn to before me this 1st day of June

2006
Notary Public: Karen L. Welton
Date Commission Expires: _____

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: A&L Brake Well #: D4-10
 Sec. 10 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	30	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1624'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1208' - 1209'	300 gal 15% HCl, 1680# sd, 200 BBL fl		
4	1064' - 1065'	300 gal 15% HC, 800# sd, 145 BBL fl		
4	1038' - 1040.5'	300 gal 15% HC, 4885# sd, 420 BBL fl		
4	1006.5' - 1008.5'	300 gal 15% HC, 1525# sd, 360 BBL fl		

TUBING RECORD		Size 2 3/8"	Set At 1399'	Packer At NA	Liner Run	Yes	✓ No
Date of First, Resumed Production, SWD or Enhr. 3-23-06		Producing Method					
		Flowing		✓ Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 39	Gas-Oil Ratio NA	Gravity NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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Rig Number: 1	S. 10	T. 34	R. 14 E
API No. 15- 125-30902	County: MG		
Elev.	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: D4-10 Lease Name: A & L Brake
 Footage Location: 400 ft. from the North Line
 350 ft. from the West Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 1/25/2006 Geologist:
 Date Completed: 1/27/2006 Total Depth: 1626

Gas Tests:

Comments:
 Start injecting @ 240'

Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	Driller - Andy Coats
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43'		
Type Cement:	Portland	Consolidated	
Sacks:			

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	coal	1068	1070			
lime	3	7	shale	1070	1085			
sand	7	21	coal	1085	1087			
lime	21	45	shale	1087	1135			
shale	45	180	coal	1135	1137			
sand wet	180	210	shale	1137	1207			
shale lot of wate	210	270	coal	1207	1209			
black shale	270	576	shale	1209	1406			
sand shale	576	627	coal	1406	1408			
lime	627	738	shale	1408	1443			
shale	738	815	coal	1443	1445			
sand shale	815	821	shale	1445	1464			
sand	821	837	Mississippi	1464	1626 TD			
sand shale	837	852						
pink lime	852	871						
shale	871	968						
oswego	968	1004						
summit	1004	1013						
oswego	1013	1038						
mulky	1038	1043						
oswego	1043	1051						
shale	1051	1061						
coal	1061	1062						
shale	1062	1068						

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER

08246

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-25-06	2368	BRAKE, AD D4-10				MG	
CUSTOMER DART Cherokee BASIN		Mophaeson DA19.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle				445	RICK L.		
CITY Independence		STATE KS	ZIP CODE 67301	439	RICK P.		

JOB TYPE <u>SURFACE</u>	HOLE SIZE <u>11"</u>	HOLE DEPTH <u>44'</u>	CASING SIZE & WEIGHT <u>8 5/8</u>
CASING DEPTH <u>43'</u>	DRILL PIPE	TUBING	OTHER
CURRY WEIGHT <u>14.8*</u>	SLURRY VOL <u>6.5 BBL</u>	WATER gal/sk <u>5.2</u>	CEMENT LEFT in CASING <u>10'</u>
DISPLACEMENT <u>2 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: SAFETY Meeting: Rig up to 8 5/8 CASING. BREAK CIRCULATION w/ 5 BBL Fresh water. Mixed 30 sks Regular Cement w/ 3% CaCl2, 1/4* Flocele per/sk @ 14.8* per/gal, yield 1.18. Displace w/ 2 BBL Fresh water. Shut casing in. Good Cement Returns to SURFACE. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	36	MILEAGE	3.15	113.40
1104	30 SKS	Regular Glass "A" Cement	10.25	307.50
1102	84 *	CaCl2 3%	.64	53.76
1107	1/2 SK	Flocele 1/4* per/sk	44.90	22.45
5407	1.41 TONS	Tax Mileage Bulk TRUCK	MIC	275.00
			Sub Total	1392.11
			SALES TAX 5.3%	20.34
			ESTIMATED TOTAL	1412.45

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Thank you

000418

AUTHORIZATION AE TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 08249
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-30-06	2368	A&J BRAKE D4-10				MG	
CUSTOMER		Gus Jones Rig 2		TRUCK #	DRIVER	TRUCK #	DRIVER
DART Cherokee Basin			445	RICK L.			
RING ADDRESS			439	JUSTIN			
211 W. Myrtle							
CITY	STATE	ZIP CODE					
Independence	Ks	67301					

3 TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1627' CASING SIZE & WEIGHT 4 1/2 9.5# New
 Casing Depth 1626' DRILL PIPE _____ TUBING _____ OTHER _____
 SURFACE WEIGHT 13.2# SLURRY VOL 51 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 PLACEMENT 26.2 BBL DISPLACEMENT PSI 800 ~~MAX~~ PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 35 BBL Fresh water. Wash down 15' to total casing depth of 1626'. Rig up to Cement. Pump 4 SKS Gel Flush w/ HULLS, 10 BBL FORMER, 10 BBL Fresh water. Mixed 165 SKS Thick Set Cement w/ 8" Kol-Seal per 1SK @ 13.2# per gal. Yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.2 BBL Fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
2401	1	PUMP CHARGE	800.00	800.00
2406	36	MILEAGE	3.15	113.40
126 A	165 SKS	Thick Set Cement	13.65	2252.25
110 A	26 SKS	Kol-Seal 8" per 1SK	17.75	461.50
118 A	4 SKS	Gel Flush	7.00	28.00
105	1 SK	HULLS	15.25	15.25
2407	9.07 TONS	Ton Mileage Bulk Truck	MIC	275.00
2404	1	4 1/2 Top Rubber Plug	40.00	40.00
238	1 GAL	Soap	33.75	33.75
205	2 GAL	Bi-Gide	25.35	50.70
		THANK YOU	5.3%	SALES TAX
				ESTIMATED TOTAL
				4069.85
				148.24
				4218.09

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PERMIT NO. _____ TITLE _____ DATE _____