

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: L S Well Service, LLC  
License: 33374

Wellsite Geologist: n/a  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Add  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic Protection)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>2/24/06</u>	<u>2/28/06</u>	<u>3/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26543-00-00  
County: Neosho  
se \_ se \_ ne \_ ne Sec. 22 Twp. 28 S. R. 18  East  West  
1092 4188 feet from (S) / (N) (circle one) Line of Section  
136 feet from (E) / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Taylor, Wayne Well #: 22-1 SWD  
Field Name: Cherokee Basin CBM

Producing Formation: n/a  
Elevation: Ground: 965 Kelly Bushing: n/a  
Total Depth: 1375 Plug Back Total Depth: 1346  
Amount of Surface Pipe Set and Cemented at 43.5' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1346  
feet depth to surface w/ 220 sx cmt.

**Drilling Fluid Management Plan** A1+ II NR  
(Data must be collected from the Reserve Pit) 11-7-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 7/7/06  
Subscribed and sworn to before me this 7<sup>th</sup> day of July,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Taylor, Wayne Well #: 22-1 SWD  
 Sec. 22 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p><b>Dual Induction Log</b>  <b>Compensated Density/Neutron Log</b></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum  <b>See Attached</b></p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	43.5'	"A"	12	
Production	7-7/8"	5-1/2"	15.5#	1346	"A"	220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	n/a		

TUBING RECORD		Size Set At Packer At	Liner Run
2-7/8"		1325 1325	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>6/15/06</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	n/a	n/a	n/a

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log

Quest Cherokee, LLC

Wayne Taylor #22-1 SWD  
S22, T28, R18  
Neosho Co, KS  
API#133-26543-0000

0-8 CLAY  
8-73' SHALE  
73-138 LIME  
138-142 BLACK SHALE  
142-148 LIME  
148-156 SHALE  
156-168 SAND  
168-178 SANDY SHALE  
178-212 LIME  
212-217 SHALE  
217-228 LIME  
228-239 SHALE  
239-298 LIME  
298-357 SHALE  
357-375 LIME  
375-389 SHALE  
389-399 LIME  
399-406 SANDY SHALE  
406-411 SAND  
411-475 SANDY SHALE  
475-479 LIME  
479-480 COAL LESS THAN 8"  
480-486 SHALE  
486-525 LIME  
525-550 SHALE  
550-558 SAND  
558-567 SHALE  
567-589 LIME OSWEGO  
589-592 SHALE  
592-594 BLACK SHALE  
594-596 SHALE  
596-601 LIME  
601-603 SHALE  
603-604 COAL LESS THAN 10"  
604-683 SANDY SHALE  
683-684 LIME  
684-685 COAL LESS THAN 8"  
685-705 SANDY SHALE  
705-708 LIME  
708-709 COAL LESS THAN 10"  
709-746 SANDY SHALE  
746-747 COAL  
747-765 SANDY SHALE  
765-766 COAL  
766-800 SANDY SHALE  
800-801 COAL  
801-845 SANDY SHALE

2-24-06 Drilled 11" hole and set  
43.5' of 8 5/8" surface casing  
Set with 12 sacks Portland cement

2-27-06 Started drilling 7 7/8" hole

2-28-06 Finished drilling to  
T.D. 1375'

WATER @ 185'

586' 5" ON 1/2" ORIFICE  
1012' 6" ON 1/2" ORIFICE

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 10 2006  
CONSERVATION DIVISION  
WICHITA, KS

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log

Quest Cherokee, LLC

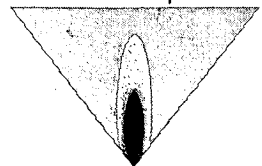
Wayne Taylor #22-1 SWD  
S22, T28, R18  
Neosho Co, KS  
API#133-26543-0000

845-853 SAND ODOR  
853-873 SANDY SHALE  
873-883 SAND  
883-888 SANDY SHALE  
888-900 SAND  
900-927 SANDY SHALE  
927-937 SAND  
937-1002 SANDY SHALE  
1002-1004 COAL  
1004-1011 SHALE  
1011-1212 LIME MISSISSIPPI  
1212-1227 LIME GREEN SHALE  
1227-1273 LIME  
1273-1301 GREEN SHALE  
1301-1320 LIME  
1320-1325 BLACK SHALE  
1325-1375 LIME ARBUCKLE

T.D. 1375'

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1315**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-2-06	Taylor WAYNE 22-1 SWD	22	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:30	5:00		903388		4.5	<i>Joe B</i>
Wes T	12:30	4:30		903197		4	<i>Wes T</i>
Russell A	12:30	4:45		903206		4.25	<i>Russell A</i>
David C	12:30	4:45		903296	932452	4.25	<i>David C</i>
Leon H	12:30	4:45		931500		4.25	<i>Leon H</i>
MAVERICK D	12:30	4:45		extra		4.25	<i>Maverick D</i>

JOB TYPE LongString HOLE SIZE 7 7/8 HOLE DEPTH 1375 CASING SIZE & WEIGHT 5 1/2 15.5  
 CASING DEPTH 1346 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 32.04 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Ran 2 SKS from gel swept to surface. Installed cement head Ran 1 SK from gel with the dye for a gel-dye marker of 235 SKS of cement to get gel-dye to surface. Flush pump. Pump Plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1346	Ft 5 1/2" casing	
	6	Centralizers	
903388	3 hr	Casing tractor	
+53	3 hr	Casing trailer	
903388	4.5 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	220 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement wipe & Plug 5 1/2"	
1110	23 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	5 SK	Sodium Silicate cal chloride	
1123	7000 gal	City Water	
903296	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
931500	4.25 hr	80 Vac	
Ravin 4513	1	5 1/2" Float Shoe	

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 CONSERVATION DIVISION  
 WICHITA, KS