

JUN 21 2006

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/21/06	2/22/06	2/28/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26559
County: Neosho
SW
e/2 - ne - SW Sec. 16 Twp. 28 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
2245 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Erbe Rev. Trust Well #: 16-1

Field Name: Cherokee Basin CBM
Producing Formation: Bartlesville

Elevation: Ground: 948 Kelly Bushing: n/a
Total Depth: 1178 Plug Back Total Depth: 1173.29

Amount of Surface Pipe Set and Cemented at 21' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1173.29
feet depth to surface w/ 100/76 sx cmt.

AK2-Dlg-11-7-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/20/06
Subscribed and sworn to before me this 20th day of June,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 31, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Erbe Rev. Trust Well #: 16-1
 Sec. 16 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See Attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 3"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1173.29	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	954-956	400gal 15% HCL w/ 228 bbls 2% kcl water,	954-956

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1120</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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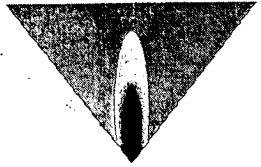
Date of First, Resumerd Production, SWD or Enhr. <u>4/13/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>31.3mcf</u>	Water Bbls. <u>1bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1256**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-06	Erbe Rev. Trust 16-1	16	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:30		903388		3.5	<i>Joe B...</i>
Wes T	7:00	10:30		903197		3.5	<i>Wes T...</i>
Russell A	6:00	10:30		903206		4.5	<i>Russell A...</i>
David C	7:00	10:30		903296	932452	3.5	<i>David C...</i>
Leon H	7:00	10:30		931500		3.5	<i>Leon H...</i>
Maverick D	7:00	10:30		extra		3.5	<i>Maverick D...</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1178 CASING SIZE & WEIGHT 4 1/2 20.5
 CASING DEPTH 1173.29 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.72 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Run 2 SKS prem gel swept to surface. Installed cement head Run 1 SK prem gel followed by 12 bbl dye at 176 SKS of cement to get dye to surface. Flushed Pump. Pumped wiper Plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1173.29	Ft 4 1/2 casing	
	5	centralizers	
931310	1.25 hr	Casing tractor	
T53	1.25 hr	Casing trailer	
903388	3.5 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Raffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	18 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	Sodium Silicate Colchloride	
1123	7000 gal	City Water	
903296	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931500	3.5 hr	80 Vac	
Revin 4513	1	4 1/2 Float shoe	

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Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 - FEIN #
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



Rig #:	1	Lic # 33344	R 18E
API #:	15-133-26559-00-00		E2, NE, SW
Operator:	Quest Cherokee, LLC		Neosho
Address:	9520 North May Avenue - Suite 300		
	Oklahoma City, OK 73120		
Gas Tests			
Well #:	16-1	Lease Nan Erbe Rev Trust	Depth Oz. Orifice flow - MCF
Location:	1980 ft. from S Line		328 4 3/4" 28.36
	2245 ft. from W Line		428 Gas Check Same
Spud Date:	2/21/2006		478 Gas Check Same
Date Completed:	2/22/2006	TD: 1178	553 Gas Check Same
Driller:	Jeff Kephart		603 3 3/4" 24.5
Casing Record		Surface Production	803 No Flow
Hole Size	12 1/4"	6 3/4"	878 No Flow
Casing Size	8 5/8"		978 21 1 1/4" 200
Weight			1053 14 1 1/4" 164
Setting Depth	21'		1078 17 1 1/4" 181
Cement Type	Portland		
Sacks	4		
Feet of Casing	21' 3"		
Date	Notations		
	Used Booster		
Geologist:			

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	304	306	blk shale	613	619	Bevier- sand
2	5	clay	306	329	shale	619	627	Verdigris- sandy/ shale
5	6	lime	329	335	sand	627	748	Crowburg-shale
6	12	sandstone	335	372	shale	748	750	Fleming- coal
12	52	shale	372	378	lime	750	763	shale
52	57	lime	378	420	shale	763	764	Mineral- coal
57	83	shale	420	425	sand	764	788	shale
83	85	lime	425	454	sandy/ shale	788	795	sand
85	90	shale	454	471	sand	795	804	shale
90	126	lime	471	488	Mulberry- sha	804	805	Scammon- coal
126	153	shale	488	531	Pawnee- lime	805	820	shale
153	180	lime	531	536	Lexington- blk	820	830	sandy/ shale
180	199	shale	536	573	shale	830	842	shale
199	200	lime	573	592	Oswego-lime	842	843	Weir- coal
200	203	shale	592	597	Summit- blk s	843	848	shale
203	221	lime	597	607	shale	848	853	Bartlesville-
221	227	shale	607	608	Mulky- blk shale			laminated sand
227	304	lime	608	613	shale	853	860	shale

Operator: Quest Cherokee, LLC Lease Name: Erbe Rev Tru Well # 16-1 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
860	861	Bluejacket- coal						
861	924	shale						
924	940	sand						
940	947	Rowe- shale						
947	963	Neutral- sand						
963	1042	shale						
1042	1044	Riverton- coal						
1044	1063	shale						
1063	1178	Mississippi- lime						
1178		Total Depth						

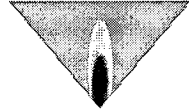
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Notes: Used Booster
Notes: 06LB-022206-R1-016-Erbe Rev Trust 16-1 - Quest

Keep Drilling - We're Willing!!

QUEST

Resource Corporation



DATE: 02/22/2006

Data from Driller's Log

Well Refined Rig #1.

WELL NAME: Erbe, Rev Tr	SECTION:	16	REPORT #:	SPUD DATE:	2/21/2006
WELL #: 16-1	TWP:	28S	DEPTH:	1178	
FIELD: Cherokee Ba	RANGE:	18E	PBTD:		
COUNTY: Neosho	ELEVATION:	948	FOOTAGE	1980	FT FROM South
STATE: Kansas	API #:	15-133-26559-00-00		2245	FT FROM West
					LINE E/2 NE SW

ACTIVITY DESCRIPTION:

Well Refined Drilling, Monte Scott drilled to TD 1178 ft. on 02/22/2006.

GAS SHOWS:	Cumulative Gas		Net Gas / Comments
	28 mcf/day @	FT. *	28 mcf/day from this area. Gas Test at 328 ft.
	28 mcf/day @	FT. *	GCS. Gas Test at 428 ft.
Mulberry Coal	28 mcf/day @	FT. *	GCS. Gas Test at 478 ft.
Lexington Shale	28 mcf/day @	531-536 FT.	GCS. Gas Test at 553 ft.
Summit Shale & Coal	28 mcf/day @	592-597 FT.	
Mulky Shale & Coal	25 mcf/day @	607-608 FT.	Gas Test at 603 ft.
Bevier Coal	25 mcf/day @	FT. *	
Verdigris Limestone	25 mcf/day @	FT. *	
Croweburg Shale & Coal	25 mcf/day @	FT. *	
Fleming Coal	0 mcf/day @	748-750 FT.	Gas Test at 803 ft. No flow.
Weir Coal	0 mcf/day @	842-843 FT.	
Bartlesville Sand	0 mcf/day @	848-853 FT.	Gas Test at 878 ft. No flow.
Rowe Coal	200 mcf/day @	FT. *	172 mcf/day from this area. Gas Test at 978 ft.
Neutral Coal	200 mcf/day @	FT. *	
Riverton Coal	164 mcf/day @	1042-1044 FT.	Gas Test at 1053 ft.
Mississippi	181 mcf/day @	Top at 1063 FT.	Gas Test at 1078 ft.
TD: 1178 ft.			GCS.

* Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.3 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

Pawnee Limestone 488-531
Oswego Limestone 573-592
Mineral Coal 763-764
Scammon Coal 804-805
Bluejacket Coal 860-861

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If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrpc.net